

ENCLOSURE 1

NOTICE OF VIOLATION

Florida Power Corporation  
Crystal River Unit 3

Docket No. 50-302  
License No. DRP-72

During an NRC inspection conducted on May 31 - July 11 1992, a violation of NRC requirements was identified. In accordance with the "General Statement of Policy and Procedure for NRC Enforcement Actions," 10 CFR Part 2, Appendix C, the violation is listed below:

10 CFR 50, Appendix B, Criterion V, requires activities affecting quality be prescribed by documented procedures of a type appropriate to the circumstances. Technical Specification 6.8.1.c requires the establishment and implementation of written procedures for surveillance and test activities of safety-related equipment.

Contrary to the above, on June 27, 1992, the licensee utilized a deficient procedure during surveillance testing of safety-related equipment. Surveillance Procedure SP-132, Engineered Safeguards Channel Calibration, Revision 29, was deficient in that it authorized removal of the ES Channel 1 buffer amplifier module without requiring the Automatic Closure and Interlock channel to be placed in bypass or providing information that the action directed by the procedure would result in automatic closure of the decay heat removal isolation valve (DHV-3). This resulted in a ten minute interruption in the operation of the decay heat removal system.

This is a Severity Level IV Violation (Supplement 1).

Pursuant to the provisions of 10 CFR 2.201, Florida Power Corporation is hereby required to submit a written statement or explanation to the U.S. Nuclear Regulatory Commission, ATTN: Document Control Desk, Washington, DC 20555, with a copy to the Regional Administrator, Region II, and a copy to the NRC Resident Inspector, at the facility that is the subject of this Notice, within 30 days of the date of the letter transmitting this Notice of Violation (Notice). This reply should be clearly marked as a "Reply to a Notice of Violation" and should include for each violation: (1) the reason for the violation or, if contested, the basis for disputing the violation, (2) the corrective steps that have been taken and the results achieved, (3) the corrective steps that will be taken to avoid further violations, and (4) the date when full compliance will be achieved. If an adequate reply is not received within the time specified in this Notice, an order or demand for information may be issued as to why the license should not be modified, suspended, or revoked, or why

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such other action as may be proper should not be taken. Where good cause is shown, consideration will be given to extending the response time.

Dated at Atlanta, Georgia  
this 17<sup>th</sup> day of August 1992