James A. FilzPatrick Nucleer Power Plant P.O. Box 41 Lycoming, New York 13093 315 778 3840



Harry P. Salmon, Jr. Resident Manager

Au. 1st 7, 1992 JAFP-92-0589

United States Nuclear Regulatory Commission Document Control Desk Mail Station P1-137 Washington, D.C. 20555

SUBJECT: DOCKET NO. 50-333

LICENSEE EVENT REPORT:

92-030-00 - Missed hourly roving fire watch patrol

Dear Sir:

This report is submitted in accordance with 10 CFR 50.73(a)(2)(i)(B).

Questions concerning this report may be addressed to Mr. W. Verne Childs at (315) 349-6071.

Very truly yours,

HPS:WVC:tmk

Enclosure

cc: USNRC, Region I

HARRY P. SALMON, JR.

USNRC Resident Inspector

INPO Records Center

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LICENSEE EVENT REPORT (LER)

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The plant was shutdown and in the cold condition for maintenance and refuel with the irradiated fuel in the spent fuel pool. On 07/08/92 an hourly roving fire watch patrol required by Technical Specification 3.12.F.2 and/or commitments related to 10CFR50, Appendix R was not completed for a one hour period. The fire watch left the plant at the completion of a work shift without being properly relieved as required. The hourly roving fire watch patrol post involved 15 areas containing portions of non-safety related and safety related electrical distriction systems [EA, EB, EC, ED], emergency diesel generators [EK], . aty related service water pumps [BI] and fire pumps [KP]. The evant was not safety significant due to the short time interval and plant conditions. Corrective action includes disciplinary action, procedure changes to strengthen the fire watch relief process and training on the procedure changes. LER-92-001, 92-306, 32-010 and 92-019 describe previous similar events involving fire watch performance and/or fire watch supervision deficiencies.

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 800 HRS. FORWARD COMMENTS REGARDING RUNDEN ESTIMATE TO THE RECORD AND REPORTS MANAGEMENT BRANCH IP \$301. U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON DC 20503. AND TO THE PARENWORK REDUCTION, PROJECT (3150-2010). OFFICE OF MANAGEMENT AND BUDGET, WASHINGTON DC 20503.

## TEXT CONTINUATION

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## Description

The plant was shutdown and in the cold condition for maintenance and refuel with all irradiated fuel in the spent fuel pool. On July 8, 1992 an hourly roving fire watch patrol of 15 plant areas was not completed during a one hour period between 1100 and 1200 hours. A fire watch went off duty at approximately 1100 hours without being properly relieved. The individual scheduled to relieve the offgoing fire watch had been delayed for completion of routine random fitness for duty alcohol and drug testing.

A number of fire watches are on duty to provide compensatory action for deficiencies in fire barrier penetrations, fire suppression systems and/or 10CFR50, Appendix R requirements (See LER-91-024, 92-004, 92-015 and 92-017). As a routine part of the fitness for duty alcohol and drug testing the names of a number of individuals, including three fire watch personnel, were randomly selected by a computer at approximately 0650 hours for testing on July 8, 1992. At approximately 0705 hours the fire watch supervisor was informed that the selected fire watch individuals were to report for testing. Since two of the selected individuals were not on site at that time their security access badges were "flagged" so they would be directed to report to the medical facility for testing prior to being granted access.

At approximately 1036 hours the individual scheduled to relieve the roving fire watch noted above arrived at the security building and was directed to first report to the medical facility for fitness for duty testing. The individual completed testing at approximately 1110 hours and returned to the plant. While preparing to assume responsibility for the hourly roving fire watch the individual reviewed the fire watch logs and realized that a patrol had not been completed between 1100 and 1200 hours. The fire watch immediately informed the fire watch supervisor and at approximately 1201 the individual started an hourly roving fire watch patrol of the assigned post.

The offgoing fire watch that completed the tour of duty at 1100 hours left the plant without being properly relieved and did not inform the fire watch supervisor or shift supervisor that a relief was not present at the appointed time.

## NAC FORM 1867 (6-80)

## U.S. NUCLEAR REGULATORY COMMISSION

## LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

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The 15 areas in which the hourly roving fire watch patrol was missed are listed below along with the major equipment contained in the area.

- West Electric Bay containing portions of non-safety related and division 1 safety related medium voltage (4160 Volts AC) [EA, EB] and low voltage (600 Volts AC) [EC, ED] power distribution equipment.
- 2. East Electric Bay containing portions of safety division 2 equipment similar to that in the West Electric Bay.
- West Electric Bay cable tunnel containing portions of non-safety 3. related and division 1 safety related medium voltage [EA, EB] and low voltage [EC, ED] power distribution cables and various instrumentation and control cables.
- East Electric Bay cable tunnel containing portions of safety 4. division 2 equipment similar to that in the West Electric Bay cable tunnel.
- Emergency Diesel Generator (EDG) [EK] rooms A, B, C and 5. Through 8. D.
- 9. and 10. South (safety division 1) and North (safety division 2) EDG switchgear rooms containing portions of the safety related medium and low voltage power distribution [EB, ED] systems.
- North (safety division 1) and South (safety division 2) 11. and 12. safety related pump rooms containing Residual Heat Removal Service Water [BI] pumps, Emergency Service Water (ESW) [BI] pumps and electric motor driven fire pump [KP] 76P-2.
- 13. and 14. West and East diesel engine driven fire pumps [KP] 76P-1 and 76P-4.
- 15. East and West Electric Bay ventilation fan rooms.

## Cause

The event was caused by an offgoing fire watch leaving the post without proper relief. The fire watch also failed to notify the fire watch supervisor and/or shift supervisor that a relief was not present at the appointed time.

### NRC FORM 366A (6-89)

## U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 L CPIRES: 4/30/92

LICENSEE EVENT REPORT (LER)
TEXT CONTINUATION

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## Analysis

The failure to complete the hourly roving fire watch patrol for the one hour period resulted in violation of Technical Specification 3.12.F.2 requirements. As a result the event requires a report under 10CFR50.73(a)(2)(i)(B); that is, an operation prohibited by the plant technical specifications.

The event was not significant from a safety view point because of the short time period involved. In addition, 14 of the 15 areas involved have automatic carbon dioxide, water spray or sprinkler fire suppression systems [KP, KQ] installed and 8 of the 15 areas have irnized combustion products (smoke) detector systems installed. In several cases, continuous fire watches were also posted in areas adjacent to the area where the hourly roving fire watch patrol was not performed. As a result, postulated fires would have likely been discovered quickly and automatic fire suppression systems would have been effective in limiting damage. The failure to conduct the hourly roving fire watch patrol also was not safety significant, in part, due to the fact that the plant had been shutdown since November 28, 1991 (approximately 222 days). A similar occurrence during other plant conditions, such as during power operation is possible (but unlikely) because the same fire protection deficiencies which require the numerous fire watches are also the reasons the plant has remained shutdown.

## Corrective Actions

- The hourly roving fire watch patrol was reestablished at approximately 1200 hours on July 8, 1992.
- Fire protection procedure FPP-1.8 will be revised by August 14, 1992 to strengthen the fire watch relief instructions by requiring both the oncoming and offgoing fire watches to acknowledge that relief has taken place.
- 3. All compensatory action fire watches will be trained on the revised procedure FPP-1.8 by August 21, 1992.
- 4. The fire watch individual that failed to follow instructions for relief was counseled and will be subjected to disciplinary action. Scheduled completion date: August 14, 1992.

MRC FORM 366A (6-89) \*

### U.S. NUCLEAR REGULATORY COMMISSION

# LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

APPROVED OMB NO. 3160-0104 6 KP/RES: 4/30/82

ESTIMATED BURDEN PER RESPONSE TO COMPLY WITH THIS INFORMATION COLLECTION REQUEST 800 HRS FORWARD COMMENTS RECARDING BURDEN ESTIMATE TO THE RECORDS AND REPORTS MANADEMENT BRANCH (F 530. U.S. NUCLEAR REGULATORY COMMISSION, WASHINGTON, DC 2085; AND TO THE PAPERWORK REQUESTOR PROJECT (3150-0104). OFFICE OF MANAGEMENT IND BUDGET, WASHINGTON, DC 20803.

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## Additional Information

Failed Components: None

Previous Similar Events: LER-92-001, 92-006, 92-010 and 92-019 describe additional fire watch performance and/or fire watch supervision deficiencies.