

NOTICE OF DEVIATION

Centericr Service Company
Davis-Besse Nuclear Power Station

Docket No. 50-346
License No. NPF-3

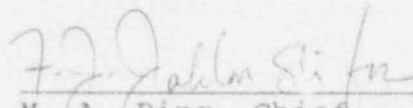
During an NRC inspection conducted on July 13 through 29, 1992, a deviation from your commitments to the NRC with regard to Generic Letter (GL) 89-10 was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Action," 10 CFR Part 2, Appendix C (1992), the deviation is listed below:

GL 89-10, Supplement 1, Question 37, recommended that MOVs should be tested as close to design basis conditions as practicable and, if necessary, later demonstrated operable under design-basis conditions when test data applicable to those conditions becomes available. The January 5, 1990, and November 6, 1990, responses to the GL did not take exception to this recommendation.

Contrary to the above, as of July 29, 1992, Davis-Besse did not plan to perform differential pressure and flow testing for some MOVs where a differential pressure of at least 70% of design basis could not be achieved. (50-346/92010-03(DRS))

Please provide to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, D.C. 20555, with a copy to the Regional Administrator, Region III, in writing within 30 days of the date of this Notice, the reasons for the deviation, the corrective steps which have been taken and the results achieved, the corrective steps which will be taken to avoid further deviations, and the date when your corrective action will be completed. Where good cause is shown, consideration will be given to extending the response time.

Dated at Glen Ellyn, Illinois
this 20th day of August, 1992



M. A. Ring, Chief
Engineering Branch

TABLE OF CONTENTS

	<u>Page</u>
1. Persons Contacted.....	1
2. Licensee Action on Previous Inspection Findings.....	1
3. Inspection of the Program Developed in Response to Generic Letter 89-10.....	2
a. Generic Letter 89-10 Program Review.....	2
(1) Scope of the Generic Letter Program.....	3
(2) Design Basis Reviews.....	3
(3) MOV Switch Settings.....	4
(4) Design Basis Differential Pressure and Flow Testing.....	6
(5) Periodic Verification of MOV Capability.....	6
(6) MOV Failures, Corrective Actions and Trending.....	7
(7) Schedule.....	8
b. Associated Programmatic Reviews.....	8
(1) Design Control for Thermal Overload Protection.....	8
(2) MOV Setpoint Control.....	8
(3) Maintenance.....	8
(4) Training.....	9
(5) Operating Experience and Vendor Notification.....	10
(6) Diagnostics.....	10
(7) Walkdowns.....	10
4. Licensee Self-Assessment.....	11
5. Unresolved Items.....	11
6. Open Items.....	11
7. Exit Meeting.....	11