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OPERATING DATA REPORT

DOCKET NO. 050-0241 DATE 11/01/84 COMPLETED BY A. E. SCOTT TELEPHONE (803)383-4524

NOTES There are presently

222 Fuel Assemblies in the

Spent Fuel Pool.

OPERATING STATUS

1. UNIT NAME: ROBINSON UNIT 2
2. REPORTING PERIOD: OCTOBER 84
3. LICENSED THERMAL POWER (MWT): 2300

4. NAMEPLATE RATING (GROSS MWE): 739.0

5. DESIGN ELECTRICAL RATING (NET MWE): 700.

7. MAX DEPENDABLE CAPACITY (GROSS MWE): 700.0 | 7. MAX DEPENDABLE CAPACITY (NET MWE): 665.0

8. IF CHANGES DOCUR IN CAPACITY RATINGS (ITEMS 3 THRU T) SINCE LAST REPORT,

GIVE REASONS

9. POWER LEVEL TO WHICH RESTRICTED IF ANY (NET MWE) None

10. REASONS FOR RESTRICTION IF ANY: N/A

		YR TO DATE	
11. HOURS IN REPORTING PERIOD 12. NUMBER OF HOURS REACTOR CRITICAL 13. REACTOR RESERVE SHUTDOWN HRS 14. HOURS GENERATOR ON LINE 15. UNIT RESERVE SHUTDOWN HOURS 16. GROSS THERMAL ENERGY GEN. (MWH) 17. GROSS ELEC. ENERGY GEN. (MWH) 18. NET ELEC. ENERGY GENERATED (MWH) 19. UNIT SERVICE FACTOR 20. UNIT AVAILABILITY FACTOR 21. UNIT CAP. FACTOR (USING MDC NET) 22. UNIT CAP. FACTOR (USING DER NET) 23. UNIT FORCED OUTAGE RATE 24. SHUTDOWNS SCHED. OVER NEXT & MONTHS	.00 .00 .00 .00 .00 .00 -3976.00 .00 80 76	616.07 38.93 615.78 .00 783895.20 246010.00 291207.00 8.41 8.41 4.13 3.93 57.24	84197.30 1830.32 82065.95 23.20 162875234.16 52344876.00 49420831.00 68.52 68.54 62.05 58.95
			HOHE

25. IF SHUTDOWN AT END OF REPORT PERIOD, ESTIMATED DATE OF START UP: 11-13-84
26. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION): FORCAST ACHEIVED

INITIAL CRITICALITY

INITIAL ELECTRICITY

DOMMERCIAL OFFRATION

8411200027 841031 PDR ADDCK 05000261 PDR

IE24

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APPENDIX B AVERAGE DAILY POWER LEVEL

DOCKET NO. 050-0261 UNIT ROBINSON UNIT 2 DATE 11/01/84 COMPLETED BY A. E. SCOTT TELEPHONE (803)383-4524

OCTOBER	1984				
DAY AVG.	DATLY POWER LEVEL (MWE-NET)	DAY	AVG. DAIL (MWE	Y POWER LEV	EL
1	-5	17		-8	
2	-5	18		-8	
3		19		-7	
4	-2	20		-8	
5	-5	21		-7	
	-6	22		-8	
7		23		-8	
	-6	, 24		-8	
9		25		-8	
10		26		-6	
11	-5	27		-5	
12		28		-4	
13	-5	29		O *	
14		30		0*	
15	-6	31		⊙ ★	
	-6				

^{*} Zero indication due to startup transformer being out of service for maintenance.

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UNIT SHUTDOWNS AND POWER REDUCTIONS

050-0261 DOCKET NO. H. B. Robinson UNIT NAME 841101 DATE COMPLETED BY A. E. Scott

REPORT MONTH _OCOTBER

803-383-4524 TELEPHONE

No.	Date	Type1	Duration (Hours)	Reason-	Method of Shutting Down Reactor3	Licensee Event Report #	System Code4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
1001	841001	S	745	С	1		CJ	HTEXCH	Continuation of Refueling and Steam Generator Replacement Outage.

F: Forced

S: Scheduled

Reason:

A-Equipment Failure (Explain) B-Maintenance of Test

C-Refueling

D-Regulatory Restriction

E-Operator Training & License Examination

F-Administrative

G-Operational Error (Explain) H-Other (Explain)

Method:

. -Manual

2-Manual Scram.

3-Automatic Scram.

4-Other (Explain)

Exhibit G - Instructions for Preparation of Data Entry Sheets for Licensee Event Report (LER) File (NUREG 0161)

Exhibit 1 - Same Source

(9/77)

Carolina Power & Light Company ROBINSON NUCLEAR PROJECT DEPARTMENT POST OFFICE BOX 790 HARTSVILLE, SOUTH CAROLINA 29550 NOV 8 1984 Serial: RSEP/84-908 Robinson File: 15505 Mr. Richard C. DeYoung, Director Office of Inspection & Enforcement U. S. Nuclear Regulatory Commission Washington, D. C. 20555 H. B. ROBINSON STEAM ELECTRIC PLANT, UNIT NO. 2 DOCKET NO. 50-261 LICENSE NO. DPR-23 MONTHLY OPERATIONS REPORT Dear Mr. DeYoung: In accordance with Technical Specifications 6.9.1.c for the H. B. Robinson Steam Electric Plant, Unit No. 2, Carolina Power & Light Company herewith submits the report of operation statistics and shutdown experience for the month of October, 1984. Very truly yours, General Manager H. B. Robinson SEG Plant AES/wp Enclosure cc: R. A. Hartfield (2) J. P. O'Reilly (1)