

DUKE POWER COMPANY

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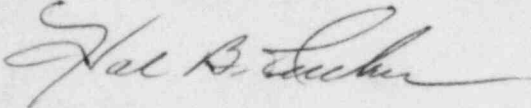
Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street, NW, Suite 2900
Atlanta, Georgia 30303

Re: RII:GNH/JLK/RRM
50-413/83/42
50-413/83/35

Dear Mr. O'Reilly:

My letter of April 10, 1984, transmitted responses to Emergency Preparedness items identified in Inspection Report No. 413/83-42, 414/83-35. Certain items in that response were indicated as being scheduled for resolution or completion prior to fuel load. Please find attached a list of outstanding items of this type and the current status of each.

Very truly yours,



Hal B. Tucker

LTP/rhs

Attachment

cc: NRC Resident Inspector
Catawba Nuclear Station

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Incomplete Emergency Preparedness Items

Item 4. Technical Support Center

- a. Complete the installation and testing of the TSC emergency ventilation process radiation monitor.

Response: The TSC ventilation process radiological monitoring equipment is in place and testing is expected to be completed prior to initial criticality.

Item 8: Area and process radiation monitors

- a. Complete the installation, calibration, and preoperational tests of the area radiation and process monitors including the appropriate identification of same in the Control Room.

Response: The Area and Process Radiation Monitoring Systems required for entry into Mode Six (6) shall be operational and calibrated (Unit #1) prior to Fuel Loading with the exception of Containment air monitors EMF 38, 39, and 40. Please reference Attachment 2 to the Revised Letter of Completion, Hal B. Tucker to James P. O'Reilly, July 2, 1984.

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- b. Complete the high-range containment and steam line monitor installations, calibrations, and preoperational tests.

Response: See response to Item 8a.

Item 9. Non-Radiation Process Monitors

This entire area will be reviewed during a future inspection.

Response: All systems required by Technical Specifications for entry into Mode Six (6) operation shall be operable prior to Fuel Loading.

Item 10. Meteorological Instrumentation

- c. Establish a program to verify that data availability goals are met.

Response: Meteorological data are currently being collected and forwarded for validation. The formal verification program of data availability goals will be in place prior to 5% reactor power.

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- d. Ensure that the equipment is installed and operational, procedures are issued and implemented, and personnel are trained in the transfer of data from the OAC system to the VAX system.

Response: Meteorological data transfer from the OAC system to the VAX system is being performed per a Daily Work Sheet. Technicians receive on the job training.