DUKE POWER COMPANY
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February 1, 1985

TELEPHONE (704) 373-4531

Mr. James P. O'Reilly, Regional Administrator U. S. Nuclear Regulatory Commission Region II 101 Marietta Street, NW, Suite 2900 Atlanta, Georgia 30323

Subject: Oconee Nuclear Station IE Inspection Report Nos. 50-269/84-25 50-270/84-24 50-287/84-27

Dear Sir:

HAL B. TUCKER

VICE PRESIDENT NUCLEAR PRODUCTION

In response to your letter dated December 21, 1984 which transmitted the subject Inspection Report, the attached response to the cited item of non-compliance is provided. I declare under penalty of perjury that the statements set forth herein are true and correct to the best of my know-ledge on February 1, 1985.

Please note that the original due date for this response was January 15, 1985, however, an extension of this date was requested by our January 18, 1985 letter.

Very truly yours,

Hal B. Tucker

SGG:s1b

Attachment

cc: Mr. J. C. Bryant
NRC Resident Inspector
Oconee Nuclear Station

8503200390 850305 PDR ADOCK 05000269 PDR

Violation

NRC Confirmatory Order dated July 10, 1981, required implementation of NUREG-0737 at the Oconee Nuclear Station. NUREG-0737 included TMI action item I.C.5, the Establishment of Procedures for Feedback of Operating Experience to Plant Staff.

Item I.C.5 requires that each licensee shall prepare procedures to assure operating information pertinent to plant safety originating both within and outside the utility organization is continually supplied to operators and other personnel and is incorporated into training and retraining programs. Item I.C.5 lists maintenance personnel as one of the recipients of applicable operating information.

Contrary to the above, adequate procedures were not established or implemented to permit timely dissemination of operating experience to Mechanical and I&E maintenance personnel.

This is a Severity Level IV violation (Supplement I).

Response

1) Admission or denial of the alleged violation:

This violation is admitted, with the clarification that there was, at the time of inspection, a procedure established (Maintenance Directive II.J) for providing operating experience information to all levels of Maintenance personnel. However, this procedure was found to be inadequately written and implemented.

2) Reasons for the violation:

This violation resulted from administrative/procedural inadequacy as discussed in (1) above. The program established in Maintenance Directive II.J was not consistently implemented by some personnel due to an apparent lack of training or understanding on the program intent and requirements.

3) Corrective actions taken and results:

Maintenance Directive II.J has been revised to better address the Operating Experience Program within the Maintenance group. Appropriate Maintenance personnel have been trained on the proper distribution of O.E.P. information.

4) Corrective actions to be taken to avoid further violations:

No further action is considered necessary.

5) Date when full compliance will be achieved:

All corrective actions are complete.