

APPENDIX A

NOTICE OF VIOLATION

Kansas Gas and Electric Company
Wolf Creek Generating Station

Docket: STN 50-482/84-38
Permit: CPPR-147

Based on the results of an NRC inspection conducted during the period of October 1-12, 1984, and in accordance with the NRC Enforcement Policy (10 CFR Part 2, Appendix C), 49 FR 8583, dated March 8, 1984, the following violation was identified:

Failure to Properly Follow Procedures

Criterion V of Appendix B to 10 CFR Part 50 requires, in part, "Activities affecting quality . . . shall be accomplished in accordance with . . . instructions, procedures, or drawings"

Startup administrative procedure preoperational test program implementation ADM 14-200 requires, in part, that resolution of a test discrepancy be signed and dated by the system startup engineer.

Contrary to the above, test discrepancies TD-010 and TD-011 of preoperational test SU3-EM03 were resolved and entered on the discrepancy log but were not signed and dated by the system startup engineer.

ADM 14-200 also requires, in part, that ". . . When preoperational test activity . . . not expected to continue . . . 48 hours . . . a test suspension shall be declared"

Contrary to the above, Preoperational Test Procedure SU3-BB08 was stopped September 10, 1984, and not resumed until October 8, 1984. A period of 27 days elapsed without complying with the steps required to place the test in a suspend status.

ADM 14-200 also requires, in part, that ". . . An additional entry in chronological log must be made explaining why the discrepancy will not invalidate subsequent steps"

Contrary to the above, test discrepancies TD-001, 002, and 003 in Preoperational Test Procedure SU3-BB08 have no entries in chronological log "explaining why the discrepancy will not invalidate subsequent steps or sections."

Plant Operating Logs Procedure ADM 02-020 requires an entry to the control room log when equipment status changes.

Contrary to the above, no entry was made between the hours of 1425 and 1930 on October 9, 1984, in the control room log noting the restoration of reactor coolant pump "D" seal water return isolation valve BB-H1S-8141D and subsequent closing which permitted continued cooldown in support of test SU3-BB08.

Work Request Procedure ADM 01-057 requires, in part, that "The work request is intended to follow the job from the time the requester decides there is a job . . . is completed, tested, and returned to service."

Contrary to the above, air line fitting connecting service air supply to the pressure regulator which actuates PB-HIS-8141D was repaired without the issuance of a work permit.

ADM 01-057 also requires, in part, ". . . Priority "1" WRs should be hand carried to the responsible supervisor for immediate action. If outside of regular hours . . . undertaken at the direction of the shift supervisor"

Contrary to the above, Priority "1" work request 13702-84 dated October 10, 1984, time 1510, was not hand carried to the responsible supervisor as required during normal work hours.

This is a Severity Level IV Violation. (Supplement I.D.) (482/8438-01)

Pursuant to the provisions of 10 CFR 2.201, Kansas Gas and Electric Company is hereby required to submit to this office, within 30 days of the date of this Notice, a written statement or explanation in reply, including: (1) the corrective steps which have been taken and the results achieved; (2) corrective steps which will be taken to avoid further violations; and (3) the date when full compliance will be achieved. Consideration may be given to extending your response time for good cause shown.

Dated: NOV 19 1984