

APPENDIX A

NOTICE OF VIOLATION

Arkansas Power and Light Company

Dockets: 50-313/84-29

Arkansas Nuclear One, Units 1 and 2

50-368/84-29

Licenses: DPR-51

NPF-6

Based on the results of an NRC inspection conducted during the period of October 1-31, 1984, and in accordance with the NRC Enforcement Policy (10 CFR, Part 2, Appendix C), 47 FR 8583, dated March 8, 1984, the following violations were identified:

A. Failure to Maintain Cable Tray Installations as Required by Design Drawings (Units 1 and 2)

10 CFR Part 50, Appendix B, Criterion V requires that "Activities affecting quality shall be prescribed by documented instructions, procedures, or drawings, of a type appropriate to the circumstances and shall be accomplished in accordance with these instructions, procedures, or drawings."

Electrical Drawings E-59 and E-2059, "Conduit and Cable Tray Notes and Details" state:

- . All solid bottom instrument trays shall have covers for their full length.
- . Solid covers shall be provided on vertical trays for a minimum of 6 feet above the floor level.
- . Tray bottom covers shall be affixed flush to the outside of tray side rail.
- . Tray top covers shall be held in place by means of stainless steel cover connection clips or equal.

Contrary to the above, cable tray installation for trays ER302, ER303, and FJ016 for Unit 1, and trays EB129, EC261, EC212, EJ210, CJ304, DC456, DC279, and EB129 for Unit 2 fail to meet one or more of the installation requirements stated above.

This is a Severity Level IV Violation. (Supplement I) (313/8429-01; 368/8429-01)

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B. Failure to Adequately Maintain the Refueling Shuffle Procedure (Unit 1)

Technical Specification 6.8.1 states, in part, "Written procedures shall be established, implemented, and maintained covering . . . Refueling Operations"

Procedure 1502.04, "Refueling Shuffle," has been established in accordance with this Technical Specification.

Technical Specification 3.8.7 states, "Isolation valves in lines containing automatic containment isolation valves shall be operable, or at least one shall be closed." This specification is applicable during refueling operations.

Contrary to the above, on October 31, 1984, the NRC inspector found that the licensee had issued a change to Procedure 1502.04 on October 28, 1984, adding the following note: "If one automatic isolation valve is failed open, the other valve in that line must be closed or capable of automatic actuation." In that this discrepancy was identified and corrected prior to commencement of refueling operations, Technical Specification 3.8.7 was not violated.

This is a Severity Level IV Violation. (Supplement I) (313/8429-04)

C. Failure to Adhere to the Requirements of the Refueling Shuffle Procedure (Unit 1)

Technical Specification 6.8.1 states, in part, "Written procedures shall be established, implemented, and maintained covering . . . Refueling Operations"

Procedure 1502.04, "Refueling Shuffle," has been established in accordance with this Technical Specification. Section 4.7 of this procedure states, "Access to the Reactor Building fuel handling area and elevations above and adjacent to the fuel transfer canal shall be limited to personnel required to support the refueling effort or maintenance of required systems. Measures shall be established to prevent loose objects or foreign material from entering the above clean area. Tools shall be secured by lanyards prior to entry into the clean area."

Contrary to the above, on October 31, 1984, the NRC inspectors found several loose objects and tools, including nuts, bolts, and a wrench on the fuel handling bridges.

This is a Severity Level V Violation. (Supplement I) (313/8429-05)

Pursuant to the provisions of 10 CFR 2.201, Arkansas Power and Light Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: NOV 27 1984