NRC Form	306						LIC	ENSE	E EVE	NT RE	PORT	(LER)		PPRO	R REGULATO VED OMB NO S: 8/31/85		
FACILITY	NAME (1)				-	-						DOCKET NUMBER	(2)		PA	GE (3)
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(10) 01010			U	20.406(a)(1)(H)							50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form				
			-	-	6(a)(1)(iii)			50.73(e			-	50.73(e)(2)(viii			366A)		
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At 0940, the S05 bus feeder breaker from startup transformer X03, 1E-NAN-S05B, tripped while tagging out control circuit fuses in the breaker cubicle. At the time, the unit was in MODE 5 with the reactor coolant loops partially drained and the "B" shutdown cooling loop in service. Tripping of the circuit breaker caused a loss of power to the train "A" class 1E bus. The "A" diesel generator started and energized the train "A" class 1E bus. The S05 bus was re-energized and phased to the class 1E bus, and the diesel generator was shut down.

Investigation showed that no protective relays had tripped. It was determined that the operator had accidentally hit the breaker control switch on the cubicle door when closing it.

As a result of this incident, members of the operating crew have been cautioned to exercise care in the performance of their duties.

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION

APPROVED OMB NO. 3150-0104 EXPIRES: 8/31/85

FACILITY NAME (1)	OOCKET NUMBER (2)	LER NUMBER (6) PAGE (3)
		YEAR SEQUENTIAL REVISION NUMBER
Palo Verde Unit 1	0 15 10 10 10 15 1 2	2 8 8 5 _ 0 1 0 6 _ 0 0 0 2 0 0 0 12

TEXT (If more spece is required, use additional NRC Form 365A's) (17)

With Unit 1 in MODE 5 and the Reactor Coolant System (RCS) partially drained, a Loss of Power (LOP) occurred on the "A" train class 1E bus, 1E-PBA-S03.

An operator had been dispatched to tag-out control circuit fuses in breaker 1E-NAN-SO5B. The circuit breaker is the normal feeder breaker to 13.8KV nonclass bus 1E-NAN-SO5 from the #2 Startup Transformer. Bus 1E-NAN-SO5, through a 13.8KV//.16KV transformer, is the normal power supply to the "A" train class 1E bus, 1E-PBA-SO3.

The operator had placed a clearance tag on the fuses, which are located inside the breaker cubicle. When the operator closed the cubicle door the breaker tripped. An investigation did not find any protective relay targets. The operator indicated that he may have accidentally hit the control switch with his clipboard.

The loss of power to the class 1E bus caused the "A" diesel generator to start and energize the bus. All systems functioned correctly.

Bus 1E-NAN-SO5 was subsequently re-energized and phased to the class 1E bus. The diesel generator and associated equipment, which started automatically, were then shut down.

As a result of this incident, members of the operating crew have been cautioned to exercise care in the performance of their duties.



Arizona Nuclear Power Project

P.O. BOX 52034 . PHOENIX, ARIZONA 85072-2034

ANPP-32038-EEVB/WFQ March 1, 1985

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Subject: Palo Verde Nuclear Generating Station (PVNGS)

Unit 1

Docket No. STN 50-528, License No. NPF-34

Licensee Event Report

File: 85-056-026; G.1.01.10

Dear Sirs:

Attached please find Licensee Event Report (LER) No. 85-006-00 prepared and submitted pursuant to 10 CFR 50.73. By copy of this letter we are also forwarding a copy of the LER to the Regional Administrator of the Region V Office.

If you have any questions or concerns, please contact me.

Very truly yours,

E. E. Van Brunt, Jr. Executive Vice President

Project Director

EEVB/GEC/mb Attachment

cc: J. B. Martin

R. P. Zimmerman

E. A. Licitra

A. C. Gehr

INPO Records Center

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