



GULF STATES UTILITIES COMPANY

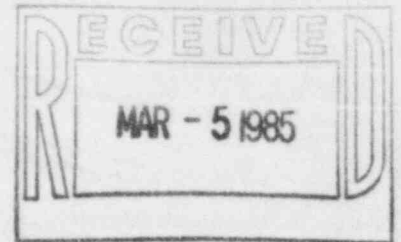
RIVER BEND STATION POST OFFICE BOX 220 ST. FRANCISVILLE, LOUISIANA 70775
AREA CODE 504 635-6094 346-8651

February 28, 1985
RBG- 20254
File Nos. G9.5, G9.25.1.1

Mr. Robert D. Martin, Regional Administrator
U. S. Nuclear Regulatory Commission, Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, Texas 76011

Dear Mr. Martin:

River Bend Station - Unit 1
Docket No. 50-458
Final Report/DR-239



Gulf States Utilities Company (GSU) has completed its evaluation of DR-239 concerning a high drywell pressure automatic isolation signal which was not provided on the Residual Heat Removal System (RHR) upper containment pool valves (E12-F037A&B). The valves are presently provided with a signal that prevents them from opening when the reactor pressure is greater than 135 psig. Since the RHR A&B loops are not required to perform a Low Pressure Coolant Injection function when the reactor is below the 135 psig level, the automatic isolation of these valves is not required below this level. GSU has therefore determined this condition is not reportable under 10CFR50.55(e). However, Field Deviation and Disposition Request LDI-1732 was issued to change the isolation signal. Engineering and Design Coordination Report Nos. C-68,578, C-68,656, and C-53,011 have been issued to implement this change.

Sincerely,

for J. E. Booker
Manager-Engineering,
Nuclear Fuels & Licensing
River Bend Nuclear Group

trp
JEB/PJD/trp

cc: Director of Inspection & Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

NRC Resident Inspector-Site

8503140018 850228
PDR ADOCK 05000458
S PDR

IE-27
/10