OPERATING DATA REPORT

DOCKET NO. 50-236 DATE 11/1/84 COMPLETED BY L. Kelly TELEPHONE (914) 739-8200

	OPERATING STATUS			
	Unit Name: Indian Point No. 3 Nucl	ear Power Plant	Notes	
	Reporting Period: October 1984 Licensed Thermal Power (MWt): 3025			
	Nameplate Rating (Gross MWe): 1013			
	Design Electrical Rating (Net MWe): 965			
	Maximum Dependable Capacity (Gross MWe):			
	Maximum Dependable Capacity (Net MWe):			
	If Changes Occur in Capacity Ratings (Items Nu	ce Last Report. Give Reasons:		
	Power Level To Which Restricted, If Any (Net ! Reasons For Restrictions, If Any:	MWe):		
		This Month	Yrto-Date	Cumulative
	U	745	7320.0	71,641.0
	Hours In Reporting Period Number Of Hours Reactor Was Critical	289.60	6111.18	40,535.68
	Reactor Reserve Shutdown Hours	0	0	0
	Hours Generator On-Line	289.15	5884.77	39,026,77
	Unit Reserve Shutdown Hours	0	0	0
	Gross Thermal Energy Generated (MWH)	854,981.85	16,957,246.09	105,382,891.09
	Gross Electrical Energy Generated (MWH)	278,120	5,518,715	31,885,325
	Net Electrical Energy Generated (MWH)	268,068	5,313,121	30,557,299
	Unit Service Factor	38.8	80.4	54.5
	Unit Availability Factor	38.8	80.4	54.5
	Unit Capacity Factor (Using MDC Net)	37.3	75.2	46.7*
	Unit Capacity Factor (Using DER Net)	37.3	75.2	44.2
	Unit Forced Outage Rate	0.0	12.9	22.1
	Shutdowns Scheduled Over Next 6 Months (Ty	pe. Date, and Duration	of Each): *Weighted	Average
	Mid Cycle Steam Generator Inspect			The state of the s
		due de la lace		
	W	10.		
15	If Shut Down At End Of Report Period, Estim		F	habitana d
6	Units In Test Status (Prior to Commercial One	ration):	Forecast	Achieved
	INITIAL CRITICALITY			
	INITIAL ELECTRICITY			
	COMMERCIAL OPERATIO	N		
	8411260108 841031 PDR ADDCK 05000286 R PDR			

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-286

UNIT No. 3

DATE 11/1/84

COMPLETED BY L. Kelly

TELEPHONE (914) 739-8200

AVERAGE DAILY POWER LEVEL (MWe-Net) 939	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
915	18	0
923	19	0
948	20	0
943	21	0
936	22	0
943	23	0
948	24	0
949	25	0
951	26	0
949	27	0
826	28	0
0	29	0
0	30	0
0	31	0

INSTRUCT

On this for the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH October 1984

DOCKET NO. DATE COMPLETED BY TELEPHONE

50-286 UNIT NAME Indian Point No. 111/1/84 L. Kelly (914) 739-8200

No.	Date	Typel	Duration (Hours)	Reason?	Method of Shutting Down Reactor ³	Licensee Event Report #	System Code4	Component	Cause & Corrective Action to Prevent Recurrence
12	841013	S	455.85	В	1	84-014-00	н	HTEXCH F	Unit removed from service for Mid Cycle Steam Generator Inspection. During a manual shutdown the unit experienced a reactor trip signal, causing the shutdown and control rod banks to be inserted automatically. The reactor was subcritical in the hot shutdown condition at the time the trip signal was generated. The trip signal was caused by a blown fuse on the intermediate range. Refer to LER 84-014-00.

F: Forced S: Scheduled Reason:

A-Equipment Failure (Explain)
B-Maintenance of Test

·C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain)

11-Other (Explain)

Method:

1-Manual

2-Manual Scrain. 3-Automatic Scram.

4-Other (Explain)

Exhibit - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG-0161)

Exhibit . Same Source

SUMMARY OF OPERATING EXPERIENCE OCTOBER 1984

Indian Point Unit 3 was synchronized to the bus for a total of 289.15 hours producing a gross generation of 278,120 MWe for this reporting period.

A controlled shutdown was initiated which commenced the scheduled Mid Cycle Steam Generator Inspection and Maintenance Outage. At 0109 hours on October 13 the generator was removed from service. Subsequent to reaching the hot shutdown condition with the reactor subcritical, a reactor trip signal was generated due to a blown fuse on the intermediate range, causing the automatic insertion of the shutdown and control rod banks.

MONTHLY I & C CATEGORY I REPORT

October 1984 MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION	
2360	10/24/84 Reactor Train B Under Voltage Relay		Open coil	Replaced relay.	
2464	10/9/84	Primary Auxilary Capillary tube damaged Building Temperature Switch		Replaced unit.	
2755	10/9/84	10/9/84 Seismic Monitor Peak 12.7 Hz veritical shock alarm Shock Annunicator lamp would not reset		Unit repaired by vendor.	
2992	8/28/84	Steam Generator Blowdown	R-19, improper indication	Cleaned dirty connector.	
2994	8/6/84	Static Inverter #31	Erratic operation	Replaced blown fuse and drive Amp board.	
3193	10/4/84	Rod Position Indicator System	Improper indication	Recalibrated indicators.	
3217	10/1/84	1/84 Rod Drive Control System Defective Slave Printed Circuit		Replace board with new unit.	
3218	10/11/84	Hydrogen Recombiner #31 Combustor Temperature Recorder	Improper response	Cleaned and lubricated pen movement. Calibrated unit.	
3239	10/11/84	Containment Building Temperature Indicator TI 1203	Improper indication	Drained water from converter assembly and sealed.	
3253	10/10/84 Steam Jet Air Ejector Radiation Monitor R-15		Erratic readings on remote meter	New meter installed.	

MONTHLY I & C CATEGORY I REPORT

October 1984 MONTH

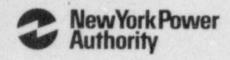
WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION	
3271	10/21/84 Small Gas Decay Tank #32 Pressure Transmitter PT-1052		Improper Response	Calibrated transmitter.	
3274	10/22/84	Acoustical Monitor Channels 2, 3 and 5	Improper output voltage	Replaced charge converters.	
3303	10/18/84	Reactor Protection Rack Trip Relay RT-2B	Rclay has open DC Coil	Replaced relay.	
3329	10/20/84	Fan Cooler Condensate Level Transmitter LT-1137	Transmitter will not calibrate	Clean bellows assembly and calibrated unit.	
3330	10/20/84	Fan Cooler Condensate Level Transmitter LT-1133	Transmitter will not calibrate	Clean bellows assembly and calibrated unit.	
3331	10/20/84	Fan Cooler Condensate Level Transmitter LT-1134	Transmitter will not calibrate	Clean bellows assembly and calibrated unit.	
3336	10/24/84 Primary Water Storage Tank Level Transmitter LT-1131		Improper indication	Replaced transmitter.	

MONTHLY MAINTENANCE REPORT

October 1984 MONTH

WR#	DATE	EQUIPMENT	MALFUNCTION	CORRECTIVE ACTION	
5345	10-11-84	Monitor Tank #32 Level Transmitter Heat Tracing	Improper temperature	Repaired strip heating wiring.	
5376	10-11-84	Steam Jet Air Ejector #32 Discharge Valve PCV-1168	Dual indication	Adjusted limit switch.	
5377	10-11-84	Steam Jet Air Ejector #33 Discharge Valve PCV-1169	Dual indication	Adjusted limit switch.	
5128	10-12-84	Boric Acid Transfer Heat Tracing	Improper temperature	Reworked heat tracing and reapplied insulation.	

Indian Point 3 Nuclear Power Plant P.O. Box 215 Buchanan, New York 10511 914 739.8200



November 15, 1984 IP-LK-3815

Docket No. 50-286 License No. DPR-64

Director, Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Attention: Document Control Desk

Dear Sir:

Enclosed you will find twelve copies of the monthly operating report relating to Indian Point 3 Nuclear Power Plant for the month of October, 1984.

Very truly yours,

John C. Brons Resident Manager

LK/bam Enclosures (12 Copies)

cc: Dr. Thomas E. Murley, Regional Administrator
 Region 1
 U. S. Nuclear Regulatory Commission
 631 Park Avenue
 King of Prussia, Pennsylvania 19406

IP3 Resident Inspectors' Office George Wilverding (SRC), WPO J. P. Bayne, WPO S. V. Fuller, NYO

W. R. Yario, NYO

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