

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1)  
Joseph M. Farley - Unit 2

DOCKET NUMBER (2)  
0 5 0 0 0 3 6 4

PAGE (3)  
1 OF 0 1

TITLE (4)  
Inoperable Containment Sump Level Recorder

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER (8)
02	01	85	85	006	00	03	04	85			05000

OPERATING MODE (9) 5

POWER LEVEL (10) 000

THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)

<input type="checkbox"/> 20.402(b)	<input type="checkbox"/> 20.406(a)	<input type="checkbox"/> 20.73(a)(2)(iv)	<input type="checkbox"/> 73.71(b)
<input type="checkbox"/> 20.406(a)(1)(i)	<input type="checkbox"/> 20.406(a)(1)	<input type="checkbox"/> 20.73(a)(2)(v)	<input type="checkbox"/> 73.71(c)
<input type="checkbox"/> 20.406(a)(1)(ii)	<input checked="" type="checkbox"/> 20.406(a)(2)	<input type="checkbox"/> 20.73(a)(2)(vi)	OTHER (Specify in Abstract below and in Text, NRC Form 206A)
<input type="checkbox"/> 20.406(a)(1)(iii)	<input checked="" type="checkbox"/> 20.73(a)(2)(i)	<input type="checkbox"/> 20.73(a)(2)(vii)(A)	
<input type="checkbox"/> 20.406(a)(1)(iv)	<input type="checkbox"/> 20.73(a)(2)(ii)	<input type="checkbox"/> 20.73(a)(2)(vii)(B)	
<input type="checkbox"/> 20.406(a)(1)(v)	<input type="checkbox"/> 20.73(a)(2)(iii)	<input type="checkbox"/> 20.73(a)(2)(v)	

LICENSEE CONTACT FOR THIS LER (12)

NAME: J. D. Woodard

TELEPHONE NUMBER: 2015 899-1516

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC

SUPPLEMENTAL REPORT EXPECTED (14)

YES (If yes, complete EXPECTED SUBMISSION DATE)  NO

EXPECTED SUBMISSION DATE (15)

MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

On 2-5-85, while implementing a design change during a refueling outage, it was discovered that the B train wide range containment sump level recorder had an ink cartridge installed for only the blue pen. This recorder is a two pen recorder with the red pen having an input and the blue pen not having an input. Investigation revealed that on 2-5-84 a plant operator removed the red ink cartridge to eliminate what he believed was a meaningless trace on the recorder. He removed the red ink cartridge on the incorrect assumption that the convention of blue indicating B train applied to recorder traces. However, since the red pen is the active pen, the operator's action made the recorder inoperable. Operability of this instrument is required by Technical Specification 3.3.3.8.

The instrument was operable with the exception of the recorder so that wide range containment sump level could have been obtained from the remote indicator in the cable spreading room. Further, the redundant A train instrument was operable as well as the narrow range containment sump level instruments. The recorder was returned to service on 2-1-85.

This event was caused by personnel error. The individual involved has been counseled.

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PDR ADOCK 05000364  
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600 North 18th Street  
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R. P. McDonald  
Senior Vice President  
Flintridge Building



Alabama Power  
the southern electric system

March 4, 1985

Docket No. 364

Document Control Desk  
U. S. Nuclear Regulatory Commission  
Washington, D.C. 20555

Dear Sir:

Joseph M. Farley Nuclear Plant, Unit 2, Licensee Event Report No. LER 85-006-00 is forwarded in accordance with 10CFR50.73 to provide 30 day written notification of the occurrence.

If you have any questions, please advise.

Yours very truly,

R. P. McDonald

RPM/DSM:sam

Enclosure

xc: IE, Region II

IE22  
1/1