NRC Form 366 19-831							LIC	CENSEE EVENT REPORT (LER)						U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES. 8/31/86											
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EVENT DATE (5)					LER NUMBER (6)					RE	PORT DA	TE (7)	OTHER FACILITIES INV				INVOL	DLVED (8)							
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OPERATING MODE (9)				1	THIS REPORT IS SUBMITTED PURSUANT 20.402(b)						RSUANT	20.406		ENTS OF 1	0 CFR § 1Check one or more of the following) () 80.73(a)(2)(iv) 80.73(a)(2)(vii) 60.73(a)(2)(viii)(A) 80.73(a)(2)(viii)(B)				ing) (11	73.71(a) 73.71(a) OTHER (Specify in Abstract below and in Text, NRC Form 366A)					
POWER LEVEL 1 0 (0	0	20.405(a)(1)(ii) 20.405(a)(1)(ii)					50.36(c	(2)														
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On 10/25/84, with the reactor mode switch in the run position and reactor power at 2436 MWt (100% power), during an inspection of RCIC's trip and throttle valve, plant personnel found the valve's yoke arm (i.e., part of the trip/latch mechanism) broken off. Plant personnel had noted this valve as being operable on 10/24/84, thus the failure of the yoke arm occurred on or after 10/24/84.

SUPPLEMENTAL REPORT EXPECTED (14)

HPCI remained operable during this event. No actual or potential safety consequences or implications resulted from this event. This event had no impact on any other Unit 2 system or on Unit 1. The health and safety of the public were not affected by this non-repetitive event.

8411290597 841119 PDR ADOCK 05000366 PDR

YES III yes, complete EXPECTED SUBMISSION DATE

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

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YEAR

MONTH

LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO 3150-0104 EXPIRES 8/31/85

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)									
		YEAR SEQUENTIAL REVISION NUMBER										
EDWIN I. HATCH, UNIT II	0 5 0 0 0 3 6 6	6 8 4 -0 2 15 -0 10 0	12 OFD 2									

TEXT (If more space is required, use additional NRC Form 366A's) (17)

This 30 day LER is required by 10CFR50.73(a)(2)(v).

On 10/25/84, with the reactor mode switch in the run position and reactor power at 2436 MWt (100 % power), during an inspection of RCIC's trip and throttle valve, plant personnel found the valve's yoke arm (i.e., part of the trip/latch mechanism) broken off. Plant personnel had noted this valve as being operable on 10/24/84.

HPCI remained operable during this event. No actual or potential safety consequences or implications resulted from this event. This event had no impact on any other Unit 2 system or on Unit 1. The health and safety of the public were not affected by this non-repetitive event.

The valve's yoke arm failed due to a loose setscrew which holds the yoke arm's support pin in place. The setscrew became loose thus allowing the pin to work its way partially out of the yoke arm. The trip/latch mechanism's force was then shifted to one side of the yoke causing the break to occur.

RCIC's trip and throttle valve was repaired by replacing the yoke arm. Additionally, the setscrew was replaced with a nylok setscrew. The valve was then operated and was verified to open, close, and latch properly. The RCIC system was then functionally tested satisfactorily per the "RCIC PUMP OPERABILITY" procedure (HNP-2-3405) and returned to service on 10/28/84.

Unit 1 is currently in a refueling outage. Prior to startup, an inspection of the RCIC system's trip and throttle valve (i.e., setscrew, pin, and yoke arm) will be performed.

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

Georgia Power

Edwin I. Hatch Nuclear Plant

November 19, 1984 GM-84-1042

PLANT E. I. HATCH Licensee Event Report Docket No. 50-366

United States Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report No. 50-366/1984-025. This report is required by 10CFR 50.73(a)(2)(v).

H. C. Nix / General Manager

HCN/TLE/ulz

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