

## UNITED STATES

## NUCLEAR REGULATORY COMMISSION

REGIONIV

611 RYAN PLAZA DRIVE, SUIT 6 400 ARLINGTON, TEXAS 76011-8064

JUL 2 4 1992

Docket No. 50-445 License No. NPF-87

TU Electric
ATTN: W. J. Cahill, Jr., Group Vice President
Nuclear Engineering and Operations
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Gentlemen:

This acknowledges the granting of a temporary waiver of compliance to Comanche Peak Steam Electric Station, Unit 1 (CPSES-1), from the provision of Technical Specification (TS) Limiting Condition for Operation (LCO) Section 3.3.2, Table 3.3-2, Functional units 4b (steam line isolation) and 6a (auxiliary 3.3-2, Functional units 4b (steam line isolation) and 6a (auxiliary allows CPSES-1 to modify and test both trains of the Solid State Protection allows CPSES-1 to modify and test both trains of the Solid State Protection System (SSPS) while remaining in Mode 3, and thus avoid a change to Mode 4 within 6 hours per TS LCO requirements. The period of the waiver of within 6 hours, to commence from the time when a step in the work plan compliance is 24 hours, to commence from the time when a step in the work plan makes the channels inoperable in either train of the SSPS. The staff understands that both trains of the SSPS channels will be restored to operable status upon completion of the work. Your letter (TXX-92356) to this office, status upon completion of the work. Your letter (TXX-92356) to this office, ompliance that you requested on July 23, 1992.

Based on your written notification and on a telephone call to Mr. Pat Gwynn from Mr. Don Woodlan, a temporary waiver of compliance to the previously mentioned functional units of TS LCO 3.3.2 was granted at 4:18 a.m., on July 23, 1992, by Region IV, with the concurrence of the Office of Nuclear Reactor Regulation. This one-time waiver allows CPSES-1 to remove each train of the SSPS channels from service one at a time for a period not to exceed 24 hours total during the modification and testing activities. We understand that the bases for avoiding Mode 4 operation are 1) to expedite both testing and modifications, and 2) to avoid an unnecessary plant thermal transient. Region IV performed an evaluation of your written documentation and found it justified the basis for your request for a temporary waiver of compliance. Other factors which affected the approval for a waiver of compliance were the compensatory measures to be taken by the licensee's operations staff in the crew preparation, supervision, and control during the actual evolution; engineering evaluations of the safety significance of removing each train of the SSPS from service; and the Station Operations Review Committee's review and approval of the work plan and waiver request.

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## NUCLEAR REGULATORY COMMISSION

REGION IV

611 RYAN PLAZA DRIVE, SUITE 400 ARLINGTON, TEXAS > 011-8064

JUL 2 4 1992

Docket No. 50-445 License No. NPF-87

TU Electric
ATTN: W. J. Cahill, Jr., Group Vice President
Nuclear Engineering and Operations
Skyway Tower
400 North Olive Street, L.B. 81
Dallas, Texas 75201

Gentlemen:

This acknowledges the granting of a temporary waiver of compliance to Comanche Peak Steam Electric Station, Unit 1 (CPSES-1), from the provision of Technical Specification (TS) Limiting Condition for Operation (LCO) Section 3.3.2, Table 3.3-2, Functional units 4b (steam line isolation) and 6a (auxiliary feedwater), "Automatic Actuation Logic and Actuation Relays." This waiver allows CPSES-1 to modify and test both trains of the Solid State Protection System (SSPS) while remaining in Mode 3, and thus avoid a change to Mode 4 within 6 hours per TS LCO requirements. The period of the waiver of compliance is 24 hours, to commence from the time when a step in the work plan makes the channels inoperable in either train of the SSPS. The staff understands that both trains of the SSPS channels will be restored to operable status upon completion of the work. Your letter (TXX-92356) to this office, dated July 23, 1992, provides the written basis for the temporary waiver of compliance that you requested on July 23, 1992.

Based on your written notification and on a telephone call to Mr. Pat Gwynn from Mr. Don Woodlan, a temporary waiver of compliance to the previously mentioned functional units of TS LCO 3.3.2 was granted at 4:18 a.m., on July 23, 1992, by Region IV, with the concurrence of the Office of Nuclear Realtor Regulation. This one-time waiver allows CPSES-1 to remove each train of the SSPS channels from service one at a time for a period not to exceed 24 hours total during the modification and testing activities. We understand that the bases for avoiding Mode 4 operation are 1) to expedite both testing and modifications, and 2) to avoid an unnecessary plant thermal transient. Region IV performed an evaluation of your written documentation and found it justified the basis for your request for a temporary waiver of compliance. Other factors which affected the approval for a waiver of compliance were the compensatory measures to be taken by the licensee's operations staff in the crew preparation, supervision, and control during the actual evolution; engineering evaluations of the safety significance of removing each train of the SSPS from service; and the Station Operations Review Committee's review and approval of the work plan and waiver request.

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If your understanding of this matter differs from that expressed above, or if you have any questions regarding this matter, please contact me.

Sincerely,

James L. Mi9boan

Regional Administrator

cc:

TU Electric

ATTN: Roger D. Walker, Manager of Regulatory Affairs for Nuclear Engineering Organization

Skyway Tower 400 North Olive Street, L.B. 81 Dallas, Texas 75201

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Newman & Holtzinger, P.C. ATTN: Jack R. Newman, Esq. 1615 L. Street, N.W. Suite 1000 Washington, D.C. 20036 Texas Department of Labor & Standards ATTN: G. R. Bynog, Program Manager/ Chief Inspector Boiler Division P.O. Box 12157, Capitol Station Austin, Texas 78711

Honorable Dale McPherson County Judge P.O. Box 851 Glen Rose, Texas 76043

Texas Radiation Control Program Director 1100 West 49th Street Austin, Texas 78756

Owen L. Thero, President Quality Technology Company Lakeview Mobile Home Park, Lot 35 4793 E. Loop 820 South Fort Worth, Texas 75119 bcc to DMB (IEO1)

bcc distrib. by RIV: J. L. Milhoan DRP Lisa Shea, RM/ALF, MS: MNBB 4503 DRSS-FIPS Project Engineer (DRP/B) DRS C. Hrabal, DRP/B

Resident Inspector (2) Section Chief (DRP/B) MIS System RSTS Operator RIV File Chief, Technical Support Section

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NRR MJVirgilio JEMilhoan 7/21/92 7/2/92 per telum

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7/14/92 ABBeach

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JLMilhgan 7/2/192