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J. G. HAYNES, STATION M	ANAGER		7111	4 4 19 12 1	- 17 17 10 10
	OR EACH COMPONENT FAILUP	RE DESCRIBED IN THIS	REPORT (13)	the second s	
AUSE SYSTEM COMPONENT MANUFAC- REPORTABL		STEM COMPONENT	MANUFAC- TURER	REPORTABLE TO NPRDS	
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Abstract (Limit to 1400 spaces, i.e., approximately fiftee	en single-space typewritten line	es) (16)			
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On 1/31/85, at 1658, with Unit 2 (EIIS System Code VG) Train 'B' a Area Vent Radiation Indicator 2RI components functioned properly. made. The FHIS was reset at 1720 The assistant control operator im that the high voltage power supply monitor was released from its dep were unable to determine the caus in the area. The "instrument fai restored to 2RI-7823. Because this was a unique event a conservative condition, no furthe	in Mode 6, the Fue ctuated due to an -7823 (EIIS Compor No work was in pro- and all component mediately investing y was lost when the ressed position, in e of the pushbutto lure" cleared when and the system imme	el Handling Is "instrument f hent Code RIT) ogress in the ts returned to gated the "ins he "HV" pushbur resulting in to on release. In the high vo ediately alarr	failure"). All F area and o normal. strument utton on the FHIS No person ltage pow ms and fa	of Fuel H HIS Train no relea failure" the radia actuation nel were er supply tils to a	and found tion we present was safe,

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION P.O. BOX 128 SAN CLEMENTE, CALIFORNIA 92672

J. G. HAYNES STATION MANAGER

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March 4, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Docket No. 50-361 30-Day Report Licensee Event Report No. 85-016 San Onofre Nuclear Generating Station, Unit 2

Pursuant to 10 CFR 50.73(a)(2)(iv), this submittal provides the required 30-day written Licensee Event Report (LER) for an occurrence involving an actuation of the Fuel Handling Isolation System (FHIS). Neither the health and safety of plant personnel nor the public were affected by this event.

If you require any additional information, please so advise.

Sincerely, VGLaymon

Enclosure: LER No. 85-016

cc: F. R. Huey (USNRC Senior Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

J. B. Martin (Regional Administrator, USNRC Region V)

Institute of Nuclear Power Operations (INPO)



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