

PROPOSED TECHNICAL SPECIFICATION CHANGES

Specifications 4.3.1.1

TABLE 4.3-1 (Continued)

TABLE NOTATIONS

- (10) Setpoint verification is not required.
- (11) Following maintenance or adjustment of the Reactor trip breakers, the TRIP ACTUATING DEVICE OPERATIONAL TEST shall include independent verification of the Undervoltage and Shunt trips.
- (12) At least once per 18 months during shutdown, verify that on a simulated Boron Dilution Doubling test signal the normal CVCS discharge valves will close and the centrifugal charging pumps suction valves from the RWST will open within 30 seconds.
- (13) Deleted
- (14) Deleted
- (15) The surveillance MODES specified for these channels in Table 4.3-2 are more restrictive and, therefore, applicable.
- (16)\* The TRIP ACTUATING DEVICE OPERATIONAL TEST shall independently verify the OPERABILITY of the Undervoltage and Shunt Trip circuits for the Manual Reactor Trip function. The test shall also verify the OPERABILITY of the Bypass Breaker trip circuit.
- (17) Local manual shunt trip prior to placing breaker in service.
- (18) Automatic Undervoltage Trip.

\* *INSERT A*

INSERT A

Complete verification of OPERABILITY of the manual reactor trip switch circuitry shall be performed prior to startup from the first shutdown to Mode 3 occurring after August 7, 1992.