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and the set	LICENSEE EVENT REPORT (LER) TEXT CONTINUATION								REGULATORY COMMISSION D Gand NG. 3158-0186 8/3146			
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January's monthly river water sample scheduled to be collected during the week ending 1/13/85 were collected on 1/24/85.

Surveillance frequency for Tech. Spec. 4.9.D. is not permitted to go beyond 25 percent of the prescribed interval nor increase the interval such that the total time for any three consecutive intervals exceeds 3.25 times the prescribed interval.

The sample analysis was expedited and the results were considered satisfactory. The plant had been operating at 100% steady state power since the last samples were taken. There is no reason to suspect that other than normal sample results would have been obtained if the samples were taken during the scheduled period.

The delay in obtaining the samples was due to personnel error. The involved personnel have reviewed the entire Environmental Surveillance Program with respect to its surveillance requirements to avoid a recurrence of this situation.

Based on the above, there were no adverse consequences to the public health and safety.

No previous similar occurrences have been reported in the last five years.



VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157 GOVERNOR HUNT ROAD VERNON, VERMONT 05354

March 4, 1985

VYV85-125

U.S. Nuclear Regulatory Commission Document No. 50-271 Washington, D.C. 20555

REFERENCE: Operating License DPR-28 Docket No. 50-271 Reportable Occurrence No. LER 85-03

Dear Sirs:

As defined by 10CFR50.73, we are reporting the attached Reportable Occurrence as LER 85-03.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

James P. Pelletier

Plant Manager

RDP/drc

cc: Regional Administrator USNRC Office of Inspection and Enforcement Region I 631 Park Avenue King of Prussia, Pennsylvania 19406