

February 15, 1996

Mr. Michael B. Roche  
Vice President and Director  
GPU Nuclear Corporation  
Oyster Creek Nuclear Generating Station  
P.O. Box 388  
Forked River, NJ 08731

SUBJECT: CHANGES IN THE DRYWELL CORROSION MONITORING PROGRAM  
(TAC NO. M92688)

Dear Mr. Roche:

In a letter dated November 1, 1995, NRC informed GPU Nuclear Corporation (GPUN) that the changes to the previously committed Drywell Corrosion Monitoring Program as delineated in GPUN's letter dated September 15, 1995, are acceptable. However, GPUN is required to make a commitment to perform additional inspections of the drywell 3 months after the discovery of any water leakage. GPUN felt such a requirement is too broad to be cost effective. In a letter dated December 15, 1995, GPUN clarified its commitment and an understanding between the NRC staff and GPUN has been reached. The requirement is to address water leakage discovered during power operation between scheduled drywell inspections. The requirement was not meant to apply to minor leakage associated with normal refueling activities where minor leakage is defined as less than 12 GPM (gallons per minute). GPUN indicated that prior to each refueling outage, a refueling cavity and equipment pool inspection and leak assessment plan is put in place and the plan has been found to be successful in prior outages. For leakages not associated with refueling activities, GPUN will investigate the source of leakage, take corrective actions, evaluate the impact of the leakage and, if necessary, perform an additional drywell inspection about 3 months after the discovery of the water leakage.

Based on the additional information provided by GPUN, the staff finds GPUN's commitment to perform the inspections acceptable.

Sincerely,

Original signed by:

Alexander W. Dromerick, Senior Project Manager  
Project Directorate I-2  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

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UNITED STATES  
NUCLEAR REGULATORY COMMISSION

WASHINGTON, D.C. 20555-0001

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Sincerely,

A handwritten signature in cursive script, reading "Alexander W. Dromerick".

Alexander W. Dromerick, Senior Project Manager  
Project Directorate I-2  
Division of Reactor Projects - I/II  
Office of Nuclear Reactor Regulation

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cc: See next page

M. Roche  
GPU Nuclear Corporation

Oyster Creek Nuclear  
Generating Station

cc:

Ernest L. Blake, Jr., Esquire  
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