



GULF STATES UTILITIES COMPANY

RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 835-8094 346-8651

August 14, 1992
RBG- 37362
File Nos. G9.5, G4.25

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Gentlemen:

River Bend Station - Unit 1
Docket No. 50-458

Gulf States Utilities Company has enclosed the July 1992 Monthly Operating Report for River Bend Station (RBS) - Unit 1. This report is submitted in accordance with RBS Technical Specification 6.9.1.6.

Sincerely,

W.H. Odell
Manager - Oversight
River Bend Nuclear Group

L/AE/DNL/KDG/kvm

cc: U.S. Nuclear Regulatory Commission
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NRC Resident Inspector
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St. Francisville, LA 70775

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DOCKET NO. 50/458
RIVER BEND STATION UNIT 1
REPORT NO. R-92-07
DATE August 15, 1992
COMPLETED BY G. F. Hendl
TITLE Sr. Compliance
Analyst
TELEPHONE 519-381-4732

MONTH JULY 1992

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>0</u>	17.	<u>0</u>
2.	<u>0</u>	18.	<u>0</u>
3.	<u>0</u>	19.	<u>0</u>
4.	<u>0</u>	20.	<u>0</u>
5.	<u>0</u>	21.	<u>0</u>
6.	<u>0</u>	22.	<u>0</u>
7.	<u>0</u>	23.	<u>0</u>
8.	<u>0</u>	24.	<u>0</u>
9.	<u>0</u>	25.	<u>0</u>
10.	<u>0</u>	26.	<u>0</u>
11.	<u>0</u>	27.	<u>0</u>
12.	<u>0</u>	28.	<u>0</u>
13.	<u>0</u>	29.	<u>0</u>
14.	<u>0</u>	30.	<u>0</u>
15.	<u>0</u>	31.	<u>0</u>
16.	<u>0</u>		

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OPERATING STATUS

1. REPORTING PERIOD: July, 1992 GROSS HOURS IN REPORTING PERIOD: 744
2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894
MAX. DEPEND CAPACITY (MWe-Net): 936
DESIGN ELECTRICAL RATING (MWe-Net): 935
3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A
4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMULATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL.	<u>0.0</u>	<u>1,044.88</u>	<u>42,096.98</u>
6. REACTOR RESERVE SHUTDOWN HOURS.	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>0.0</u>	<u>969.74</u>	<u>39,661.50</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>0</u>	<u>2,724,600</u>	<u>105,044,023</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>918,361</u>	<u>35,507,860</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>0</u>	<u>862,896</u>	<u>33,231,848</u>

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OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	<u>0.0</u>	<u>27.4</u>	<u>71.9</u>
13. REACTOR AVAILABILITY FACTOR	<u>0.0</u>	<u>20.4</u>	<u>71.9</u>
14. UNIT SERVICE FACTOR	<u>0.0</u>	<u>19.0</u>	<u>69.7</u>
15. UNIT AVAILABILITY FACTOR	<u>0.0</u>	<u>19.0</u>	<u>69.7</u>
16. UNIT CAPACITY FACTOR (Using MDC)	<u>0.0</u>	<u>18.0</u>	<u>64.3</u>
17. UNIT CAPACITY FACTOR (Using Design MWe)	<u>0.0</u>	<u>18.0</u>	<u>64.3</u>
18. UNIT FORCED OUTAGE RATE	<u>0.0</u>	<u>43.3</u>	<u>10.3</u>
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH): N/A			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURANCE	TIME RECOVER FROM OCCURANCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/COMMENTS
92-03	03/12/92	0600	N/A	3401	S	C	4	Refueling Outage - Expected duration: 156 days

SUMMARY:

NOTE (1) TYPE OF OCCURANCE: ENTER CODE
 F: FORCED
 S: SCHEDULED

NOTE (2) REASON FOR OCCURANCE: ENTER CODE
 A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 B: MAINTENANCE OR TEST
 C: REFUELING
 D: REGULATORY RESTRICTION
 E: OPERATOR TRAINING AND LICENSE EXAMINATION
 F: ADMINISTRATIVE
 G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)
 H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)

NOTE (3) METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER: ENTER ONE
 1. MANUAL
 2. MANUAL SCRAM
 3. AUTOMATIC SCRAM
 4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)

DOCKET NO. 50/458
 RIVER BEND STATION UNIT 1

REPORT NO. R-92-07

REPORT MONTH JULY, 1992

DATE August 11, 1992

G. F. Hendl

COMPLETED BY



SIGNATURE

Sr. Compliance Analyst
 TITLE

TELEPHONE 504-381-4732