

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Callaway Plant Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 4 8 3	PAGE (3) 1 OF 2
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TITLE (4)
Technical Specification Violation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)	
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES	DOCKET NUMBER(S)
10	17	84	84	053	001	10	9	84		0 5 0 0 0
										0 5 0 0 0

OPERATING MODE (8) 3	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)				
POWER LEVEL (10) 0 0 0	20.402(b)	20.406(c)	50.73(a)(2)(iv)	73.71(b)	
	20.406(a)(1)(i)	50.36(c)(1)	50.73(a)(2)(v)	73.71(c)	
	20.406(a)(1)(ii)	50.36(c)(2)	50.73(a)(2)(vii)	OTHER (Specify in Abstract below and in Text, NRC Form 365A)	
	20.406(a)(1)(iii)	X 50.73(a)(2)(i)	50.73(a)(2)(viii)(A)		
	20.406(a)(1)(iv)	50.73(a)(2)(ii)	50.73(a)(2)(viii)(B)		
	20.406(a)(1)(v)	50.73(a)(2)(iii)	50.73(a)(2)(x)		

LICENSEE CONTACT FOR THIS LER (12)	
NAME Vernon J. Shanks - Superintendent, Chemistry	TELEPHONE NUMBER 3 1 4 6 7 6 1 - 8 3 0 6

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)										
CAUSE	SYSTEM	COMPONENT	MANUF. TURER	REPORTABLE TO NPRDS	CAUSE	SYSTEM	COMPONENT	MANUF. TURER	REPORTABLE TO NPRDS	

SUPPLEMENTAL REPORT EXPECTED (14)			EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE) <input checked="" type="checkbox"/> NO						

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

Action 42 to Technical Specification 3.3.3.10(b) requires a grab sample of the Waste Gas Holdup System every 24 hours with an inoperable Outlet Oxygen Monitor on a Hydrogen Recombiner. Action 42 was entered on 10/4/84 and grab samples were taken as required between 10/4/84 and 10/16/84. On 10/17/84 it was discovered that the required grab sample was not taken in the preceding 24 hour period. The plant was in Mode 3 at 0% power at the time of the event.

Chemistry technicians from an earlier shift had failed to update the status board used to schedule the grab samples. The status board lacked indication of what shift was responsible for the next grab sample. The Chemistry technician responsible for the grab sample further contributed to the problem by not referring to lab logs to determine when the grab sample was required. Upon discovery of the condition a grab sample was taken and found to be within specifications.

Due to plant conditions, this event posed no threat to the public health and safety.

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PDR ADOCK 05000483 PDR
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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1) Callaway Plant Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 4 8 3	LER NUMBER (8)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
		8 4	0 5 3	0 0	0 2	OF	0 2

TEXT (If more space is required, use additional NRC Form 368A's) (17)

On 10/17/84 a Limiting Condition of Operation for Technical Specification 3.3.3.10 was exceeded. The plant was in Mode 3 at 0% power at the time of the event.

Technical Specification 3.3.3.10(b) states, "With less than the minimum number of radioactive gaseous effluent monitoring instrumentation channels OPERABLE, take the action shown in Table 3.3-13." With Outlet Oxygen Monitor HA-AT-5010A inoperable, Action 42 is applicable and states, "With the Outlet Oxygen Monitor channel inoperable, operation of the system may continue provided grab samples are taken and analyzed at least once per 24 hours."

Action 42 was entered on 10/4/84 and grab samples were taken as required between 10/4/84 and 10/16/84. On 10/17/84 it was discovered that the required grab sample was not taken from gas decay tank THA01A in the preceding 24 hour period.

THA01A was sampled on 10/16/84 at 1625 CDT and found to be within specifications. However, the grab sample was not taken until 2343 on 10/17/84.

The grab samples are scheduled by a status board located in the Hot Lab. Chemistry technicians from an earlier shift had not completely updated the status board which lacked indication of what shift was responsible for the next grab sample. In addition, the Chemistry technician responsible for the grab sample further contributed to the problem by neglecting to refer to the lab logs to ascertain the time required for the next grab sample. Upon discovery of this situation, a grab sample was taken from THA01A and found to be within specifications.

The Chemistry technician responsible for the grab sample has since been counseled by supervision and all Chemistry technicians have been retrained on required grab samples and the proper use of the status board. Also, the status board has since been modified to clarify the samples required on each shift.

Due to plant conditions, this event posed no threat to the public health and safety.

Previous occurrences: LER 84-038-00

UNION ELECTRIC COMPANY
CALLAWAY PLANT

MAILING ADDRESS:
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November 9, 1984

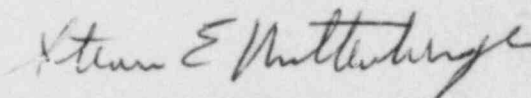
U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

ULNRC-972

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-30
LICENSEE EVENT REPORT 84-053-00
TECHNICAL SPECIFICATION VIOLATION

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73(a)(2)(i) concerning the sampling of the Waste Gas Holdup System.



S. E. Miltenberger
Manager, Callaway Plant

VJS/WRR/RCW/drs
Enclosure

cc: Distribution attached

IE22
1/1

cc distribution for ULNRC-972

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N. Date