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Arizona Nuclear Power Project

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March 7, 1985
ANPP-32093-TDS/TRB

REGION V

U. S. Nuclear Regulatory Commission
Region V
1450 Maria Lane - Suite 210
Walnut Creek, CA 94596-5368

Attention: Mr. D. F. Kirsch, Acting Director
Division of Reactor Safety and Projects

Subject: Interim Report - DER 85-3
A 50.55(e) Potentially Reportable Deficiency Relating To
Seismic Gap In Containment
File: 85-019-026; D.4.33.2

Reference: Telephone Conversation between P. Narbut and T. Bradish on
February 8, 1985

Dear Sir:

The NRC was notified of a potentially reportable deficiency in the referenced telephone conversation. At that time, it was estimated that a determination of reportability would be made within thirty (30) days.

Due to the extensive investigation and evaluation required, an Interim Report is attached. It is now expected that this information will be finalized by April 15, 1985, at which time a complete report will be submitted.

Very truly yours,

E. E. Van Brunt, Jr.
Executive Vice President
Project Director

EEVB/TRB/nj

Attachment

cc: See Page Two

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Mr. D. F. Kirsch
DER 85-3
Page Two

cc: Richard DeYoung, Director
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

D. B. Karner
W. E. Ide
D. B. Fasnacht
A. C. Rogers
L. A. Souza
D. E. Fowler
T. D. Shriver
C. N. Russo
B. S. Kaplan
J. R. Bynum
J. M. Allen
D. Canady
A. C. Gehr
W. J. Stubblefield
W. G. Bingham
R. L. Patterson
R. W. Welcher
H. D. Foster
D. R. Hawkinson
R. P. Zimmerman
M. L. Clyde
M. Matt
T. J. Bloom
D. N. Stover
J. D. Houchen
J. E. Kirby

Records Center
Institute of Nuclear Power Operations
1100 Circle 75 Parkway, Suite 1500
Atlanta, GA 30339

INTERIM REPORT - DER 85-3
POTENTIAL REPORTABLE DEFICIENCY
ARIZONA PUBLIC SERVICE COMPANY (APS)
PVNGS UNIT 2

I. Potential Problem

The minimum gap requirement of Drawing 13-CZS-205 provides seismic separation to permit deflections between the internal structure or its attachments and the containment shell or its attachments without interferences during a seismic event. Interferences may lead to possible damage to safety-related systems and possibly prevent their proper functioning required to mitigate the effects of a design basis event.

During the walkdown conducted under SCIP 635.0, 189 items which do not comply with the criteria (Block 8) were identified.

An engineering evaluation is required to assess the impact of these nonconformances on the safety of the plant.

II. Approach To and Status Of Proposed Resolution

Bechtel Engineering is currently studying this problem to determine reportability and technical justification for corrective action.

III. Projected Completion of Corrective Action
and Submittal of the Final Report

The complete evaluation and final report are forecast to be completed by April 15, 1985.