

TABLE 1

RBM Rod Block Setpoint Summary

| | |
|--|----------------|
| 1. Current Tech. Spec - 2 Pump Operation | RB = .65W + 45 |
| 2. Proposed (July 9, 1975) App. K Tech. Spec - 2 Pump Operation | RB = .58W + 49 |
| 3. Combination of (1) and (2) for Administrative Limit until App. K Tech. Specs. Issued - 2 Pump Operation | RB = .65W + 42 |
| 4. NEDO - 20999 Requirement Applied to Current Tech. Spec - 1 Pump Operation | RB = .65W + 42 |
| 5. NEDO - 20999 Requirement Applied to Proposed App. K Tech. Spec - 1 Pump Operation (Proposed Herein) | RB = .58W + 46 |
| 6. Combination of (4) and (5) for Administrative Limit Until App. K Tech. Specs. Issued - 1 Pump Operation | RB = .65W + 39 |

Table 3.-
REACTOR PROTECTION SYSTEM (SCRAM) II DOCUMENTATION REQUIREMENT

| Minimum Number of Operable Inst. Channels per Trip (1) System | Trip Function | Trip Level Setting | Modes in Which Function Must Be Operable | | | Action (1) |
|---|--|---|--|---------------------|-------|------------|
| | | | Refuel (7) | Startup/Hot Standby | Run | |
| 1 | Mode Switch in Shutdown | | X | X | X | A |
| 1 | Manual Scram | | X | X | X | A |
| 3 | IRM High Flux | ≤ 120/125 of full scale | X | X | (5) | A 8 |
| 3 | Inoperative | | X | X | (5) | A |
| 2 | APRM High Flux | * (14) (15) | (17) | (17) | X | A or B 8 |
| 2 | Inoperative | | X | X(9) | X | A or B |
| 2 | Downscale | ≥ 2.5 Indicated on Scale | (11) | (11) | X(12) | A or B |
| 2 | High Flux (15%) | ≤ 15% of Design Power | X | X | (16) | A or B 8 |
| 2 | High Reactor Pressure | ≤ 1085 psig | X(10) | X | X | A |
| 2 | High Drywell Pressure | ≤ 2 psig | X(8) | X(8) | X | A |
| 2 | Reactor Low Water Level | ≥ 9 In. Indicated Level | X | X | X | A |
| 2 | High Water Level in Scram Discharge Tank | ≤ 39 Gallons | X(2) | X | X | A |
| 2 | Turbine Condenser Low Vacuum | ≥ 23 In. Hg. Vacuum | X(3) | X(3) | X | A or C |
| 2 | Main Steam Line High Radiation | ≤ 7X Normal Full Power Background | X | X | X | A or C |
| 4 | Main Steam Line Isolation Valve Closure | ≤ 10% Valve Closure | X(3)(6) | X(3)(6) | X(6) | A or C |
| 2 | Turb. Cont. Valve Fast Closure | ≥ 150 psig Control Oil Pressure at Acceleration Relay | X(4) | X(4) | X(4) | A or D |
| 4 | Turbine Stop Valve Closure | ≤ 10% Valve Closure | X(4) | X(4) | X(4) | A or D |

*APRM high flux scram setpoint $\leq (.58W + 62) \frac{A}{MTPF}$ Two recirc. pump operation
 $\leq (.58W + 59) \frac{A}{MTPF}$ One recirc. pump operation

Feb., 1976

Feb., 1976

27

PNPS

TABLE 3.2.C

INSTRUMENTATION THAT INITIATES ROD BLOCKS

| <u>Minimum # of Operable Instrument Channels Per Trip Systems (1)</u> | <u>Instrument</u> | <u>Trip Level Setting</u> |
|---|--------------------------------------|--|
| 2 | APRM Upscale (Flow Biased) | $(0.58W + 49) \left[\frac{A}{MTPF} \right] **$ (2) |
| 2 | APRM Downscale | $(0.58W + 46) \left[\frac{A}{MTPF} \right] *$ 2.5 indicated on scale |
| 1 (7) | Rod Block Monitor (Flow Biased) | $(0.58W + 49) **$ (2) $(0.58W + 46) *$ |
| 1 (7) | Rod Block Monitor Downscale | 5/125 of full scale |
| 3 | IRM Downscale (3) | 5/125 of full scale |
| 3 | IRM Detector not in Startup Position | (8) |
| 3 | IRM Upscale | $\leq 108/125$ of full scale |
| 2 (5) | SRM Detector not in Startup Position | (4) |
| 2 (5) (6) | SRM Upscale | $\leq 10^5$ counts/sec. |

JULY 1975
 JULY 1975
 February, 1976

*One Recirc. Pump Operation
 **Two Recirc. Pump Operation