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| 19-031 | LICENSEE EVENT REPORT (LER) TEXT CONTINUATION | APPROVED OMB NO. 3150-0104 |
| | | EXPIRES: 8/31/85 |

| FACILITY NAME (1) | DOCKET NUMBER (2) | LER NUMBER (6) | PAGE (3) | |
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During a manual power reduction, the unit Operator failed to insert the IRM's prior to the APRM's going downscale. The Operator inserted the IRM's with the IRM range switches on low range, which resulted in a scram due to IRM high-high with companion APRM downscale. Safety significance was minimal as all RPS systems operated properly. This is the first reportable occurrence of this type at Dresden Station.

A power reduction was required during unit startup. When the unit Operator entered the shutdown procedure, he began at the point in the procedure which he believed represented the current status of the unit. However, the IRM's had been withdrawn during the startup, and the step to insert the IRM's came earlier in the procedure than where the Operator had started to use the procedure. When the APRM's went downscale, the Operator realized that the IRM's were required to be inserted. When he inserted them, however, they went high-high, and with the APRM's downscale, the unit scrammed. As such, the event was caused by the failure of the Operator to start at the beginning of the shutdown procedure.

In order to prevent future events of this type, the need to perform procedures from beginning to end will be impressed upon Operating Department personnel during six week Operator training.



Commonwealth Edison Dresden Nuclear Power Station R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

March 21, 1985

DJS Ltr #85-328

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Revised Licensee Event Report #84-012-2, Docket #050249 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(iv). This revised report is provided to update the cause of the event and corrective actions.

D.**()**. Scott Station Manager Dresden Nuclear Power Station

DJS/kj1

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
 File/NRC
 File/Numerical

1822