Arizona Public Service Company November 6, 1984 EGION VIA ANPP-31071-TDS/TRB U. S. Nuclear Regulatory Commission Region V Creekside Oaks Office Park 1450 Maria Lane - Suite 210 Walnut Creek, California 94596-5368 Attention: Mr. T. W. Bishop, Director Division of Reactor Safety and Projects Interim Report - DER 84-81 Subject: A 50.55(e) Potentially Reportable Deficiency Relating To Unit 2 HPSI Valve Hesitation. File: 84-019-026; D.4.33.2 Reference: Telephone Conversation between D. Hollenbach and T. Bradish on October 9, 1984 Dear Sir: The NRC was notified of a potentially reportable deficiency in the referenced telephone conversation. At that time, it was estimated that a determination of reportability would be made within thirty (30) days. Due to the extensive investigation and evaluation required, an Interim Report is attached. It is now expected that this information will be finalized by November 30, 1984, at which time a complete report will be submitted. Very truly yours, ES Van Brunt/100 E. E. Van Brunt, Jr. APS Vice President Nuclear Production ANPP Project Director EEVB/TRB/ni Attachment cc: See Page Two 8411210163 841106 PDR ADOCK 05000529

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Mr. T. W. Bishop DER 84-81 Page Two

cc:

Richard DeYoung, Director Office of Inspection and Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555

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## INTERIM REPORT - DER 84-81 POTENTIAL REPORTABLE DEFICIENCY ARIZONA PUBLIC SERVICE COMPANY (APS) PVNGS UNIT 2

## I. Potential Problem

With the HPSI (B) pump running and 3 of the 4 isolation valves closed, one valve was opened. Hesitation was noted between 65% and 90% open position. The problem was encountered with each valve when the other 3 valves were closed. When the other 3 valves were open, the valves had no problems opening and closing. Some valves torqued out before fully opening.

## II. Approach To and Status Of Proposed Resolution

Bechtel Engineering is corresponding with Combustion Engineering (C-E) to determine reportability and the corrective action for this deficiency.

## III. Projected Completion of Corrective Action and Submittal of the Final Report

The complete evaluation and final report are forecast to be completed by November 30, 1984.