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While in Mode 3 prior to initial criticality, the monthly surveillance of the Containment Isolation - Containment Radioactivity - High Radiation Monitors was not performed within the required interval per Technical Specifications. The surveillance fell outside the required interval at 0000 hours on January 28, 1985. The Action Statement of the Limiting Condition for Operation was entered into on January 28, 1985. Later that day the Action Statement was exited when the surveillance had been successfully completed. The Action Statement required the containment purge valves to be maintained closed. There was no effect to plant or public safety since the reactor was shutdown with a boron concentration of greater than 2000 ppm and since the reactor had not achieved initial criticality.

The Technical Staff engineer responsible for performance of the surveillance failed to follow established administrative procedures. Disciplinary action was taken with the individual. Also technical staff group leaders were reminded of their responsibility to ensure surveillances are completed within the required time interval.

There have been three other similar occurrences of exceeded surveillance intervals.

Refer to LERS: 85-003-00 85-005-00, and 85-012-00

This revision is being provided to correct a typographical error in the stated mode shown in the text of the original LER.



Commonwealth Edison Byron Nuclear Station 4450 North German Church Road Byron, Illinois 61010

February 27, 1985

LTR: BYRON 85-0308

U. S. Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Dear Sir:

The enclosed Licensee Event Report from Byron Generating Station is being transmitted to you as a Supplemental Report to LER 85-019-00.

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This report is number 85-019-01, Docket No. 50-454.

Very truly yours,

Querio

R. E. Querio Station Superintendent Byron Nuclear Power Station

REQ/vda

Enclosure: Licensee Event Report No. 85-019-01

cc: J. G. Koppler, NRC Region III Administrator J. Hind., NRC Resident Inspector INPO Record Center CFCO Distribution List