NIAGARA MOHAWK POWER CORPORATION NINE MILE POINT NUCLEAR STATION UNIT #1 NARRATIVE OF OPERATING EXPERIENCE

The station operated during the month of October 1984 with a Unit Availability Factor of 100.0% and a Net Design Electrical Capacity Factor of 97.1%. There were 0 challenges to Electromatic Relief Valves. Reductions in Capacity Factor were due to Warm circulating water temperatures.

CLASS I WORK - MECHANICAL MAINTENANCE - OCTOBER 1984

WR#	29153	#13 Rx. Bldg. Closed Loop Cooling Heat Exchanger
		inspected, checked for leaks, plugged tubes,
WR#	28755	Air Start Solenoid on 102 D/G - replaced air start valve
WR#	29235	Diesel Generator 102 - repaired fuel oil leak
WR#	26237	Snubber #39-HS-8 - Tightened cylinder bolts,
WR =	28115	SOV Bracket for Valve 201.7-10 - installed new tapered washer
WR	29254	Rx. Bldg. Air Lock 261' - greased fittings, tightened up screws, and cleaned dirt from door stop
WR#	29731	#11 CRD Filters - replaced filter elements
WR#	29210	Emergency condenser vent valve #05-11 - replaced packing

CLASS I WORK - ELECTRICAL MAINTENANCE - OCTOBER 1984

WR#	29200	Diesel Generator 102 - Inspected the electrical circuitry for the generator start and raw water pump. Circuit check acceptable, and diesel started properly.
UD #	29202	Post Accident Sampling - Solenoid Valve 122-04 was replaced
WINT	29202	with an equipment qualified solenoid.
LIDA	20205	Reactor Building Closed Loop Cooling - #11 (70-01) motor
WK#	29205	was rewound due to a turn to turn short.
MO	1927	This major order involves updating station equipment for
		Equipment Qualification. The work performed includes wiring

Equipment Qualification. The work performed includes wiring replacement solenoids, position limit switches, differential pressure transmitters and sealing the condulets. The systems involved are Emergency Condenser Vent, Reactor Building Emergency Ventilation, Condensate Make up to Torus, Containment Spray and Containment Spray Cooling Raw Water.

CLASS I WORK - INSTRUMENTATION & CONTROL - OCTOBER 1984

No Class I, Safety Related, Corrective Maintenance performed this month.

OPERATING DATA REPORT

DOCKET NO
DATE
11/6/84
COMPLETED BY T. W. Roman
TELEPHONE (315)349-2422

OPERATING STATUS						
1. Unit Name: Nine Mile Po	Notes					
October 1984	Reporting Period: October 1984, 10/1/84 - 10/31/84 Licensed Thermal Power (MWt): 1850					
3 Licensed Thermal Power (MWt): 18						
4. Nameplate Rating (Gross MWe): 6						
5 Design Flectrical Rating (Net MWa):	630					
6. Maximum Dependable Capacity (Gros	Design Electrical Rating (Net MWe): 630 Maximum Dependable Capacity (Gross MWe): 620					
7. Maximum Dependable Capacity (Net 1	610					
8. If Changes Occur in Capacity Ratings		ce Last Report Give Re	25005			
C. II Claring of Color III Capacity Francis		The same of the sa				
9. Power Level To Which Restricted, If A 10. Reasons For Restrictions, If Any: ———————————————————————————————————						
	This Month	Yrto-Date	Cumulative			
	745	7321.0	132,601.2			
1. Hours In Reporting Period	745	5034.5	91,335.7			
2. Number Of Hours Reactor Was Critica	0	0	1204.2			
3. Reactor Reserve Shutdown Hours	745	4971.5	88,459.8			
4. Hours Generator On-Line	0	0	20.4			
5. Unit Reserve Shutdown Hours	1274 102 0	8,761,059.0	146,855,499.			
6. Gross Thermal Energy Generated (MW	161 500 0	2,921,940.0	48553,721.0			
 Gross Electrical Energy Generated (MV) Net Electrical Energy Generated (MW) 	440 200 0	2,832,919.0	47,027,678.0			
9. Unit Service Factor	100.0	67.9	00.7			
0. Unit Availability Factor	100.0	67.9	66.7			
1. Unit Capacity Factor (Using MDC Net	98.6%	63.4	58.1			
2. Unit Capacity Factor (Using DER Net	07 16	62.4	57.2			
3. Unit Forced Outage Rate	0	0	16.5			
4. Shutdowns Scheduled Over Next 6 Mo	onths (Type, Date, and Duration	of Each)				
5. If Shut Down At End Of Report Period						
6. Units In Test Status (Prior to Commer	cial Operation)	Forecast	Achaved			
INITIAL CRITICAL	ITY					
INITIAL ELECTRIC			The Laboratory The			
COMMERCIAL OPE	RATION					

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-220

UNIT 9 Mile Pt. #1

DATE 11/6/84

COMPLETED BY TW Roman

TELEPHONE (315)349-2422

DAY	AVERAGE DAILY POWER LEVEL (Mine-Net) 590	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
-1		17	605
2	600	18	604
3	601	19	601
4	601	20	603
5	600	21	602
6	603	22	604
7	602	23	602
8	601	24	601
9	601	25	604
10	602	26	605
11	601	2.	605
12	601	28	605
13	601	20	603
14	601	30	603
15	600	31	605
16	601		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compate to the nearest whole megawatt

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1984

DOCKET NO.

UNIT NAME
DATE
COMPLETED BY
TELEPHONE

50-220

9 Mile Pt. #1

11/6/84

I. W. Roman
(315) 349-2422

No.	Day	Type ¹	Duration (Hours)	Reason -	Method of Shutting Down Reactor?	Licensee Event Report #	System Code ⁴	Component	Cause & Corrective Action to Prevent Recurrence
									None this month

1 Forced 8 Schedules

Reason:

recason:

A Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

1 Operator Training & License I xamination

f-Administrative

G-Operational Error (Explain)

Halther (Fxplain)

Method

I Manual

2 Manual Scrain.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit I - Same Source

(11/77)

NIAGARA MOHAWK POWER CORPORATION

NIAGARA MOHAWK

300 ERIE BOULEVARD WEST SYRACUSE N. Y 13202

November 9, 1984

Director
Office of Inspection and Enforcement
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Attn:

Document and Control Desk

Re: Docket No. 50-220

DPR-63

Dear Sir:

Submitted herewith is the Report of Operating Statistics and Shutdown for October 1984 for the Nine Mile Point Nuclear Station Unit #1.

Also included is a narrative report of Operating Experience for 0:0 ther 1984.

Very truly yours,

Thomas E. Lempges Vice President

Nuclear Generation

TEL/lo attachments

cc: Director, Office of 18E (10 copies)

DESIGNATED ORIGINAL
Cartified By MR Beelle 12/7/84

1824