

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-364
 UNIT NAME J. M. FARLEY - UNIT 2
 DATE July 6, 1992
 COMPLETED BY R. D. HILL
 TELEPHONE (205)899-5156

REPORT MONTH JUNE

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	SYSTEM CODE ⁴	COMPONENT CODE ⁵	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
009	920601	F	137.8	A	N/A	N/A	SL	N/A	Power reduction continued into the month of June from 05-28-92 to repair and monitor 2A steam generator feedwater pump. The unit returned to 100% power at 1745 on 6-6-92.
010	920606	F	54.8	B	N/A	N/A	SL	N/A	At approximately 2025 on 6-6-92, power was reduced to 70 percent power because the deviation among the over-temperature delta-temperature setpoint channels was in excess of channel check criteria. Deviation was elevated as a result of hot leg streaming following RTD bypass removal. Westinghouse revised the criteria for expected channel variation on 6-8-92. Existing deviation was determined to be acceptable. The unit returned to 100 percent power at 0312 on 6-9-92.

¹F: Forced
S: Scheduled

²Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training & License Examination
 F-Administrative

³Method:
 1-Manual
 2-Manual Scram.
 3-Automatic Scram.
 4-Other (Explain)

⁴Exhibit G-Instructions
 for Preparation of Data
 Entry Sheets for Licensee
 Event Report(LER) File (NUREG-
 0161)

⁵Exhibit I -Same Source

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 PDR ADOCK 05000348
 PDR