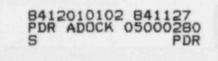
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On October 28, 1984, at 0540 hours, with unit 1 at cold shutdown, and unit 2 at 100% power, an operator performing a walkdown of unit #1 cable tunnel area discovered that an assigned fire watch was not present and the CO_2 system for the area was locked out.

During the time between the completion of work by contract workers (\approx 0300 hours) and the unit #1 cable tunnel walkdown, performed by operations at 0540 hours, no fire watch was present in the area as required by Technical Specifications.



NRC Form 386A (9-83)	SEE EVENT REP	ORT	LEF	T (F	EX	т	col	U.S. NUCLEAR REGULATO NTINUATION APPROVED OMB NO. EXPIRES: 8/31/85														
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POW 28.05.01

1. Description of the Event

On October 27, 1984 at 2050, the CO_2 system for zone 5 (unit #1 cable tunnel) was isolated for construction. The request for locking out the system was made by a contract electrical helper without his foreman's knowledge.

At approximately 0300 on 10-28-84, the contract worker informed the operating shift supervisor that work in a penetration located in unit #1 cable tunnel was complete. The operating shift then satisfactorily completed a maintenance procedure to verify the control room and relay area pressure envelope (MOP-21.3).

At 0540 hours on 10-28-84, an operator performing a walkdown of unit #1 cable tunnel area discovered that the assigned fire watch was not present and the CO₂ system for the area was locked out.

During the time between the completion of work by contract workers (\approx 0300 hours) and the unit #1 cable tunnel walkdown, performed by operations at 0540, no fire watch was present in the area as required by Technical Specifications.

2. Safety Consequences and Implications

The operability of the CO_2 fire suppression system ensures that adequate fire suppression capability is available to confine and extinguish fires occurring in any portion of the facility where safety related equipment is located. Since all other fire warning and suppression systems were operable during this event, this did not constitute an unreviewed safety question nor affect the health and safety of the public.

3. Cause

The fire watch was discontinued prior to returning CO_2 system to normal due to an error by construction personnel.

4. Immediate Corrective Action

The CO_2 fire suppression system was restored to operation.

5. Additional Corrective Action

None.

6. Actions Taken to Prevent Recurrence

The following corrective actions have been taken:

 The contract personnel involved have been reprimanded.

NRC Form 366A (9-83)	LICEN	SEE EVENT REF	PORT	LER)	TE)	кт	CON	TIN	UA	TIO	N			PPRO	VED 0	MB N				SION
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7. Generic Implications

None.



NOV 2 7 1984

VIRGINIA ELECTRIC AND POWER COMPANY Surry Power Station

P. O. Box 315 Surry, Virginia 23883

Serial No:	84-036	
	50 000	

Docket No: 50–280

License No: DPR-32

U. S. Nuclear Regulatory Commission Document Control Desk 016 Phillips Building Washington, D.C. 20555

Gentlemen:

Pursuant to Surry Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following Licensee Event Report for Surry Unit 1.

REPORT NUMBER

84-021-00

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be reviewed by Safety Evaluation and Control.

Very truly yours,

JZBenson for

R. F. Saunders Station Manager

Enclosure

cc: Mr. James P. O'Reilly Regional Administrator Suite 2900 101 Marietta Street, NW Atlanta, Georgia 30323

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