MONTHLY OPERATING REPORT

UNIT NAME CALLAWAY UNIT 1	
DATE NOVEMBER 2, 1984	
COMPLETED BY J. T: PATTERSON TELEPHONE (314) 676-8207	
PART A OPERATIONS SUMMARY OCTOBER, 1984 Callaway Plant started the month in Mode 3. Initial Criticality was on	
10-2-84 (Mode 2). Power ascension to Mode 1 was on 10-19-84. Turbine rol	1
and load was on 10-24-84.	
PART B PORV AND SAFETY VALVE SUMMARY	
None	

CA-#804 05/09/84 QDP-ZZ-04204

AVERAGE BAILY UNIT POWER LEVEL

(WERAGE DAILY POWER LEVEL	DAY AVERAGE DAILY POWER LEVEL (MWe-Net)
0	17 0
0	18 0
0	19
0	200
0	210
0	220
0	230
0	24102
0	250
0	2666
0	2786
. 0	28 230
0	29203
0	30189
0	310
0	

Part D

OPERATING DATA REPORT

DOCKET NO. 50-483

UNIT Callaway

DATE NOVEMBER 2, 1984

COMPLETED BY K. R. BRYANT

TELEPHONE (314) 676-8292

2.	CURRENTLY AUTHORIZED POWER LEVEL (MWH): 3411 MAX.	DEPEND. CAPAC		
	POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MW-Net):	100%		in startup
. 1	REASONS FOR RESTRICTION ()F ANY): None	THIS MONTH	YR TO DATE	CUMULATIVE
		532	532	532
	NUMBER OF HOURS REACTOR WAS CRITICAL		0	0
	REACTOR RESERVE SHUTDOWN HOURS	7.7	77	77
	HOURS GENERATOR ON LINE	0	0	0
	UNIT RESERVE SHUTDOWN HOURS	100,269	100,269	100,269
	GROSS THERMAL ENERGY GENERATED (MWH)	19 105	18,105	18,105
	GROSS ELECTRICAL ENERGY GENERATED (MWH)	1/ 122	14,133	14.133
	NET ELECTRICAL ENERGY GENERATED (MWH)	71 59	71.5%	71.5%
	REACTOR SERVICE FACTOR	71 57	71.5%	71.5%
	REACTOR AVAILABILITY FACTOR	10.00		10.37
	UNIT SERVICE FACTOR	10 27	10.3%	
	UNIT AVAILABILITY FACTOR			10.3%
	UNIT CAPACITY FACTOR (Using MDC)	1 77	NA NA	NA NA
7.	UNIT CAPACITY FACTOR (Using Design MWe)		1.7%	1.77
l.	UNIT FORCED OUTAGE RATE	61.2%	61.2%	61.2%
	SHUTDOWNS SCHEDULED OVER NEXT 6 MONTHS (TYPE, DATE, A	O NOITARUD ON	FEACHI: Non	e
	IF SHUT DOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF	STARTUP:		
	UNITS IN YEST STATUS (PRIOR TO COMMERCIAL OPERATION):	FORECAST	ACHIEVED	
			10/0/0/	
	INITIAL CRITICALITY		10/2/84	
	INITIAL ELECTRICITY		10/24/84	

COMMERCIAL OPERATION

Part E **UNIT SHUTDOWNS AND POWER REDUCTIONS**

DOCKET NO. __50-483

UNIT NAME _ Callaway

DATE NOVEMBER 2, 1984

COMPLETED BY J. T. PATTERSON

TELEPHONE (314) 676-8207

REPORT MONTH __OCTOBER

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/COMMENTS
1	10/5	10/5 Forced 35.9 A 3				Reactor Trip from 10^{-8} Amps due to Lo-Lo Steam Generator level.
2	10/10	Forced	16.6	A	3 '	Reactor Trip from 10^{-8} Amps due to Lo-Lo Steam Generator level.
3	10/}1	Scheduled	8.9	В	2	Manual Reactor Trip from 10 ⁻⁸ Amps while performing ETT-SF-07085, 'Shutdown Banks and Highest Worth Stuck RCCA Reactivity Worth Measurements.
4	10/16	Forced	12.7	A	3	Reactor Trip from 2% Power due to under- voltage on NBO1.
5	10/22	Forced	20.2	A	Reactor Trip from 3.5% Power due to Lo-Lo Steam Generator level.	
6	10/23	Forced	8.4	A	3.	Reactor Trip from 14% Power due to Lo-Lo Steam Generator level.

Plant is in Mode 1 in its initial startup.

Part E UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. __50-483

UNIT NAME Callaway

DATE NOVEMBER 2, 1984

COMPLETED BY J. T. PATTERSON

TELEPHONE (314) 676-8207

REPORT MONTH OCTOBER

NO.	DATE	TYPE F: FORCED S: SCHEDULED	DURATION (HOURS)	REASON	METHOD OF SHUTTING DOWN THE REACTOR OR REDUCING POWER	CORRECTIVE ACTIONS/COMMENTS
7	10/24	Scheduled	8.0	В	2	Manual Reactor Trip from 16% power while performing ETT-ZZ-07140, 'Shutdown and Maintenance of Hot Standby External to the Control Room.'
8	10/27	Forced	3.3	Α	3	Reactor Trip from 19% Power due to failed Main Feedwater Control valve.
9	10/30	Forced	24.2	A	3	Turbine Trip from 30% Power due to high vibrations.

SUMMARY:

Plant is in Mode 1 in its initial startup.

UNION ELECTRIC COMPANY

MAILING ADDRESS: P.O. BOX 620 FULTON, MO. 65251

November 7, 1984

Director, Resource Management U. S. Nuclear Regulatory Commission Washington, DC 20555

ULNRC-966

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
MONTHLY OPERATING REPORT
OCTOBER 1984

Dear Sir:

The enclosed Monthly Operating Report for October 1984 is submitted pursuant to section 6.9.1.8 of the Callaway Unit 1 Technical Specifications.

S. E. Miltenberger
Manager, Callaway Plant

JTP/WRC/RRG/drs Enclosure

cc: Distribution attached

IE24

cc distribution for ULNRC-966

with enclosures

Mr. James G. Keppler
Regional Administrator
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U. S. Nuclear Regulatory Commission
Region III
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Glen Ellyn, IL 60137

Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, DC 20555

Records Center
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NRC Resident Inspector Missouri Public Service Commission

D. F. Schnell

J. E. Davis (Z40MOR)

R. L. Powers

D. W. Capone

A. C. Passwater/D. E. Shafer/D. J. Walker

G. A. Hughes

W. R. Robinson (QA Record)

P. T. Appleby SEM Chrono 3456-0021.6 Z40ULNRC G56.37

N. Date