

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Susquehanna Steam Electric Station - Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 3 8 7	PAGE (3) 1 OF 0 1
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TITLE (4)  
Fire Barrier Penetration Not Sealed.

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 8	2 2	8 4	8 4	0 4 6	0 0	1 1	1 6	8 4			0 5 0 0 0
											0 5 0 0 0

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)

OPERATING MODE (9) 1	20.402(b)	20.406(c)	80.73(a)(2)(iv)	73.71(b)
POWER LEVEL (10) 1 1 0 0	20.406(a)(1)(ii)	80.38(a)(1)	80.73(a)(2)(v)	73.71(c)
	20.406(a)(1)(iii)	80.38(a)(2)	80.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 365A)
20.406(a)(1)(iv)	80.73(a)(2)(i)	80.73(a)(2)(vii)(A)		
20.406(a)(1)(v)	80.73(a)(2)(ii)	80.73(a)(2)(viii)(B)		
20.406(a)(1)(vi)	80.73(a)(2)(iii)	80.73(a)(2)(ix)		

LICENSEE CONTACT FOR THIS LER (12)

NAME T.P. Baileys	TELEPHONE NUMBER
	AREA CODE: 7 1 1 7   5 4 2 1 - 1 3 2 4 1 1

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPRDS
B	*	SEAL	XI 9 9 9	N					

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

A Quality Control inspector discovered an open penetration in the ceiling of the Unit 1 Lower Cable Spreading Room on August 22, 1984. The inspector notified the work group responsible for sealing penetrations and a work authorization was initiated. The personnel identifying the problem and personnel responsible for the repair activities failed to recognize this as a condition which required action per Technical Specification 3.7.7 and did not report it to the Operations Section. When the work authorization was presented to Operations for approval to do the work on October 15, 1984, the Technical Specification 3.7.7 action statement was implemented. It could not be determined how or when the penetration was breached. The penetration has been sealed and this LER will be discussed with Quality Control and Maintenance personnel to ensure proper recognition and handling of potential LCO conditions.

The fire barrier was not included in the surveillance procedure due to incomplete incorporation of revisions to the Fire Protection Plan after the procedure was issued. The procedure has been reviewed to ensure its completeness and the affected fire barriers will be added to the procedure and inspected. An update to this LER will be submitted if additional unsealed penetrations are found.

\*Fire Barrier

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**PP&L**

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PO BOX 467, BERWICK, PA 18603

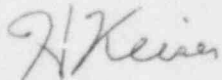
November 16, 1984

U.S. Nuclear Regulatory Commission  
Document Control Desk  
Washington, DC 20555

SUSQUEHANNA STEAM ELECTRIC STATION  
LICENSEE EVENT REPORT 84-046-00  
ER 100450 FILE 841-23  
PLAS-013

Docket No. 50-387  
License No. NPF-14

Attached is Licensee Event Report 84-046-00. This event was determined reportable per 10CFR50.73(a)(2)(i)(B), in that an unsealed fire barrier penetration was discovered. The fire barrier penetration was sealed and the barrier will be added to the surveillance procedure.



H.W. Keiser  
Superintendent of Plant-Susquehanna

TPB/pjg

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