NAC Fem 364 (9-63)	DOCKET NUMBER (2)			
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YES III FM. COMPANY EXPECTED SUBMISSION CATEL NO				

On October 21, 1984, while the plant was at 10% reactor power, a reactor trip occurred during a turbine generator overspeed test. The event was caused when the operator used the wrong gauge during the test. The turbine trip occurred which subsequently led to a reactor trip. The plant was stabilized at Hot Shutdown conditions, and there were no safety consequences.

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ASSTRACT (Limit To 1400 specie, 14, approximetely littoen ungranged hypermitten unes 114)

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LICENSE	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION				APPROVED GME NO 3150-0104			
PACIFIE BANK (1)		DULKET NUMBER .;. LER		NUMBER IS		PAGE 131		
			1444 PEC-12.					
INDIAN POINT UNI	T 2	0 15 10 10 10 12 14	7 8 4 - 01	7 1-1010	0120	0 12		

TEXT III more ware is required was additione. NAC Form 3661 (17)

At the conclusion of a refueling-maintenance outage the plant was in the process of resuming full power operation. While at 10% reactor power a Turbine Generator Trip Test was in progess to demonstrate operability of the trips.

The procedure requires a check of various parameters during each test before test handles are released from the test position, so that an actual trip does not take place. For the overspeed test, the oil pressure to the turbine stop valves was to be checked to assure restoration to the original pre-test value before the test handle was repositioned. The operator inadvertantly checked a gauge located in the isolated portion of the system, not included in the test. Thinking that the pressure had been restored, he repositioned the test handle; however, the oil pressure to the stop valves (auto-stop oil) had not been returned to its pre-test value and a turbine trip occurred, followed by a reactor trip. This event and its cause has been discussed with the operators involved. In addition, the test gauge has been relabeled to more accurately describe its function.

The plant was stabilized at Hot Shutdown conditions with no safety consequences.

Consolidated Edison Company of New York, Inc. 4 Irving Place, New York, NY 10003 Telephone (212) 460-2533

November 20, 1984

Re:

Indian Point Unit No. 2 Docket No. 50-247 LER-84-017-00

Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Dear Sirs:

The attached Licensee Event Report LER-84-017-00 is hereby submitted in accordance with the requirements of 10 CFR Part 50.73.

Very truly yours, John D. Frole

attach.

cc:

Dr. Thomas E. Murley, Regional Administrator-Region I U. S. Nuclear Regulatory Commission 631 Park Avenue King of Prussia, Pa. 19406

Senior Resident Inspector
U. S. Nuclear Regulatory Commission
P. O. Box 38
Buchanan, New York 10511

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