NA	NRC Form 386 (9-83)  LICENSEE EVENT REPORT (LER)											U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85								
THE REPORT DATE IS:  LES NUMBER IS:  LES NUMBER IS:  LES NUMBER IS:  DOTTH DAY VEAR VEAR SEQUENTIAL REPORT DATE IT:  OPERATING  THIS REPORT IS BUBBNITTED PURBUANT TO THE REQUIREMENTS OF 10 CFR \$ (Chart on or more of the following) (11)  DO ADMINISTRATE PURBUANT TO THE REPORT OPERATING IN SO.736(12)(14)  DO ADMINISTRATE PURBUANT TO THE REPORT OPERATING IN THIS LERG (12)  DO ADMINISTRATE OPERATING  OPERATING  OPERATING  TO ADMINISTRATE OPERATING  OPERATING  OPERATING  OPERATING  TO ADMINISTRATE OPERATING  OPERATIN	ACILITY											DOC	KET N	UMBER	(2)		FA	GE (3)		
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19-83) LICENSEE EVENT RE	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION									U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104 EXPIRES. 8/31/85						
FACILITY NAME (1)		DOCKET NUMBER (2)		LE	R NUMBER (6					PAGE (3)						
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On October 20, 1984, at 0600 hours operators discovered the electrical power supply to the Fuel Handling Area (FHA) ventilation exhaust flow rate monitor was isolated. The electrical breaker had been opened and tagged under an approved work document. However, there was no active Limiting Condition for Operation (LCO) report and the actions of Technical Specifications were not being met. Upon discovery, an LCO was entered which required the flow rate to be estimated every eight hours if release was to continue. The system was restored at 2130 hours on October 20, 1984.

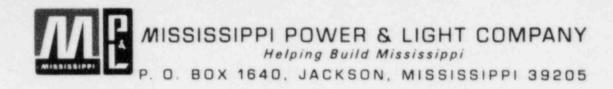
The events which led to this situation are as follows.

TEXT (If more space is required, use additional NRC Form 366A's) (17)

On October 17, 1984, maintenance technicians began the annual calibration of the FHA ventilation exhaust accident range monitor. An LCO was entered which required that the instrument be restored within 72 hours or initiate the preplanned alternate method of monitoring. The surveillance was completed on October 19 and the LCO was canceled.

Also on October 19, before completion of the surveillance, work began to replace a failed blower in the FHA ventilation FM and IS (Flow Monitoring and Isokinetic Sample) panel. The failed blower does not prevent the function of the system. However, when the electrical supply to the panel was isolated, the exhaust flow rate and sample flow rate monitors were made inoperable. These flow monitors are common to both the accident range and normal range monitors. At this time an LCO should have been entered which allows continued effluent release provided that the flow rate is estimated at least once per 8 hours. Since the action was not performed, Chemistry personnel had recorded the flow from the monitors to be 0 cfm. There were no safety consequences as a result of this event. No spent fuel is stored in the FHA.

This error was contrary to approved procedures. The utility licensed operator failed to identify the maintenance work document on an LCO report and failed to ensure that no equipment clearances or work authorizations were outstanding on the system when clearing the existing LCO report on October 19. The LCO procedure is being revised to include more specific direction for entering and tracking LCO conditions.



NUCLEAR LICENSING & SAFETY DEPARTMENT

November 19, 1984

Document Control Desk U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Gentlemen:

SUBJECT: Grand Gulf Nuclear Station

Unit 1

Docket No. 50-416 License No. NPF-29 File: 0260/L-835.0 LCO Conditions Not Met

LER 84-048-0 AECM-84/0517

Attached is Licensee Event Report (LER) 84-048-0 which is a final report.

Yours truly,

L. F. Dale

EBS/SHH:rg Attachment

cc: Mr. J. B. Richard (w/a)

Mr. R. B. McGehee (w/a) Mr. N. S. Reynolds (w/a)

Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a) Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Mr. J. P. O'Reilly, Regional Administrator (w/a) U. S. Nuclear Regulatory Commission Region II 101 Marietta St., N.W., Suite 2900 Atlanta, Georgia 30323

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