

LICENSEE EVENT REPORT

CONTROL BLOCK: _____ (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

8 9 G A F I H I (2) 0 0 0 0 0 0 0 0 0 0 0 (3) 4 1 1 1 1 (4) _____ (5)

CON'T
8 9 L G 0 5 0 0 0 3 2 1 (7) 0 1 1 2 0 7 9 (8) 0 2 1 4 7 9 (9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal operation, while performing procedure HNP-1-3405 (RCIC pump rated

0 3 | flow), the RCIC minimum flow valve (E51-F019) failed to auto-close at 80 GPM

0 4 | (Technical Specification Table 3.2-3). The RCIC system was declared inoperative

0 5 | and the requirements of Technical Specification 4.5. E. 2 compiled with. There

0 6 | were no effects to public health and safety as a result of this incident.

0 7 |

0 8 |

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE			
<u>C</u> <u>E</u> (11)	<u>E</u> (12)	<u>B</u> (13)	<u>V</u> <u>A</u> <u>L</u> <u>V</u> <u>I</u> <u>O</u> <u>P</u> (14)	<u>X</u> (15)	<u>Z</u> (16)			
LER/RO REPORT NUMBER (17)	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.			
<u>7</u> <u>9</u>	<u>7</u> <u>9</u>	<u>0</u> <u>0</u> <u>7</u>	<u>0</u> <u>3</u>	<u>L</u>	<u>0</u>			
ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER
<u>A</u> (18)	<u>Z</u> (19)	<u>0</u> (20)	<u>0</u> (21)	<u>0</u> <u>0</u> <u>0</u> <u>0</u> (22)	<u>X</u> (23)	<u>Y</u> (24)	<u>N</u> (25)	<u>L</u> <u>2</u> <u>0</u> <u>0</u> (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The failure of the valve to close was due to the open limit switch having failed.

1 1 | Because the open torque switch of this valve is bypassed there was nothing to stop

1 2 | the valves open travel which resulted in damage to the valve operator and torque

1 3 | switch. The operator was repaired, the torque switch and limit switches were

1 4 | replaced. (cont.)

FACILITY STATUS	% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
<u>E</u> (28)	<u>0</u> <u>8</u> <u>6</u> (29)	<u>NA</u> (30)	<u>B</u> (31)	Operator Observation (32)
ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY	LOCATION OF RELEASE	
<u>Z</u> (33)	<u>Z</u> (34)	<u>NA</u> (35)	<u>NA</u> (36)	
PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION		
<u>0</u> <u>0</u> <u>0</u> (37)	<u>Z</u> (38)	<u>NA</u> (39)		
PERSONNEL INJURIES NUMBER	DESCRIPTION			
<u>0</u> <u>0</u> <u>0</u> (40)	<u>NA</u> (41)			
LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION			
<u>Z</u> (42)	<u>NA</u> (43)			
PUBLICITY ISSUED	DESCRIPTION			
<u>N</u> (44)	<u>NA</u> (45)			

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NRC USE ONLY

80 90

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PLANT E. I. HATCH
BAXLEY, GEORGIA 31513

Reportable Occurrence No. 50-321/1979-07.

Cause Description (cont.)

The valve was then satisfactorily retested prior to being returned to service.
This is not a repetitive occurrence.