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The events were caused by setpoint drift. Immediately following their respective discoveries, the level switches were adjusted and recalibrated per DIS 500-2. In addition, these switches are scheduled to be replaced during the upcoming Unit 3 outage as a part of the Environmental Qualification modification.

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3.

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

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CILITY NAME (1)					DOCKET NUMBER (2)								LER NUMBER (6)							PAGE (3)		
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Dresden Nuclear	Power	Station	Unit	3	0	5	0	101	0	12	4	19	8	5	_	0	014	_	010	010	OF	0

Under normal operation, while performing DIS 500-2 (Reactor Vessel Low Water Level Scram and Low Low Water Level Isolation), level indicating switch 3-263-58B was found to trip at 116.5 inches of water (differential pressure), in excess of the Technical Specification limit of 114.5 inches of water. The switch was immediately readjusted. Later the same day, level switch 3-263-57B was found to trip at 127 inches water, also in excess of 114.5 inches water. The second discovery resulted in a retroactive degradation of the channel B low low water level isolation function. Safety significance was minimal, as both channel A limit switches operated within the Technical Specification limits, and both of the channel B switches operated, although outside of the Technical Specification limits. This is the first occurrence of two drifted switches on the same RPS channel at Dresden Station.

The cause of the events was setpoint drift. Immediately upon each respective discovery the switches were adjusted and recalibrated per DIS 500-2. DIS 500-2 will continue to be performed monthly. In addition, these switches are scheduled to be replaced during the upcoming Unit 3 outage as a part of the Environmental Qualification modification.

RC Form 366A



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Commonwealth Edison Dresden Nuclear Power Station R.R. #1 Morris, Illinois 60450 Telephone 815/942-2920

March 12, 1985

DJS Ltr #85-282

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Licensee Event Report #85-004-0, Docket #050249 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73 (a)(2)(v).

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D.J. Scott Station Superintendent Dresden Nuclear Power Station

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DJS/kj1

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
File/NRC
File/Numerical