VERMONT YANKEE NUCLEAR POWER CORPORATION



RD 5, Box 169, Ferry Road, Brattleboro, V7 05301

REPLY TO ENGINEERING OFFICE 1671 WORCESTER ROAD FRAMINGHAM, MASSACHUSETTS 01701 TELEPHONE 617-872-8100

January 25, 1985 FVY 85-08

United States Nuclear Regulatory Commission Region I 631 Park Avenue King of Prussia, Pennsylvania 19406

Attention: Mr. Thomas T. Martin, Director Division of Engineering and Technical Programs

References:

a) License No. DPR-28 (Docket No. 50-271)

- b) Letter, USNRC to All Licensees of Operating Plants, dated 10/31/80
- c) Letter, VYNPC to USNRC, WVY 80-170, dated 12/15/80
- d) Letter, VYNPC to USNRC to FVY 82-1, dated 1/5/82
- e) Letter, VYNPC to USNRC, FVY 82-61, dated 5/27/82
- f) Letter, USNRC to VYNPC, NVY 83-48, dated 3/18/83
- g) Letter, USNRC to VYNPC, NVY 84-193, dated 8/17/84
- h) Letter, VYNPC to USNRC, FVY 84-114, dated 9/24/84
- i) Letter, USNRC to VYNPC, NVY 84-254, dated 12/11/84
- j) Letter, VYNPC to USNRC, FVY 85-1, dated 1/9/85
- k) Letter, USNRC to All Licensees of Operating Plants, dated 10/30/79

Subject: Installation of Vermont Yankee Containment High Range Radiation Monitors (NUREG-0737, Item II.F.1-3)

Dear Sir:

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We have been notified by your office [References g) and i)] that the containment high range radiation monitoring channels installed at Vermont Yankee are not considered by the Office of Nuclear Reactor Regulation, Radiological Assessment Branch, to meet the requirements cited in NUREG-0737 (Item II.F.1-3).

In subsequent conversations with NRC staff, we were informed that the NRR's position concerning the installation of the channels is that the detectors were not widely separated in accordance with the requirements of NUREG-0737, Item II.F.1-3. In our letter dated January 9, 1985 [Reference j)], we notified you of our intention to provide documentation of, and justification for, our position that the detectors installed at Vermont Yankee meet the requirements of NUR%G-0737, Item II.F.1-3 [Reference b)]. The purpose of this letter is to provide that documentation and justification for our position (see Attachment 1), and to request your evaluation of our detector installation. U.S. Nuclear Regulatory Commission January 25, 1985
Page 2

VERMONT YANKEE NUCLEAR POWER CORPORATION

In summary, Vermont Yankee's position is as follows:

In November of 1980, Vermont Yankee installed two physically separated containment high range radiation monitors to meet the requirements of Section 2.1.8.b of NUREG 0578. In accordance with the clarifications provided in the NRC's letter to All Licensees of Operating Plants [Reference k)], Table 2.1.8.6.3, these monitors are installed to be physically separated and such that they "must not provide misleading information to the operator assuming delayed core damage...." Additionally, the monitor channels are independent, powered by instrument and vital power, and have been designed and installed to meet seismic and environmental qualification requirements.

The detector locations were selected to specifically ensure that a large segment of the drywell was being monitored, that the detectors were not adversely impacted by radioactive material contained within piping of the reactor coolant pressure boundary nor shielded from viewing the drywell volume by sizable piping or structural members, and that the monitors viewed the same representative large fraction of the drywell thus ensuring confidence in the readings.

As presently installed, the containment high range monitors would provide a reasonable assessment of area radiation inside containment in the event of a significant violation of the Reactor Coolant System pressure boundary. The range of monitors is adequate to follow radiation levels from 1 R/hr to 10⁷ R/hr (gamma) which is the maximum expected in an accident where the release from the fuel is equivalent to 100% of the core inventory of noble gases, 50% of the halogens and 1% of other isotopes. As recommended, thick shielding was not used to increase the range of the detectors.

On the basis of Vermont Yankee's early and responsive installation of these instruments to meet the requirements of NUREG 0578, and our evaluation that the as-installed monitors meet the requirements specified by NUREG 0737, as summarized in Attachment 1, we believe our existing installation to be in full compliance with "The Order Confirming Licensee Commitments on Post-TMI-Related Issues," dated March 14, 1983 [Reference f)], and respectfully request the Vermont Yankee installation be approved.

We trust this information will be satisfactory; however, should you have any questions or desire additional information, please contact us.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

ana Warren P. Murphy Vice President and

Manager of Operations

WPM/dm

ATTACHMENT 1 TO VYNPC TO USNRC LETTER DATED JANUARY 25, 1985

In November of 1980, Vermont Yankee installed two physically separated containment high range radiation monitors to meet the requirements of Section 2.1.8.b of NUREG 0578. In accordance with the clarifications provided in the NRC's letter to All Licensees of Operating Plants [Reference k)], Table 2.1.8.6.3, these monitors are installed to be physically separated and such that they "must not provide misleading information to the operator assuming delayed core damage...." Additionally, the monitor channels are independent, powered by normal and vital power, and have been designed and installed to meet seismic and environmental gualification requirements.

The detector locations were selected to specifically ensure that a large segment of the drywell was being monitored, that the detectors were not adversely impacted by radioactive material contained within piping of the reactor coolant pressure boundary nor shielded from viewing the drywell volume by sizable piping or structural members, and that the monitors viewed the same representative large fraction of the drywell thus ensuring confidence in the readings.

The adequacy of these as-installed monitors was reviewed against the requirements specified in NUREG 0737 [Reference b)], Table II.F.1-3. This resulted in Vermont Yankee's certification which became the basis for the Commission's Confirmatory Order [References e) and f), respectively]. Subsequently, we have been informed by Region I that, in the staff's opinion, our installation of containment high range radiation monitors did not adequately address "widely separated." It is Vermont Yankee's position that the existing containment high range radiation monitor locations are as widely separated as possible, consistent with the other criteria and objectives specified in NUREG 0737 [Reference b)], Attachment 3 (II.F.1) and Table II.F.1-3 for the installation.

Clarification 3 to Attachment 3 (II.F.1) of NUREG 0737 [Reference b)] provides specific guidance for locating the containment high range radiation monitors. Specifically, it provides five goals and one recommendation:

- The monitors shall be located in containment(s) in a manner as to provide a reasonable assessment of area radiation conditions inside containment.
- The monitors shall be widely separated so as to provide independent measures.
- 3) The monitors shall "view" a large fraction of the containment volume.

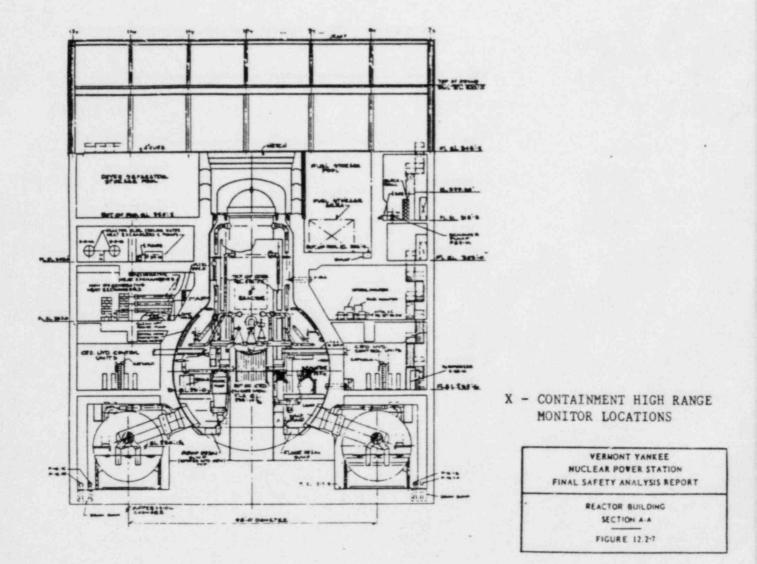
- Monitors should not be placed in areas which are protected by massive shielding.
- The monitors should be reasonably accessible for replacement, maintenance or calibration.
- 6) Placement high in a reactor building dome is not recommended because of potential maintenance difficulties.

Using this guidance, Vermont Yankee selected locations for these monitors which were close to the midplane of the drywell's spherical section to maximize the containment volume viewed by the detector (Goal 3). This location permits each detector to view essentially the same volume of containment, and thus produce unambiguous readout of actual containment conditions (Goal 1). Unlike the containment of a PWR, the drywell of a BWR is a relatively small location, with a high degree of congestion from piping and structural members. The chosen locations neither adversely shield the monitors from the main volume of containment, nor do they place the detectors too close to the reactor coolant pressure boundary where variable readings due to contained high source term fluids may be expected to be present post-accident (Goals 1 and 4). Additionally, the locations selected are readily accessible for replacement, maintenance, and/or calibration (Goal 5); and the location is not in the dome (Recommendation 6).

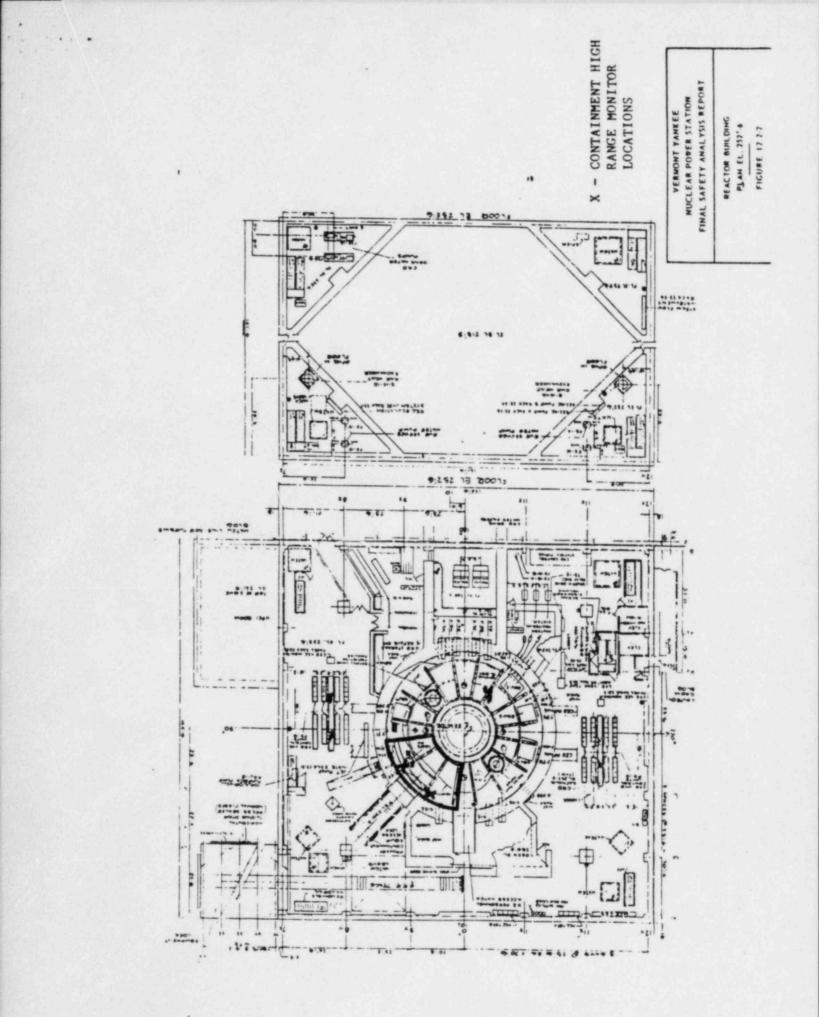
Therefore, Vermont Yankee concluded that the selected locations, as shown on the marked-up FSAR Figures 12.2-2 and 12.2-7, attached, are as widely separated as is reasonably achievable (Goal 2) without compromising other specified goals. Movement of the existing monitor locations would not provide any more accuracy than the existing locations, would tend to produce data with varying absolute values post-accident which would make assessment more difficult, and would result, unnecessarily, in additional operational radiation exposure to plant personnel associated with maintenance activities.

Given that Vermont Yankee installed these monitors in 1980, in good faith to the criteria of NUREG 0578, and that the existing monitor locations subjectively meet the intent and criteria promulgated by NUREG 0737, absent any mandatory definition of the extent necessary to be "widely separated," and that the detriments associated with alternate locations far outweigh any marginal benefits, Vermont Yankee believes the existing containment high range radiation monitors meet all requirements of NUREG 0737 and the NRC's Confirmatory Order [Reference b)].

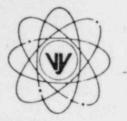
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VERMONT YANKEE NUCLEAR POWER CORPORATION



RD 5, Box 169, Ferry Road, Brattleboro, VT 05301

FVY 85-1 REPLY TO:

ENGINEERING OFFICE 1671 WORCESTER ROAD FRAMINGHAM, MASSACHUSETTS 01701 TELEPHONE 617-872-8100

January 9, 1985

U.S. Nuclear Regulatory Commission Region I 631 Park Avenue King of Prussia, PA 19406

Attention: Mr. Thomas T. Martin, Director Division of Engineering and Technical Programs

References: a) License No. DPR-28 (Docket No. 50-271) b) Letter, USNRC to VYNPC, I&E Inspection No.

50-271/84-11, dated 9/17/84 c) Letter, VYNPC to USNRC, FVY 84-114, dated 9/24/84

d) Letter, USNRC to VYNPC, NVY 84-254, dated 12/11/84

Dear Sir:

Subject: I&E Inspection No. 50-271/84-11

By letter dated December 11, 1984 [Reference c)], you informed us of your determination not to withdraw an alleged violation pertaining to the installation of our in-containment high range radiation monitors. These monitors were installed to satisfy NUREG 0578 and the intent of NUREG 0737 Item II.F.1.3 and were reviewed for adequacy by I&E, as detailed in Inspection Report No. 50-271/84-11 [Reference b)]. The Inspection Report indicates that our "failure to position the high range containment monitors consistent with the guidance of NUREG 0737 constitutes nonconformance with the specifications of NUREG 0737 relative to the Confirmatory Action dated March 14, 1984."

We still maintain that the alleged violation should be formally withdrawn. As stated in our September 24, 1984 letter [Reference c)] in response to Inspection Report No. 50-271/84-11, the containment high range monitors were located to provide a reasonable assessment of area radiation inside containment in the event of a significant violation of the reactor coolant system pressure boundary, consistent with clarification statement (3) of NUREG 0737 Item II.F.1.3. The separation between the monitors is to the maximum extent practicable so as to provide independent measurements and "view" a large fraction of the containment volume. As stated in our September 24, 1984 submittal, the small volume of the drywell and the congestion caused by piping limits the number of acceptable locations to satisfy the primary intent of the NUREG item. Subsequent NRR staff interpretations of what constitutes "widely separated" not withstanding, we believe the existing locations of the monitors satisfy the criteria of Item II.F.1.3. U.S. Nuclear Regulatory Commission January 9, 1985 Page 2

VERMONT YANKEE NUCLEAR POWER CORPORATION

As stated in your December 11, 1984 letter, the basis for your determination not to withdraw the proposed violation results from your review of our September 24, 1984 submittal with the Radiological Assessment Branch of NRR. We have subsequently contacted our NRR Project Manager and informed him that we will be submitting information regarding the basis for the location and acceptability of the high range monitors. We expect this effort will result in NRR issuing a Safety Evaluation Report (SER) for this NUREG item. The SER should then become the basis for determining our compliance with the guidance criteria of NUREG 0737.

In summary, the determination of the placement of the in-containment high range monitors was based on satisfying the primary intent of Item II.F.1.3. The physical separation was dictated by the constraints inherent in our drywell, and therefore satisfies the criteria for widely separated given these constraints. Thus, we believe we have fulfilled the commitment referenced in the March 14, 1983 Confirmatory Order, and request that you formally withdraw the proposed violation. The need for subsequent action to completely satisfy NRR's interpretation of widely separated will be based on their review of our technical basis.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

omu, Warren P/. Murphy

Warren P/. Murphy V Vice President and Manager of Operations

WPM/dm