

PERRY NUCLEAR POWER PLANT

10 CENTER HOAD PERRY, DHIO 44061 (216) 259-3737 Mail Address: PO. BCX 97 PERRY, OHIO 44081

Michael D. Lyster VICE PRESIDENT - NUCLEAR

August 14, 1992 PY-CEI/NkR-1536 L

U.S Nuclear Regulatory Commission Document Jontrol Desk Washington, D.C. 20555

> Perry Nuclear Power Plant Docket No. 50-440 Monthly Operating Report

Gentlemen:

Attached is the July 1992 Monthly Operating Report for Perry Unit 1. This report is submitted in accordance with Technical Specification 6.9.1.8.

If there are any questions, please feel free to call.

Sincerely,

Michael D. Lyster

MDL:DVC:ss

Attachment

cc: NRR Project Manager
USNRC Senior Resident Inspector - Perry
USNRC, Region III
Director, Office of Resource Management
Ohio EPA

9208170083 920731 PDR ADDCK 05000440 PDR

> Scienting companies Clayetar à Electric Illuminating Toledo Edisan

JE24.

CLEVELAND ELECTRIC ILLUMINATING COMPANY PERRY NUCLEAR POWER PLANT

July 1, 1992 - July 31, 1992

MONTHLY OPERATING REPORT TO NRC

DOCKET NUMBER : 50-440

LICENSE NUMBER: NPF-58

Table of Contents

Average Daily Unit Power Level			4 4 4			
Operating Data Report				 		
Unit Shutdowns and Fover Reductions	4 4	, ,				

Average Daily Unit Power Level

DOCKET NO. 50-440
UNIT Perry-1
DATE 08/14/92
Contact H. L. Hegrat
Telephone (216)259-3737

MONTH uly 1992

AVE	RAGE DAILY POWER LEVEL	DAY	AVERAGE DAILY POWER LEVEL
	(MWe-Net)		(MWe-Net)
	1179	17	1166
	1178	18	1165
	1144	19	1166
-	914	20	1163
-	918	21	1182
and property.	1109	22	1185
	1177	23	1177
	1166	24	1179
1000000	1162	25	1176
-	1151	2.6	1168
	910	2.7	1174
	914	28	1176
-	1110	29	1171
0.0000.00	1158	30	1179
-	1171	31	1179
76.00	1169		

Operating Data Report

UNIT: PERRY-1 DATE: 08/14/92

OPERATING STATUS

1.	Docket: 50-440
2.	Reporting Period: July 1992
3.	Utility Contact: H. L. Hegrat (216) 259-3737
4.	Licensed Thermal Pover (MW1): 3579
5.	Nameplate Rating (Gross MVe): 1250
6	Design Flootrical Dating (Not MVe): 1191

6. Design Electrical Rating (Net MVe): 1191

7. Maximum Dependable Capacity (Gross MVe): 1225

8. Maximum Dependable Capacity (Net MVe): 1166

9. If changes occur in capacity ratings (Item Numbers 4 through 8) since last report, give reasons:

10. Power level To Which Restricted, If Any (Net MWe): 100% 11. Reasons for Restrictions, If Any: Operating License Limit

		This Month	Yr-to-Date	Cumulative
12.	Hours In Reporting Period	744.0	5,111.0	41,219.0
	Hours Reactor Vas Critical	744.0	3,148.6	29,831.1
14.	Reactor Reserve Shutdown Hours	0.0	0.0	0.0
15.	Hours Generator On-Line	744.0	2,979.1	28,873.0
16.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
17.	Gross Thermal Energy (MVH)	2,581,118	10,050,822	98,683,711
18.	Gross Electrical Energy (MWH)	882,697	3,443,491	33,938,293
19.	Net Electrical Energy (MUY)	843,187	3,272,319	32,224,473
20.	Unit Service Pactor	100.0%	58.3%	70.0%
21.	Unit Availability Factor	100.0%	58.3%	70.0%
22.	Unit Capacity Factor (Using			
	MDC Net)	97.2%	54.9%	68.0%
23.	Unit Capacity Factor (Using			
	DER Net)	95.2%	53.8%	65.6%
24.	Unit Forced Outage Rate	0.0%	7.5%	8.0%
	Forced Outage Hours	0.0	240.9	2,524.2
	Shutdowns Scheduled Over Next 6 None	Months (Type,	Date and Duratio	n of Each):

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH July 1992

DOCKET NO. 50-440

UNIT NAME: Perry - 1 08/14/93 DATE

CONTACT H.L. Hegrat

TELEPHONE (216)259-3737

No.	Date	Type	Duration (Hours)	Reason 2	Method of Shutting Down Reactor3	Licensne Event Report No.	System Code4	Component	Cause and Corrective Action to Prevent Recurrence
92-00	07/03/92	S	Đ	11	5	N/A	N/A	N/A	Request by system dispatcher to reduce cower to 80%, to accomodate testing at other generating facilities.
92-04	07/10/92	S		All the state of t	5	N/A	N/A	N/A	Request by system dispatcher to reduce power, due to load requirements.

SUMBBARY: During July, 1992 Perry-1 began the month at full power. On July 3, and July 10, 1992, reactor power was reduced as requested by the system dispatcher. Perry-1 ended the sonth at full power.

F: Forced

Reason:

S: Scheduled A-Equipment Failure (Explain)

B-Maintenance or Test

C-Refueling

D-Regulatory Restriction

E-Operator Training 6 License Examination

F-Administrative

G-Operational Error (Explain)

H-Other (Explain)

Method:

i-Manual

2-Manual Scram

3-Aucomatic Scram

-- Continued

5-Reduced Load

c-Other

Exhibit G-Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (MUREG1022)

5 Exhibit 1-Same Source