

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Virgil C. Summer Nuclear Station	DOCKET NUMBER (2) 0 5 0 0 0 3 9 5	PAGE (3) 1 OF 0 1
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TITLE (4)
Omission of Circuits from Plant Technical Specification

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 7	1 7	8 4	8 4	0 3 1	0 1	1 1	1 4	8 4			0 5 0 0 0
											0 5 0 0 0

OPERATING MODE (9) 5	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
POWER LEVEL (10) 0 0 0	20.402(b)		20.408(c)		50.73(a)(2)(iv)		73.71(b)			
	20.408(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
	20.408(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
	20.408(a)(1)(iii)	<input checked="" type="checkbox"/>	50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
	20.408(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
	20.408(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)					

LICENSEE CONTACT FOR THIS LER (12)

NAME A. R. Koon, Jr., Assoc. Mgr., Regulatory Compliance	TELEPHONE NUMBER AREA CODE 8 0 3 3 4 5 - 5 2 0 9
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COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NRC
B	F	F		N					
D	I	C		N					

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15) MONTH DAY YEAR
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ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single space typewritten lines) (16)

During the review of the Fire Protection Quality Related Plan, seven (7) electrical circuits were identified that penetrate the containment which are not included in Table 3.8-1 of Technical Specification (T/S) 3.8.4, "Containment Penetration Conductor Overcurrent Protection Devices." Three (3) of the circuits are associated with smoke detectors and have overcurrent protection devices. The required surveillance test was performed on these circuits and found to be satisfactory. Four (4) circuits are associated with lighting inside the personnel airlock and personnel escape airlock. These circuits do not have overcurrent protection and, as such, the electrical circuit breakers have been open in accordance with T/S 3.8.4. A plant modification is being processed to install overcurrent protection.

Technical Specification Table 3.8-1 is currently being reviewed to ensure no other circuits have been inadvertently omitted. The Licensee will submit a T/S change no later than May 1, 1985, requesting that the seven (7) circuits identified in this report and any additional circuit(s) identified in the review be added to Table 3.8-1.

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PDR ADOCK 05000395
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SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

November 14, 1984

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

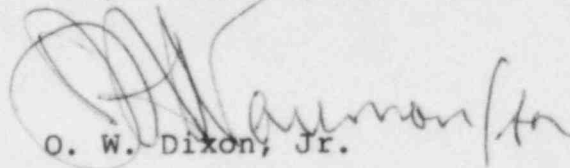
SUBJECT: Virgil C. Summer Nuclear Station
Docket No. 50/395
Operating License No. NPF-12
LER 84-031, Revision 1

Dear Sir:

Please find attached Licensee Event Report #84-031, Revision 1, for the Virgil C. Summer Nuclear Station. This Report is submitted pursuant to the requirements of 10 CFR 50.73(a)(2)(i).

Should there be any questions, please call us at your convenience.

Very truly yours,



O. W. Dixon, Jr.

RJB:OWD/lcd
Attachment

cc: V. C. Summer	J. F. Heilman
T. C. Nichols, Jr./O. W. Dixon, Jr.	C. L. Ligon (NSRC)
E. H. Crews, Jr.	K. E. Nodland
E. C. Roberts	R. A. Stough
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