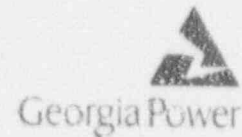


Georgia Power Company  
40 Inverness Center Parkway  
Post Office Box 1295  
Birmingham, Alabama 35201  
Telephone 205-877-7122

C. K. McCoy  
Vice President, Nuclear  
Vogtle Project

August 11, 1992



the southern electric system

ELV-03947  
002103

Docket Nos. 50-424  
50-426

Director, Office of Resource Management  
U. S. Nuclear Regulatory Commission  
Washington, D. C. 20555

Gentlemen:

VOGTLE ELECTRIC GENERATING PLANT  
MONTHLY OPERATING REPORTS

Enclosed are the July 1992 monthly operating reports for Vogtle Units 1 and 2. These reports are submitted in accordance with Technical Specification 6.8.1.5.

Sincerely,

*CKM'G*  
C. K. McCoy

CKM/JLL/gmb

Enclosures:

1. Monthly Operating Report - VEGP Unit 1
2. Monthly Operating Report - VEGP Unit 2
3. Challenges to PORV or Safety Valves - VEGP Units 1 and 2

xc: Georgia Power Company  
Mr. W. B. Shipman  
Mr. H. Sheibani  
NORMS

U. S. Nuclear Regulatory Commission  
Mr. S. D. Ebner, Regional Administrator  
Mr. D. S. Hood, Licensing Project Manager, NRR  
Mr. B. R. Bonser, Senior Resident Inspector, Vogtle  
Document Control Desk

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ENCLOSURE 1

VOGTLE ELECTRIC GENERATING PLANT - UNIT 1  
MONTHLY OPERATING REPORT FOR JULY 1992

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NARRATIVE REPORT  
UNIT 1

DOCKET NO. 50-424  
DATE: AUGUST 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

JULY 01 00:00 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
JULY 31 23:59 UNIT 1 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.

OPERATING DATA REPORT

DOCKET NO. 50-424  
 DATE: AUGUST 5, 1992  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (706) 826-4104

OPERATING STATUS

- |   |                 |
|---|-----------------|
| 1. UNIT NAME:   | VEGP UNIT 1     |
| 2. REPORT PERIOD:   | JULY 1992       |
| 3. LICENSED THERMAL POWER (MWt):  | 3411            |
| 4. NAMEPLATE RATING (GROSS MWe):  | 1215            |
| 5. DESIGN ELECTRICAL RATING (NET MWe):  | 1101            |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):   | 1159            |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):   | 1105            |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS<br>(ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: | N/A             |
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):   | NO RESTRICTIONS |
| 10. REASONS FOR RESTRICTION, IF ANY:  | N/A             |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5111	45312
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	4948.3	38587.2
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	4920.0	37591.8
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2534681	16528819	125116205
17. GROSS ELEC. ENERGY GENERATED (MWH):	852398	5628810	41798843
18. NET ELEC. ENERGY GENERATED (MWH):	815728	5381750	39639183
19. REACTOR SERVICE FACTOR	100.0%	96.8%	85.2%
20. REACTOR AVAILABILITY FACTOR	100.0%	96.8%	85.2%
21. UNIT SERVICE FACTOR:	100.0%	96.3%	83.2%
22. UNIT AVAILABILITY FACTOR:	100.0%	96.3%	83.2%
23. UNIT CAPACITY FACTOR (USING MDC NET):	99.2%	95.3%	80.5%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.6%	95.6%	79.5%
25. UNIT FORCED OUTAGE RATE:	0.0%	3.7%	6.7%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	N/A		

UNIT 1 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-424  
DATE: AUGUST 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DAY	Net MW
1 .....	1102
2 .....	1101
3 .....	1102
4 .....	1098
5 .....	1101
6 .....	1099
7 .....	1096
8 .....	1094
9 .....	1091
10 .....	1090
11 .....	1090
12 .....	1093
13 .....	1092
14 .....	1094
15 .....	1093
16 .....	1099
17 .....	1098
18 .....	1101
19 .....	1103
20 .....	1100
21 .....	1100
22 .....	1093
23 .....	1096
24 .....	1097
25 .....	1091
26 .....	1091
27 .....	1092
28 .....	1094
29 .....	1100
30 .....	1099
31 .....	1094

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-420

UNIT NAME: VEGP UNIT 1

DATE: AUGUST 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

REPORT MONTH JULY 1992

NO.	DATE	TYPE	DURATION (HOURS)	REASON	METHOD	LICENSEE EVENT REPORT NUMBER	SYSTEM TO BE MEASURED	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

A-EQUIPMENT FAILURE (EXPLAIN)

B-MAINTENANCE OR TEST

C-REFUELING

D-REGULATORY RESTRICTION

E-OPERATOR TRAINING & LICENSE

F-ADMINISTRATIVE

G-OPERATIONAL ERROR (EXPLAIN)

H-OTHER (EXPLAIN)

METHOD:

1 - MANUAL

2 - MANUAL SCRAM

3 - AUTO. SCRAM

4 - CONTINUATIONS

5 - LOAD REDUCTION

9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE

A GREATER THAN 20%

REDUCTION IN AVERAGE

DAILY POWER LEVEL FOR

THE PRECEDING 24 HOURS.

ENCLOSURE 2

VOGTLE ELECTRIC GENERATING PLANT - UNIT 2  
MONTHLY OPERATING REPORT FOR JULY 1992

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UNIT SHUTDOWNS AND POWER REDUCTIONS	Page V2-4

NARRATIVE REPORT  
UNIT 2

DOCKET NO. 50-425  
DATE: AUGUST 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 326-4104

JULY 01 00:00 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.  
JULY 01 21:00 UNIT 2 BEGAN DERATE TO 98% POWER FOR HDT 'A' NORMAL LEVEL  
CONTROL VALVE REPAIR.  
JULY 03 23:30 UNIT 2 RETURNED TO 100% POWER.  
JULY 31 23:59 UNIT 2 AT 100% POWER WITH NO OPERATIONAL PROBLEMS.



OPERATING DATA REPORT

DOCKET NO. 50-425

DATE: AUGUST 5, 1992

COMPLETED BY: G. L. HOOPER

TELEPHONE: (706) 826-4104

OPERATING STATUS

- |   |                 |
|---|-----------------|
| 1. UNIT NAME:   | VEGP UNIT 2     |
| 2. REPORT PERIOD:   | JULY 1992       |
| 3. LICENSED THERMAL POWER (Mwt):  | 3411            |
| 4. NAMEPLATE RATING (GROSS MWe):  | 1215            |
| 5. DESIGN ELECTRICAL RATING (NET MWe):  | 1101            |
| 6. MAXIMUM DEPENDABLE CAPACITY (GROSS MWe):   | 1163            |
| 7. MAXIMUM DEPENDABLE CAPACITY (NET MWe):   | 1109            |
| 8. IF CHANGES OCCUR IN CAPACITY RATINGS<br>(ITEMS 3 THROUGH 7) SINCE LAST REPORT, GIVE REASONS: | N/A             |
| 9. POWER LEVEL TO WHICH RESTRICTED, IF ANY (NET MWe):   | NO RESTRICTIONS |
| 10. REASONS FOR RESTRICTION, IF ANY:  | N/A             |

	THIS MONTH	YR. TO DATE	CUMULATIVE
11. HOURS IN REPORTING PERIOD:	744	5111	28056
12. NUMBER OF HOURS REACTOR WAS CRITICAL:	744.0	3702.0	24694.4
13. REACTOR RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
14. HOURS GENERATOR ON-LINE:	744.0	3639.0	24250.4
15. UNIT RESERVE SHUTDOWN HOURS:	0.0	0.0	0.0
16. GROSS THERMAL ENERGY GENERATED (MWH):	2532424	11997956	78457724
17. GROSS ELEC. ENERGY GENERATED (MWH):	852446	4067256	26474407
18. NET ELEC. ENERGY GENERATED (MWH):	813096	3846966	25146497
19. REACTOR SERVICE FACTOR	100.0%	72.4%	88.0%
20. REACTOR AVAILABILITY FACTOR	100.0%	72.4%	88.0%
21. UNIT SERVICE FACTOR:	100.0%	71.2%	86.4%
22. UNIT AVAILABILITY FACTOR:	100.0%	71.2%	86.4%
23. UNIT CAPACITY FACTOR (USING MDC NET):	98.5%	67.9%	81.4%
24. UNIT CAPACITY FACTOR (USING DER NET):	99.3%	68.4%	81.4%
25. UNIT FORCED OUTAGE RATE:	0.0%	1.7%	2.1%
26. SHUTDOWNS SCHEDULED OVER THE NEXT 6 MONTHS (TYPE, DATE, AND DURATION OF EACH):	NONE		
27. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF STARTUP:	NA		

UNIT 2 AVERAGE DAILY  
POWER LEVEL

DOCKET NO. 50-425  
DATE: AUGUST 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4104

DAY	Net MW
1 .....	1093
2 .....	1051
3 .....	1087
4 .....	1096
5 .....	1099
6 .....	1096
7 .....	1093
8 .....	1091
9 .....	1088
10 .....	1087
11 .....	1089
12 .....	1093
13 .....	1089
14 .....	1091
15 .....	1094
16 .....	1098
17 .....	1098
18 .....	1100
19 .....	1103
20 .....	1101
21 .....	1099
22 .....	1101
23 .....	1098
24 .....	1007
25 .....	1091
26 .....	1089
27 .....	1090
28 .....	1093
29 .....	1096
30 .....	1096
31 .....	1092

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-425  
 DATE: AUGUST 5, 1992  
 COMPLETED BY: G. L. HOOPER  
 TELEPHONE: (706) 826 -4104

UNIT NAME: VEGP UNIT 2

REPORT MONTH JULY 1992

NO.	DATE	T Y P E	DURATION (HOURS)	R E A S O N	M E T H O D	LICENSEE EVENT REPORT NUMBER	S Y S T E M	COMPONENT CODE (SUBCODE)	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

F: FORCED

S: SCHEDULED

REASON:

- A-EQUIPMENT FAILURE (EXPLAIN)
- B-MAINTENANCE OR TEST
- C-REFUELING
- D-REGULATORY RESTRICTION
- E--OPERATOR TRAINING & LICENSE
- F-ADMINISTRATIVE
- G-OPERATIONAL ERROR (EXPLAIN)
- H-OTHER (EXPLAIN)

METHOD:

- 1 - MANUAL
- 2 - MANUAL SCRAM
- 3 - AUTO. SCRAM
- 4 - CONTINUATIONS
- 5 - LOAD REDUCTION
- 9 - OTHER (EXPLAIN)

EVENTS REPORTED INVOLVE  
 A GREATER THAN 20%  
 REDUCTION IN AVERAGE  
 DAILY POWER LEVEL FOR  
 THE PRECEDING 24 HOURS.

ENCLOSURE 3

VOGTLE ELECTRIC GENERATING PLANT - UNITS 1 AND 2  
MONTHLY OPERATING REPORT FOR JULY 1992

CHALLENGES TO PORV OR SAFETY VALVES

(ENCLOSURE 3)

VEGP UNITS 1 & 2

DOCKET NOS. 50-424, 50-425  
DATE: AUGUST 5, 1992  
COMPLETED BY: G. L. HOOPER  
TELEPHONE: (706) 826-4134

DATE	TAG NO.	EVENT TYPE	DESCRIPTION
			NO EVENTS FOR JULY