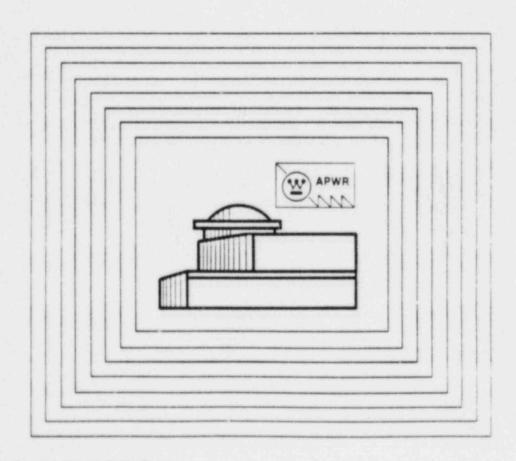
RESAR-SP/90 INSTRUMENTATION & CONTROLS AND ELECTRIC POWER

WESTINGHOUSE ADVANCED PRESSURIZED WATER REACTOR



STANDARD PLANT DESIGN

8503190548 850227 PDR ADOCK 05000601

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Category II

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Category III

Those sections for which information on interfacing systems will be provided at a later date.

NA

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