



PSE&G Public Service
Electric and Gas
Company

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Robert L. Mittl General Manager
Nuclear Assurance and Regulation

March 13, 1985

Director of Nuclear Reactor Regulation
U.S. Nuclear Regulatory Commission
7920 Norfolk Avenue
Bethesda, Maryland 20814

Attention: Mr. William H. Regan, Jr., Chief
Site Analysis Branch
Division of Engineering

Gentlemen:

ANTITRUST REVIEW
HOPE CREEK GENERATING STATION
DOCKET NO. 50-354

Pursuant to your request (letter from W. H. Regan, Jr., NRC to R. L. Mittl, PSE&G) dated January 9, 1985, Public Service Electric and Gas Company hereby makes the following changes to the Antitrust submittal of March 1, 1983, in response to Regulatory Guide 9.3:

Page 1, Item "a". The last sentence under the Atlantic City Electric Company response should read:

"Still, based on present load forecasts, a capacity deficiency, in the form of lower than required reserves, would occur in 1989 if Hope Creek is further delayed beyond the spring of that year."

Page 3, Item "c(2)". The following sentence should be added to the Public Service Electric and Gas Company response:

"An additional interconnection was established with JCP&L on July 29, 1983, whereby JCP&L supplies PSE&G's Greenbrook Substation for JCP&L's Raritan River-Kilmer-Lake Nelson-Gillette 230 kV circuit."

Page 5, Item "e". Replace the Public Service Electric and Gas Company response with the following:

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"Effective March 23, 1984, the New Jersey Board of Public Utilities approved a new set of Electric and Gas tariffs as a result of the Company's request for an increase in rates filed July 1, 1983. Rate Schedule design, provisions and conditions of rates were based on the differences in cost causation among customer classes. Changes in the tariffs have been made to recognize the changes in the cost of providing service to the Company's various rate classes and the cost of metering technology needed to reflect such costs in rates. Included in these changes have been, where appropriate, reductions in the number of price blocks, the establishment of time-of-day electric rates where cost justified, increased seasonal rate differentials, and a change in summer/winter definition. Numerous other minor changes have also been made, generally resulting in a simplification of rates and the establishment of new customer classes, where appropriate, consistent with a recognition of the cost of providing service."

The following paragraph should be added to the Atlantic City Electric Company response:

"On November 5, 1984, the Small Power Purchase (SPP) and Standby Service Rider (STB) tariffs were initiated. The SPP tariff includes capacity payments to Qualifying Facilities with a capacity greater than 100 kW. The STB tariff includes standby demand rates for service at various voltage levels."

Page 6, Item "f(2)". The last sentence under the Atlantic City Electric Company response should read:

"Copies of rates HCS, DDC, SPL, CSL, MA, SPP, and STB are attached."

These are submitted as an attachment to this letter.

* Page 9, Item "h". The last sentence of the first paragraph on page 9 should read:

"Discussions with PE on possible joint ownership arrangements of the Hope Creek and Limerick Generating Units were discontinued in 1983."

3/13/84

Other than as indicated herein, there are no changes that have occurred since the March 1, 1983, submittal in response to Regulatory Guide 9.3.

Should you have any questions in this regard, please contact us.

Very truly yours,



Attachment

C A. Schwencer, Chief
USNRC Licensing Branch 2

D. H. Wagner
USNRC Licensing Project Manager

A. R. Blough
USNRC Senior Resident Inspector

RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, ECS and SPP Rate Schedules)

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following levels:

Service taken at TRANSMISSION	\$.80 per kW
(69 kV or above)	
SUBTRANSMISSION	\$.90 per kW
(34.5 & 23 kV)	
DISTRIBUTION PRIMARY	\$ 2.10 per kW
(12 & 4 kV)	
DISTRIBUTION SECONDARY	\$ 3.35 per kW
(120/240 V)	
(120/208 V)	
(240/480 V)	
(277/480 V)	

TERMS AND CONDITIONS

1. Customer shall allow installation at his expense of suitable metering provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five (5) months application of this rider, all calculations based upon data of the current and preceding five (5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual consent between the Company and the potential standby customer.

Date of Issue: November 14, 1984

Effective: November 5, 1984

Issued by: E. D. HUGGARD, President
Pleasantville, N.J.

Filed pursuant to Order of the Board of Public Utilities of the
State of New Jersey as presented in Docket No. 8310-883

RATE SCHEDULE SFP
(Small Power Purchase)

AVAILABILITY OF SERVICE

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules ARS, MGS, AGS, HCS or TS. The capacity of such facility must be less than 1000 kW.

Qualifying Facilities with capacity greater than 1000 kW shall negotiate customer specific long term contracts. These facilities are entitled to a contract at full avoided energy (10% above the PJM billing rate) and capacity (PJM capacity deficiency charge) costs in the absence of a specifically negotiated contract. All contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE

Service Charge:	
This amount deducted prior to payment for delivered energy	\$5.00
Energy Credit:	
Kilowatt-hour credit - all months*	\$0.0536*
Capacity Credit:	
Kilowatt credit - all months	\$4.41**

*This is an estimate based on 110% of the projected PJM running rates.

**This capacity credit is based upon one-twelfth the PJM capacity deficiency payment. See No. 4 of Special Provisions below.

A year end adjustment will be made if the actual avoided energy cost (10% above the PJM billing rate) is greater than the \$0.0536/kWh credit. At no time will this adjustment lower the Qualifying Facility's annual credit.

TERMS OF PAYMENT

In any month, credit to the Qualifying Facility shall be the kilowatt-hour credit plus the kilowatt credit (if eligible) less the Service Charge. Credit shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$50.00, credit shall be made monthly.

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Effective: November 5, 1984

Issued by: E. D. HUGGARD, President
Pleasantville, N.J.

Filed pursuant to Order of the Board of Public Utilities of the
State of New Jersey as presented in Docket No. 842-82

RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in Information and Requirements for Interconnection of Qualifying Facility Booklet.
3. The customer must sign an Application for Interconnection of Qualifying Facility.
4. Purchases from a Qualifying Facility will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets certain reliability criteria. Capacity credits will be based on the average capacity in any billing month, such capacity to be defined as the kilowatt-hours divided by the hours in that month. When time of use rates are in effect for Atlantic Electric, capacity credits will be based on the average On-Peak capacity in any billing month, such capacity to be defined as the On-Peak kilowatt-hours divided by the On-Peak hours in that month. The seller may be eligible for an additional credit where the presence of the Qualifying Facility allows the deferral of local transmission or distribution capacity cost.
5. For a five (5) year period beginning December 31, 1981, the Service Charge will be waived for QF's with 10 kW or less generating capacity and all wind turbines, that allow or offer to allow the Company to instrument their installations at the Company's expense.

STANDBY SERVICE

See Rider STB, Sheet Nos. 94 and 95.

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