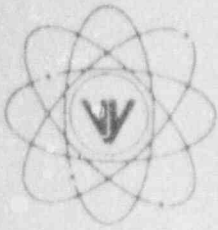


VERMONT YANKEE NUCLEAR POWER CORPORATION



P.O. Box 157, Governor Hunt Road
Vernon, Vermont 05354-0157
(802) 257-7711

August 10, 1992
VY-RCE-92-030
BVY 92-097

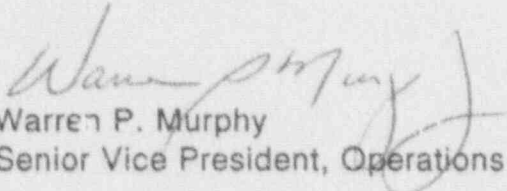
U.S. Nuclear Regulatory Commission
ATTN: Document Control Desk
Washington, DC 20555

Dear Sir:

Submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of July, 1992.

Very truly yours,

Vermont Yankee Nuclear Power Corporation


Warren P. Murphy
Senior Vice President, Operations

- cc: 1) USNRC
Region I
475 Allendale Road
King of Prussia
- 2) USNRC
Resident Inspector, VYNPS

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VERMONT YANKEE NUCLEAR POWER STATION

MONTHLY STATISTICAL REPORT 92-07

FOR THE MONTH OF JULY, 1992

OPERATING DATA REPORT

DOCKET NO. 50-271
 DATE 920810
 COMPLETED BY G.A. WALLIN
 TELEPHONE (802)257-7711

OPERATING STATUS

1. Unit Name: Vermont Yankee

2. Reporting Period: July

3. Licensed Thermal Power(MWt): 1593

4. Nameplate Rating(Gross MWe): 540

5. Design Electrical Rating(Net MWe): 514(oc) 504(cc)

6. Maximum Dependable Capacity(Gross MWe): 535

7. Maximum Dependable Capacity(Net MWe): 504

8. If changes, occur in capacity ratings(Items Number 3 through 7) since last report, give reasons:

N/A

9. Power level to which restricted, if any(Net MWe): N/A

10. Reasons for restrictions, if any: N/A

	This Month	Yr-to-Date	Cumulative
11. Hours in Reporting Period	<u>744.00</u>	<u>5111.00</u>	<u>172391.00</u>
12. Number Of Hours Reactor was Critical	<u>744.00</u>	<u>4069.79</u>	<u>140523.35</u>
13. Reactor Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
14. Hours Generator On-Line	<u>744.00</u>	<u>4008.43</u>	<u>137581.64</u>
15. Unit Reserve Shutdown Hours	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
16. Gross Thermal Energy Generated(MWH)	<u>1184288.50</u>	<u>6127704.50</u>	<u>204390242.50</u>
17. Gross Electrical Energy Generated	<u>389007.00</u>	<u>2036108.00</u>	<u>68096476.00</u>
18. Net Electrical Energy Generated(MWH)	<u>366540.00</u>	<u>1938416.00</u>	<u>64678699.00</u>
19. Unit Service Factor	<u>100.00</u>	<u>78.43</u>	<u>79.03</u>
20. Unit Availability Factor	<u>100.00</u>	<u>78.43</u>	<u>79.03</u>
21. Unit Capacity Factor(Using MDC Net)	<u>97.75</u>	<u>75.25</u>	<u>73.71</u>
22. Unit Capacity Factor(Using DER Net)	<u>95.85</u>	<u>73.79</u>	<u>72.28</u>
23. Unit Forced Outage Rate	<u>0.00</u>	<u>0.33</u>	<u>5.32</u>
24. Shutdowns scheduled over next 6 months(Type, Date, and Duration of Each: <u>N/A</u>			

25. If shut down at end of report period, estimated date of startup: N/A

26. Units In Test Status(prior to commercial operation): N/A

	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-271
 UNIT Vermont Yankee
 DATE 920810
 COMPLETED BY G.A. WALLIN
 TELEPHONE (802)257-7711

MONTH July

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>491</u>	17.	<u>495</u>
2.	<u>493</u>	18.	<u>488</u>
3.	<u>494</u>	19.	<u>491</u>
4.	<u>491</u>	20.	<u>494</u>
5.	<u>490</u>	21.	<u>496</u>
6.	<u>490</u>	22.	<u>496</u>
7.	<u>495</u>	23.	<u>497</u>
8.	<u>490</u>	24.	<u>493</u>
9.	<u>493</u>	25.	<u>494</u>
10.	<u>495</u>	26.	<u>491</u>
11.	<u>494</u>	27.	<u>486</u>
12.	<u>492</u>	28.	<u>492</u>
13.	<u>492</u>	29.	<u>488</u>
14.	<u>490</u>	30.	<u>491</u>
15.	<u>495</u>	31.	<u>492</u>
16.	<u>501</u>		

INSTRUCTIONS:

On this format, list the average daily unit power level in MWE-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH JULY

DOCKET NO 50-271
 UNIT NAME Vermont Yankee
 DATE 920810
 COMPLETED BY G.A. Wallin
 TELEPHONE (802)257-7711

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	System Code 4	Component Code 5	Cause and Corrective Action to Prevent Recurrence
(None)									

1 F: Forced
 S: Scheduled

2 Reason:
 A-Equipment Failure (Explain)
 B-Maintenance or Test
 C-Refueling
 D-Regulatory Restriction
 E-Operator Training and
 License Examination
 F-Administrative
 G-Operational Error (Explain)
 H-(Explain)

3 Method:
 1 - Manual
 2 - Manual Scram
 3 - Automatic Scram
 4 - Other (Explain)

4 Exhibit G- Instructions
 for Preparation of Data
 Entry Sheets for License
 Event Report (LER) File
 (NUREG 0161)

5 Exhibit I - Same Source

DOCKET NO. 50-271
DATE 920810
COMPLETED BY G.A. WALLIN
TELEPHONE (802)257-7711

REPORT MONTH JULY

SUMMARY OF OPERATING EXPERIENCES

Highlights

Vermont Yankee operated at 99.9% of rated thermal power for the month. Gross electrical generation was 389,007 MWh or 96.8% design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month:

At the beginning of the reporting period the plant was operating at 99.9% of rated thermal power.

There were no items of interest to report this month.

At the end of the reporting period the plant was operating at 99.9% of rated thermal power.

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RT No. 13.F01.18X