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UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

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In the Matter of:

CONSOLIDATED EDISON COMPANY OF NEW YORK
INDIAN POINT NUCLEAR GENERATING PLANT, UNIT NO. 2
POTENTIAL IP-2 REACTOR VESSEL FLAWS

OPEN MEETING

Location: Bethesda, Md.

Pages: 1 - 93

Date: Saturday, August 11, 1984

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1 UNITED STATES OF AMERICA
2 NUCLEAR REGULATORY COMMISSION

3 AUGUST 11, 1984

4 CONSOLIDATED EDISON COMPANY OF NEW YORK

5 INDIAN POINT NUCLEAR GENERATING PLANT

6 UNIT NO. 2 (IP-2)

7 DOCKET NO. 50-247

8 POTENTIAL IP-2 REACTOR VESSEL FLAWS

9 The attendees met, pursuant to notice, at 1:10 p.m.

10
11 Appearances

12 On Behalf of NRC

On Behalf of Westinghouse

13 P. Polk
14 R. Vollmer
15 W. Johnston
16 G. Cainas
17 B. Liaw
18 W. Hazelton
19 J. Durr
20 K. Cook
W. Flach
W. Clayton
C. Cheng
S. Varga
J. Muscara
M. Humm
E. Sullivan

D. Adamonis
B. Lefevre
D. Kurck
M. Weaver
W. Bamford
D. Meennis
T. Timmons

21 On Behalf of Consolidated Edison

22 R. Spring
23 J. O'Toole
24 C. Jackson
25 G. Wasilenko
S. Rothstein
G. Groscup
M. Marine
J. Fox
J. Houstcup

PROCEEDINGS

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MR. VARGA: Good afternoon. My name is Steve Varga. The purpose of this meeting is to have Con Ed discuss with us their evaluation and, as appropriate, whatever conclusions they have come to regarding the vessel indication, reactor vessel indication that was discovered during their normal ten-year ISI inspection that was taking place.

This particular identification or indication, as I understand it, was identified like on August the sixth. So without any further introductions, unless someone else has an introductory statement, I'd like to turn the meeting over to John O'Toole from Con Ed.

MR. O'TOOLE: Thank you, Steve. We have with us today a team, as you've observed from going around the table, a team consisting of Westinghouse, Combustion Engineering, and Con Edison.

The Con Edison team is primarily representing the engineering Con Edison. Both Gary and I represent engineering.

We've got Charlie Jackson, who is the vice president of nuclear power, and it's his responsibility to run the plant.

So there are three officers of the company here who have a very vital interest in the matter to be

1 discussed. I want to thank Steve and the other members
2 of this staff who have cooperated with us in our desire
3 to bring you to a very short-notice meeting.

4 We naturally have a very great interest in moving
5 on with the outage that we're in the middle of now, and
6 that interest is to the tune of over \$500,000 a day,
7 more than \$600,000 a day, which you always face when
8 you have a nuclear unit out of service.

9 Nonetheless, we recognize your responsibility to
10 your superiors to make sure that what we're going to
11 tell you today is the right story and it's technically
12 sound and will stand the light of day. We plan during
13 the meeting to convince you of this.

14 Primarily what we hope to do is let Westinghouse,
15 who has the contract holder responsibility for the in-
16 service inspection of the reactor vessel, to tell the
17 story.

18 To assist Westinghouse and to satisfy our curiosity
19 for an independent and qualified check of what
20 Westinghouse did, we've asked Combustion Engineering,
21 who were the manufacturers of the reactor vessel, to
22 independently assess the methodology they used and the
23 results they obtained.

24 So we'll hear from them along with Westinghouse.
25 Our role, Con Edison, will be primarily as discussers

1 and observers, like your role. We'd like to depend on
2 Westinghouse and CE to carry the ball for us.

3 Now I think first of all, we might want to discuss
4 briefly, Gary, why we came to the point of
5 investigating this particular indication as opposed to
6 other possible things to investigate during this
7 inspection.

8 The only indication we obtained in the inspection
9 was this, that you're going to hear about today. And I
10 think that I'll let Gary introduce that for you.

11 MR. GROSCUP: Gary Groscup. The ISI investigation
12 has been under way for some time. Westinghouse acting
13 under contract to us, was conducting that
14 investigation.

15 The initial phases of the investigation were
16 conducted using the methodology and techniques that are
17 of common practice in such an investigation.

18 And out of that investigation came an apparent
19 indication. At that point, we did a number of things
20 in parallel, one of which was to solicit the
21 independent judgment of Combustion Engineering and to,
22 one, give us an independent technical assessment of the
23 technical correctness of the approach that Westinghouse
24 was recommending to be used to further define the
25 indication, and, secondly, to participate in any

1 additional thoughts or ideas or methodology that could
2 be used to more accurately or correctly define what we
3 had.

4 That was done. There was a more specific approach
5 used, which helped us to further identify what it is we
6 had.

7 And based on that technical approach, Westinghouse
8 and Combustion jointed approved that we have a
9 situation that is certainly well within the acceptable
10 criteria.

11 And so we are at this point, feel that we have a
12 disposition of the original indication based on more
13 improved instrumentation utilization, and some
14 independent testing.

15 I think we should move now quickly, and get into
16 the specifics.

17 MR. VOLLMER: Let me ask one question first. Dick
18 Vollmer. When did you bring Combustion into the
19 process?

20 MR. GROSCUP: The date is...I don't remember the
21 date, but it was...was it Monday?

22 AUDIENCE MEMBER: Monday.

23 MR. GROSCUP: He says Monday. But it was at the
24 point in the sequence of things when we had identified
25 the indication.

1 And it was at the point where we, you know, had an
2 indication that we wanted to really bore in on and as
3 using methods that were technically correct,
4 technically sterile, if you will, in an approach that
5 would more accurately define what we had.

6 MR. VOLLMER: I'll let Combustion speak for
7 themselves, but did they do independent measure widths,
8 or just evaluation of the data already taken?

9 MR. GROSCUP: It was the latter. So with that,
10 Don, if you would...

11 MR. ADAMONIS: Don Adamonis, Westinghouse. What I
12 plan to do here is summarize the results of the initial
13 vessel examination in this area, then describe the
14 additional evaluation and investigation that was done.

15 Everyone see these? During circumferential
16 scanning of the circumferential seam joining the
17 intermediate-to-lower shells, we detected an
18 indication.

19 The indication was detected with both 45 degree
20 transducer, scanning and opposite circumferential
21 directions, both 60 degree transducers with scanning
22 and opposite circumferential directions.

23 When the indication was plotted, it would found to
24 be located at the 345 degree vessel axis, 345 and a
25 half, actually.

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And it was found to be located three inches below the circumferential seam joining the intermediate-to-lower shell.

MR. VARGA: Where in respect to the vertical seam?

MR. ADAMONIS: I'm getting to that. I've got a view-graph here that shows it. On plotting this indication, we find that it lies in the vicinity of the location of what we refer to as weld number 12, with the lower shell longitudinal seam on the 345 degree vessel axis.

The next slide is a computer graphics representation of only the peak amplitude plots.

AUDIENCE MEMBER: Isn't that upside down?

MR. ADAMONIS: I'm sorry. Only the peak amplitude plots. That indicates obviously the detection occurred during scanning of the adjacent base material on the lower shell side.

This indication was again verified during subsequent scanning of that (inaudible). What I'm showing here are the vessel outside surface, vessel inside surface, and ray plots of the peak amplitude locations for transducers 22 and 24 on these lines, which represent 45 degree sheer waves examination in the clockwise case of TR24, and the counterclockwise in the case of TR22 directions.

1 TR25, transducers 25 and 26, are 60 degrees sheer
2 wave examinations being conducted. It's again in the
3 clockwise-counterclockwise direction.

4 The initial data plots seem to indicate that there
5 were perhaps a number of reflectors causing the
6 indication. We have subsequently done investigations
7 that would indicate that these are only one.

8 The plots were made assuming pure 45 and 60 degree
9 sheer wave angles, not considering any effects of the
10 plotting that might change those angles slightly.

11 MR. HAZELTON: Don? Don?

12 MR. ADAMONIS: Yes.

13 MR. HAZELTON: Did you get indications on all those
14 four scans?

15 MR. ADAMONIS: Yes.

16 MR. HAZELTON: All four scans showed some?

17 MR. ADAMONIS: Yes. I have the amplitude marked
18 here. I'll need to bring them up a little bit,
19 perhaps, for you to see them.

20 The reflector seemed to be preferentially angled to
21 get maximum response with the 60 degrees scanning in
22 the counterclockwise direction.

23 Amplitude on that was 100% DAC plus 15dB, the
24 amplitude of the 45 degree scanning in the same
25 direction was 100% DAC plus 6dB.

1 TR24, which is a 45 scanning in the clockwise
2 direction was 100% DAC. TR25 was the 60 degree
3 scanning in the clockwise direction, 63% DAC.

4 MR. HUMM: Are you planning to describe the array
5 as marked?

6 MR. ADAMONIS: I can show you on a chalkboard
7 sketch or ...I don't have a...

8 AUDIENCE MEMBER: Are we going to get a copy of
9 this?

10 MR. ADAMONIS: Yes. This is only a array diagram.
11 It's included in the packet, showing the areas of
12 location where the transducers were located when they
13 made their peak.

14 AUDIENCE MEMBER: There's a chalkboard behind the
15 screen.

16 AUDIENCE MEMBER: Do we have a sketch?

17 MR. ADAMONIS: Of the array?

18 AUDIENCE MEMBER: There's a chalkboard behind the
19 screen there.

20 MR. ADAMONIS: It might be helpful if I had the
21 drawing.

22 AUDIENCE MEMBER: Do you want the technique sheet?

23 MR. ADAMONIS: Well, if I had a sketch of the
24 array, we could...

25 (Simultaneous conversation.)

1 MR. ADAMONIS: What we have is an array of...I'm
2 looking in the face of the array.

3 (Simultaneous conversation.)

4 MR. ADAMONIS: The transducer...I'm going to show
5 you the array if I'm standing inside the vessel
6 looking.

7 I'm standing out of the vessel wall, looking at the
8 array face.

9 (Mr. Adamonis draws on chalkboard.)

10 We have an array of 15 transducers, all...I had to
11 count them myself...all doing examinations essentially
12 through a multiplex system.

13 Transducer TR20 is a straight beam transducer
14 channel. 21, 23 are 45 degree sheer scanning vertically
15 in the vessel plane.

16 26 and 28 are 60 degree sheer scanning vertically
17 in the vessel. 32 and 30 are full face, again,
18 vertically in the vessel.

19 The transducers of interest are along this line.
20 TR27 is our 60 degree scanning circumferentially with
21 respect to the vessel, as shown earlier in the
22 clockwise.

23 22 is a 45 clockwise direction. 24 is a 45
24 counterclockwise direction. 25 is the 60 degree
25 counterclockwise direction.

1 MR. JOHNSTON: Don, this is Bill Johnston.

2 MR. ADAMONIS: Yes, sir.

3 MR. JOHNSTON: After you did this scan and saw that
4 you were doing circumferential scan, did you then go
5 down the longitudinal weld on a separate scan mode, or
6 is all of the information so far...

7 MR. ADAMONIS: Yes, the circumferential scan is one
8 routine. When we did the examination of the long seam,
9 which is the next routine we did, I believe, we also
10 found the same indication of the same types of
11 amplitudes.

12 MR. JOHNSTON: Were you using the same transducers?

13 MR. ADAMONIS: Same array and same calibration.
14 The calibration was performed on a nine-inch thick
15 calibration standard.

16 Both welds...all the welds in the intermediate and
17 lower shell and the surface seam joining the
18 intermediate-to-lower shell are about 8.9 inches thick.

19 So the same calibration on the same block was
20 appropriate.

21 So if I just took a cut through the array plate,
22 through this plane, opened it up and looked at it, I
23 would see TR27, transducer 22, transducer 20, 24, and
24 25.

25 If one drew an array diagram down the inside

1 surface of the vessel, that's essentially what we'd
2 see. Is that clear?

3 Initial work to dimension the reflector was
4 conducted to 50% the distance amplitude criteria. The
5 transducer 27 enveloped...results with transducer 27
6 enveloped the results of all other transducers and
7 doing our calculations, 50% DAC criteria, we came up
8 with a 2a dimension of 2.03 inches, and a length of
9 1.96.

10 Effectively, the reflector was being sized at 21dB
11 drop points when one considered the peak amplitude.
12 Maximum amplitude points, probably talking on the order
13 of 1.08 inches.

14 When we corrected the size based on beam spread
15 determination in the vertical plane, determined a 2.4
16 degree half angle, the 2a dimension was 1.2 inches,
17 the length would stay at 1.96 inches, the lower extreme
18 of that reflector was located a quarter-inch from the
19 outside surface.

20 The initial investigation indicated that it
21 intersected the surface.

22 I guess this is where John Fox joined in, and
23 perhaps he'd like to say a few words about your review
24 of the information at that point.

25 MR. FOX: My name is John Fox, Combustion

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1 Engineering. I was essentially hired by Con Ed to be
2 independent evaluator of the data taken to date.

3 What I plan on describing is the mode in which I
4 operated and the conclusions that I drew and steps that
5 I drew them at.

6 The first is to give you some historical
7 information, on 8/6, I was notified that Westinghouse
8 had reported on their initial evaluation of the reactor
9 vessel an indication that was to be further evaluated,
10 or there was an indication that was detected in the
11 detection mode of the examination.

12 I was requested by Con Ed to provide myself access
13 to that data, evaluate that data and give them
14 recommendations on, number one, the correctness of the
15 data, the data taken to date, and number two, the
16 conclusions that had been drawn from the data that was
17 taken to date, and number three, which came at a later
18 point in time, what further or, rather, an independent
19 conclusion as to whether, if they performed additional
20 testing, that that additional testing would give us the
21 type of information that we were looking for. Okay?

22 In other words, a conservative viewpoint as to
23 whether or not this indication was being analyzed
24 correctly. Okay?

25 On 8/7, I traveled to Pittsburgh to access the data

1 which the preliminary data, or the computer plotting of
2 the data had been performed on 8/6 to provide me with
3 that information on 8/7 so that we could have
4 generalized discussions, to familiarize myself with the
5 techniques that were being used, the description of the
6 transducers as Don has gone through here, to
7 familiarize myself with the tool and to familiarize
8 myself enough to assume that the data had been taken
9 correctly, or the correctness of the data taken to that
10 point.

11 Can everyone read that? There are hand-outs passed
12 around that duplicates this information. This will be
13 summary type of information.

14 Please interrupt me if you need to to discuss the
15 details of this as necessary to draw your own
16 conclusions.

17 Phase I. In Phase I, I essentially described the
18 results of my observations through the morning of 8/8,
19 which is the evaluation of the Section XI exam data
20 taken to that point in time. Okay?

21 This record was RPV exam data for ten-year ISI on
22 Indian Point Unit 2. Phase I was a review of that
23 Section XI data specifically at the region of Vessel
24 Elevation 236 inches at 345 degrees.

25 I want to make clear the point that the data that I

1 was reviewing was the data that surrounded the
2 indication in question. Okay?

3 So I'm not speaking for the correctness of the rest
4 of the vessel. Let's assume that there was no
5 reportable indications in the rest of the vessel. It
6 is this specific one.

7 Okay. To first indoctrinate myself, we went
8 through the discussions of the techniques that we
9 utilized and essentially the plots of the indication
10 that had been performed to date.

11 Included in that was a review of the videotaped A-
12 scan presentation performed on all transducers, both
13 clockwise, counterclockwise, zero degree, and I availed
14 myself to the information looking perpendicular to the
15 reflector.

16 Each one of those contained independent information
17 that needed to be analyzed to draw a separate
18 conclusion.

19 Based on the testing that had been performed at
20 that time, I came...well, let me introduce Phase II.
21 Phase II occurred after that date, in which I made
22 recommendations for recommendations to Con Ed as to
23 where to proceed past the Section XI initial detection
24 mode.

25 When I talk about the review of the Section XI exam

1 data at the indication in question, I arrived at
2 several conclusions that I relate to Con Ed.

3 The end conclusion, essentially, these are separate
4 conclusions. The end result of these conclusions was a
5 recommendation to do further testing.

6 In other words, the data that had been taken to
7 date in the detection mode was not accurate enough to
8 draw conclusions about that reflector. Okay?

9 And that conclusion was arrived at on the morning
10 of 8/8, by noontime on 8/8.

11 The indications...these are my separate
12 conclusions. The indication has to be considered,
13 based on the information I had, as a surface connected
14 planar indication.

15 The indication in question at this point in time
16 should also be concluded as being multiple indications,
17 in the fact that there was different circumferential
18 position on the reactor vessel for each separate
19 transducer.

20 Therefore, you could not lump some of these
21 indications as being one single indication at this
22 point in time. In order to do that, further testing
23 had to be performed.

24 By using non-code and Reg Guide, this is
25 essentially manipulating the data in a non-code and a

1 non-Reg Guide fashion.

2 The best that could possibly be achieved with the
3 60 degree, the 45s and the 60 that was looking in such,
4 as Don brought out, the ones with the lower amplitudes,
5 the indication in question was the one that was
6 performed with a 60 degree that had a 200 plus 9 dB
7 response, okay.

8 And that one was far enough away from the rest of
9 them to be considered separately. That indication,
10 when considered separately, was the one that was
11 arrived at as being a 1.2 inch depth, or 2.0 inch
12 depth, depending on whether you use the beam spread
13 subtraction or the raw data itself.

14 In performing non-code and Reg Guide type
15 manipulation of that data, what I'm talking about is to
16 lower bound the indication. *

17 This is a non-conservative viewpoint which arrived
18 at the fact that that indication was, in fact, smaller
19 than the transducer beam, and therefore, could not be
20 accurately sized with the 60 degree transducer. Okay?

21 So my conclusion was that further testing is
22 required. What allows me to perform the third
23 conclusion was the sense that in viewing the
24 presentations, they differed slightly from the plot in
25 that the indication could be considered to be peaking

1 or the maximum of the indication should be considered
2 at or near the OD surface, that in performing the
3 calibration on the code calibration standards, rather
4 than an angle of 60 degrees, the beam spread, without
5 the beam spre. essentially the nominal angle was 56
6 degrees.

7 So all the data needed to be adjusted to down to 56
8 degrees. Those indications which essentially that
9 portion of the indication which went outside of the OD
10 surface, should then be enveloped back into the
11 reflector, resulting in an overall size of .6 inches.

12 The transducer that was used to find this
13 indication was a 1.5 inch diameter .25 frequency
14 transducer, yielding a fairly large beam size.

15 Historical information tells me that with something
16 that is smaller than that beam size, I cannot
17 accurately size it with conventional Section XI
18 techniques with a beam of that magnitude. Okay?

19 At that point in time is when we said that further
20 testing had to be performed to essentially disposition
21 each and every one of these conclusions from an
22 independent standpoint.

23 This is what I took as a very conservative
24 viewpoint. Okay?

25 MR. CHENG: The first point on the multiple

1 indications, just did you use that conclusion from a
2 different angle 45 and 60 degree?

3 MR. FOX: Yes.

4 MR. CHENG: And pointed out the different
5 locations?

6 MR. FOX: Yes.

7 MR. CHENG: That could come from a single vessel?
8 Is that possible?

9 MR. FOX: All of those things, there are many
10 things that are possible to cause that result, but the
11 most conservative conclusion would be that they were
12 separate indications and should be treated as such.

13 That is a most conservative viewpoint. You can
14 also say that you can group them all and they become a
15 single volumetric indication, but the depth is still
16 the same.

17 It might change it from a planar to a laminer.
18 There's a lot of things that you could talk about
19 involving that.

20 You could talk about the clamping redirection. You
21 could talk about spreading of the sound beam. You
22 could talk about all plate axis.

23 There are a lot of things that can result in that
24 type of a conclusion, but the fact of the matter is
25 that that conclusion is still drawn as a conservative

1 viewpoint, okay, which said that further testing had to
2 be performed without any further documentation being
3 given, okay?

4 MR. HAZELTON: This is Warren Hazelton.

5 MR. FOX: Yes, Warren.

6 MR. HAZELTON: Up to now, we haven't talked
7 anything about how sure you are of the circumferential
8 location of this.

9 Is it in the vertical seam? How close to the
10 center of the weld is it? Or could it be in the heat
11 affected zone? Did you look at their data from that
12 standpoint?

13 MR. FOX: Yes, I did. Yes, I did. That's the
14 reason that I drew the conclusion that it should be
15 considered as multiple indications, because one of
16 those indications would have put it on one side of the
17 long seam, and the other indication would have put it
18 on the other side of the long seam at or close to the
19 fusion line.

20 And that was a 60 degree information.

21 MR. HAZELTON: But you felt that it was not likely
22 that you had two separate indications, one on each side
23 of the weld?

24 MR. FOX: I felt at that point in time I could not
25 draw a conclusion that it was a single indication, and

1 therefore, further testing had to be performed if it
2 was going to be analyzed as a single independent.

3 MR. HUMM: Did Westinghouse take data at three-
4 quarter-inch indexes?

5 MR. FOX: Westinghouse took data up and down the
6 reflector at half-inch indexes and at multiple passes,
7 so the end result would be that they took data at
8 smaller increments than a half of an inch.

9 MR. HUMM: Did they go past it initially and then
10 come back and evaluate it?

11 MR. FOX: Yes, yes, they did.

12 MR. HUMM: On initial scan for detecting it, were
13 they taking data in three-quarter-inch increments?

14 MR. KURCK: Mr. Fox, Dave Kurck of Westinghouse.
15 The scanning is performed at three-quarter-inch
16 increments during a normal exam sequence.

17 MR. FOX: Yes. I'm trying to ferret from Martin
18 whether he is talking about the detection phase or the
19 evaluation using the detection transducers.

20 MR. HUMM: No, I was speaking about the ability to
21 perceive indication initially on first pass. I'm
22 assuming that the data was taken at three-quarter-inch
23 increments.

24 MR. FOX: My first observation of the indication
25 was that it woke someone up.

1 (Laughter.)

2 MR. HUMM: Yes, I'm sure of this, but obviously
3 on appearance, I was wondering conceptually, as they
4 were scanning this vessel, if they were taking data at
5 three-quarter-inch increments.

6 MR. FOX: Correct me if I'm wrong, but it was
7 detected in two separate indexes with at least one
8 transducer and that was multiple transducers involved,
9 so it was detected numerous times.

10 MR. HUMM: That was because it was (inaudible)
11 purely at a certain consequential scene, it may not
12 have taken place.

13 MR. ADAMONIS: Don Adamonis. I don't understand.

14 MR. HUMM: I just wondered as such how you were
15 doing the index, you know, under the initial scan.

16 MR. ADAMONIS: Don Adamonis again. When we're
17 doing our circumferential scan routine, those scans are
18 done, all transducers firing with three-quarter-inch
19 steps.

20 When we do the longitudinal one and we'll sweep 180
21 degrees at one time and step three-quarters of an inch,
22 then step, make another 180 degree sweep, continue on
23 in that fashion.

24 When we're doing a long seam, we make the same
25 sweeps only to cover the welds adjacent to the base

1 material on either side of the weld, which may be a
2 distance of some 20 degrees on either side, so all
3 transducers are covered properly. And again, step up
4 three-quarters of an inch, make a counterclockwise
5 sweep.

6 So essentially, that area was scanned twice, using
7 essentially the same increment scan speed.

8 MR. HUMM: Did you go both circumferentially
9 counterclockwise and clockwise?

10 MR. ADAMONIS: Yes.

11 MR. FOX: If we talk about the first conclusion a
12 little bit, I'd like to describe that a little more in
13 detail.

14 My concern over this separate single 60 degree
15 indication was multiple, the first being the amplitude
16 of the indication that was found was 200 plus 9 dB,
17 which is above reference.

18 The report of notch amplitude was a lot less than
19 that for the size of holes, and therefore, this was, if
20 you will, considered to be a very high amplitude
21 reflector in the detection mode.

22 And therefore part of the reason that it was so
23 large was because of the sensitivity that it reflected
24 at.

25 The other was that if it was indeed a OD surface as

1 the 45s and the other 60s showed it to be, at or near
2 the OD surface, then why did it behave with the corner
3 reflector, why did it not behave similar to the notch?
4 Okay?

5 We have a lot of documentation on how a large
6 transducer behaves to a volumetric reflector unbounded
7 by a surface, i.e., the size of holes in the
8 calibration standard.

9 But we have very little information about how a 60
10 degree transducer behaves to a corner reflector.

11 So therefore, one of the tests that was recommended
12 to be performed was a scanning of, to mock up various
13 OD configurations in a calibration standard, and to
14 perform 60 degree evaluation of those surface type
15 reflectors, to see if indeed the beam size on the beam
16 dynamics could be reproduced with a surface type of
17 discontinuity. Okay?

18 So at this point in time, we're in two phases,
19 okay. We get into Phase II.

20 Phase II is a recommendation to Con Ed that they
21 perform mock up type testing and second is to perform
22 additional dispositional evaluations in the reactor
23 vessel.

24 I'll stop at that point in time, turn it back over
25 to Don. I'll let him criticize what I've said today

1 and to go forward with what he performed in Phase II,
2 unless anyone has any further questions.

3 MR. ADAMONIS: In my description of the course of
4 events earlier took us up to the Sunday, August 5th
5 time frame.

6 During that day, we spent several hours looking at
7 the reflector with several different angles, angulating
8 our array plate.

9 And the results of that investigation were still
10 inconclusive. We didn't feel as though at that point
11 we had a good handle on what it was we were looking at.

12 By the following morning, Monday, we had developed
13 a game plan which included looking at the area with
14 another array plate, and needed to fabricate this
15 array, design and fabricate this array.

16 And in discussion with Mr. Fox and Con Ed, we
17 initiated the work on the calibration standard to look
18 at the beam dynamics off of various notches.

19 So this two-phase investigation included
20 establishing the effect of beam spread on, say, sizing
21 a small notch on the outside surface of the vessel.

22 We looked at notches of various configurations,
23 some with reflecting surfaces at 30 degrees, some at 45
24 degrees, some at essentially 90 degrees to the surface.

25 The striking bit of data that we were able to

1 collect was that at calibration, the 2% notch in the
2 nine-inch Indian Point calibration block travelled to
3 the extent that one would predict the indication to be,
4 1.68 inches deep, if one used 14 dB drop points.

5 Notches of the 30 and 45 degree configuration
6 essentially revealed similar results in terms of depth.
7 If we were to size those, we would come out with pretty
8 much the same answers.

9 On the second phase, we manufactured a transducer
10 array that would allow us to pitch and catch at 45
11 degrees through the part, and I'll show a view-graph
12 which depicts that array.

13 It would also allow us to use a delta technique in
14 the area of interest. And we plan to look at the area
15 with 5 MHz straightening.

16 Again, this array of transducers gave us three
17 capabilities, the capability to pitch and catch with
18 transducers 22 and 24, the capability to transmit with
19 either 24, and receive with 20, which is shown on TR0
20 on this particular view-graph, or vice versa, the
21 capability to pitch with 22, catch with TR0.

22 The initial work in the area was done with the 45
23 degree sheer assembly in a pitch-catch mode. We moved
24 through the area of interest many times in order to
25 determine if we'd see any effect that might be caused

1 by a large planar indication, or large planar reflector
2 on the outside surface.

3 We went out to an essentially clean area of the
4 plane. We saw normal variation in this response,
5 either 22 transmitting, 24 receiving.

6 In the range, we set a nominal at 50% of screen
7 height and the range would go from 15 to 20 to 80 to
8 90.

9 A multiple scan of this area, we could see no
10 significant effect that one might expect if one had a
11 two-inch deep planar reflector at the surface as
12 originally predicted by the uncorrected ultrasonic
13 data.

14 MR. CHENG: Question, Don.

15 MR. ADAMONIS: Yes, sir.

16 MR. CHENG: You indicated that 2% notch can be
17 sized. That number is six. That would give you 1.68.

18 MR. ADAMONIS: Yes.

19 MR. CHENG: (inaudible)

20 MR. ADAMONIS: That's correct.

21 MR. CHENG: And I assume this is primarily with the
22 60 degree?

23 MR. ADAMONIS: With the 60 degree.

24 MR. CHENG: Okay. You can calculate this to have
25 no effect. Can you use that down to 2% notch depth?

1 Do you understand my question? A 2% notch, due to the
2 beam spread modified, gives you 1.68 inches.

3 MR. ADAMONIS: Yes.

4 MR. CHENG: Okay. Now, I'm asking you that to do
5 beam spread calculation correctly, that should be
6 really looked at at 2% notch depth.

7 Have you checked that one?

8 MR. ADAMONIS: I have not done that calculation. I
9 have not done that calculation.

10 MR. FOX: As an independent, I would have to say
11 that anything other than pure amplitude, anything that
12 was regarded as smaller than the beam size, will still
13 come up to yield that same number.

14 So if you put a 3% notch in there, you may get a
15 larger amplitude, but you will not get a linear
16 increase in the size of the indication until you exceed
17 the size of that beam.

18 MR. ADAMONIS: I guess the point is that beam
19 spread calculations could have been conducted at 60 dB
20 drop points and 14 dB drop points.

21 It becomes a question of which is really
22 appropriate.

23 MR. CHENG: Let me ask my question differently.
24 Instead of 14 dB drop, say you sized at the vessel
25 floor. How...

1 MR. FOX: It would make it bigger.

2 MR. CHENG: How bigger, I'm asking. Did you try
3 it?

4 MR. FOX: I didn't do so.

5 MR. CHENG: Three, four inch, you know, five inch?

6 MR. FOX: Probably. Probably significantly more,
7 because we're talking about another 60 feet at least.

8 MR. CHENG: I know.

9 MR. CLAYTON: Bill Clayton. Don, were all the beam
10 spread modification measurements that you made at the
11 point standard dB points that we've discussed?

12 MR. FOX: That we've discussed prior to this?

13 MR. CLAYTON: Right.

14 MR. FOX: The beam spread corrections that we
15 discussed prior to this was part of our detection and
16 analysis of the detection data. And those data were at
17 the 60 dB drop points.

18 This is essentially the first time that I'm
19 discussing beam spread data, if you will, under 14 dB
20 drop points.

21 Are there any other questions?

22 MR. CHENG: I'll ask one more question. Did you
23 people realize just before, I mean, the 2% notch?

24 MR. FOX: We knew it would be large. We knew it
25 would be large, but the extent on a 60 degree hadn't

1 been quantified on the Indian Point block. Our normal
2 calibration sequence, in accordance with the code, is
3 only to take that indication.

4 Beam profile determinations are made on the side
5 drill holes in the calibration line.

6 MR. FLACH: Wayne Flach. When you were going
7 through this examination, did you have any video that
8 you could look at the inside surface and notice any
9 irregularities on the inside surface?

10 MR. ADAMONIS: We had cameras, we had cameras and
11 weren't really recording it. The cladding
12 effect...Dave, can you describe any of the cladding
13 that we saw?

14 We mounted a camera back on the box of the reactor
15 vessel inspection tool.

16 MR. KURCK: Planning of the interest in depth? I
17 would say no more than usual.

18 MR. FOX: We didn't see anything unusual about the
19 cladding in this particular area. In other words,
20 nothing in the form of finding out, I guess.

21 MR. FLACH: You didn't notice any anomalies that
22 could be (inaudible)

23 MR. FOX: We scanned several degrees before we went
24 over the area of interest, and we saw normal variations
25 in the range between the 20 up to 80 or 90.

1 We attributed most of that to some redirection that
2 might occur, things of that nature, primarily
3 redirection.

4 But it's significant to note that scanning over the
5 same elevation with this assembly as we detected the
6 peak or the largest apparent 2a dimension, when we went
7 through our initial data uncorrected, we couldn't
8 attribute any loss of signal or any unusual behavior to
9 the presence of any indication.

10 There was nothing unusual about this area as
11 compared to other areas in the vessel that we scanned
12 with the same arrangement and preparation for this
13 investigation.

14 MR. FLACH: If you took all your beam plots and
15 between them on an arc, how close to the same point do
16 they all cross?

17 MR. ADAMONIS: Again, those data were plotted with
18 assuming sure 45 and 60 degree. We could try to
19 account for beam shifts in the vessel, but in some
20 cases, those are unpredictable.

21 MR. FLACH: If you assume the multiple pass is
22 correct, then the angle could be plotted right.

23 MR. ADAMONIS: Right. And that's what we would
24 anticipate.

25 MR. FLACH: They cross at a common point.

1 (Simultaneous conversation.)

2 MR. LEFEVRE: It worked out to what we determined
3 the angles to be. The plot that Don showed first were
4 plotted, as he said, carefully under 45s and pure 60s.

5 When we look at what we have with the calibration
6 angle, we're talking on the order of 40, of 56 degrees
7 and 39 degrees.

8 When we pull the 60 degree down to the 56, it puts
9 it out right about at the surface. That's what we
10 plot.

11 But in doing that, if we treat both sides
12 accordingly, it would therefore put the others out in
13 space by a considerable amount.

14 We don't feel that we can treat all the clockwise
15 and the counterclockwise in the same fashion. If you
16 feel that the redirection from that going clockwise and
17 that going counterclockwise, it's not symmetrical.

18 Therefore we can't ...

19 MR. FLACH: That's quite possible, but you can
20 also have some very localized factors. I just wondered
21 if you tried to swing them all to a multiple pass arc
22 and see what you came to, where they joined.

23 MR. LEFEVRE: I might add for that clarification,
24 when one recalls the previous view-graph we had, the
25 60 degree showed to be somewhat embedded in a distance

1 of 7-point-something inches. I don't recall exactly.
2 And if we rotate that transducer array 180 degrees, and
3 you look at essentially that same area with the
4 opposite 60 degrees, and you plot it to the same
5 element, there is a similarity in that respect.

6 MR. FLACH: Don, does your data package include the
7 multiple pass transducer at various amplitude points
8 for all these as you detected it?

9 MR. ADAMONIS: Yes.

10 MR. FLACH: So one could take the package that you
11 have and reconstruct all this?

12 MR. ADAMONIS: Yes, and that's essentially what you
13 saw the initial sketch that I showed, was our computer
14 graphics reconstruction of the examination of the
15 findings during the exam.

16 Yes, Martin.

17 MR. HUMM: Was there a pre-service done at this
18 vessel?

19 MR. WASILENKO: There was no pre-service inspection
20 done because at Westinghouse, the codes (inaudible).

21 MR. HUMM: Was there a manual inspection done?

22 MR. WASILENKO: Yes. To characterize that,
23 (inaudible) after the vessel was typed.

24 MR. HUMM: Did CE do this?

25 MR. WASILENKO: Yes, we did.

1 MR. HUMM: Did they do an OD examination?

2 MR. WASILENKO: I'm not sure if I can respond to
3 the question. We did not find any correlation in those
4 tests (inaudible).

5 MR. HUMM: I'm wondering is if there was an OD
6 examination, the data sheet indicated there was some
7 sort of an anomaly.

8 MR. WASILENKO: In doing the OD?

9 MR. HUMM: Yes, I was wondering whether the shop
10 did an OD examination.

11 MR. WASILENKO: They did the ultrasonic tests from
12 the inside of the vessel.

13 MR. HUMM: Only?

14 MR. WASILENKO: Only.

15 MR. CHENG: And they did not have any problem with
16 overcrowding in the service they can do?

17 MR. WASILENKO: I'm sorry, I didn't hear the
18 question.

19 MR. CHENG: I say, Combustion did the job on the
20 service?

21 MR. WASILENKO: Yes.

22 MR. CHENG: I'm asking did they not run into any
23 problem because of the crowding of the design?

24 MR. WASILENKO: Their test report did not indicate
25 any problem with that from the results. Like I say,

1 (inaudible) in those conditions, planning surface
2 geometry to be compensated by the flexibility of the
3 facility. We did not have problems.

4 MR. ADAMONIS: I think that it's pretty well-
5 documented in the literature that it isn't only the
6 clad surface that accounts for this type of redirection
7 in the sheer beams.

8 The interface also has a lot to do with it. The
9 only time that you would know that you had a problem
10 with redirected sheers, whenever you found something.

11 MR. FLACH: So you can assume that since there was
12 an examination done but there were no important
13 indications during shop examinations, you are basically
14 using this as the first inspection.

15 MR. ADAMONIS: Yes, that's correct.

16 MR. WASILENKO: Did this inspection (inaudible)
17 much more elaborate.

18 MR. LIAW: Don, this is B. Liaw from the staff.
19 You are not able to answer the size question with
20 regard to the exact character of the calibration size.

21 Let me ask you. How many vessels have you
22 inspected using this?

23 MR. ADAMONIS: I don't have an exact number. I
24 would say several.

25 MR. LIAW: I understand that for a four-inch

1 calibration problem, on the service of a vessel, it
2 seems to be a common practice among the manufactures,
3 isn't that correct?

4 MR. ADAMONIS: Repeat your question.

5 MR. LIAW: For the calibration notch.

6 MR. ADAMONIS: That's correct.

7 MR. LIAW: Quarter-inch notch. It's a common
8 practice.

9 MR. ADAMONIS: That's correct.

10 MR. LIAW: And in the single vessel you have the
11 exam, and you have never seen such degree of
12 magnification?

13 MR. ADAMONIS: No. We found a large indication
14 outside surface at Robinson during the ten-year
15 examination in March of 1982.

16 MR. LIAW: Was that calibration notch?

17 MR. HAZELTON: His question, I think, let me put it
18 another way. If there are some vessels out there that
19 have quarter-inch deep calibration notches, have you
20 ever looked at these with the array you've seen and
21 noticed this amount of magnification of the quarter-
22 inch notch?

23 MR. ADAMONIS: I guess I just don't see the point
24 of the question.

25 MR. LIAW: Because you present data to show the

1 large degree of magnification.

2 MR. ADAMONIS: Oh, I'm sorry. During the Robinson
3 investigation.

4 MR. LIAW: No, I'm not talking about Robinson now.
5 I am back to your earlier presentation.

6 MR. ADAMONIS: Our typical calibration, our typical
7 use of the OD notch is to determine a peak amplitude as
8 Section XI would require.

9 There is no specific requirement to make beam
10 spread measurements. You're only asked to consider the
11 response from the notch when looking at reflectors on
12 the outer surface.

13 MR. LIAW: No, Don, I'm not asking code
14 requirement. I'm asking your Westinghouse experience.

15 MR. ADAMONIS: Yes, if you made beam spread
16 measurements on notches, they would, I would say they
17 would give you very similar results as what we see
18 here.

19 We did that on a number of plots.

20 MR. LIAW: On the actual inspection of vessels.

21 MR. BANFORD: Let me try to interject here. Warran
22 Banford from Westinghouse. I think what he's asking,
23 Don, is, have you ever seen the result of another
24 inspection of another vessel where you picked up the
25 quarter-inch notch that was put in a lot of the earlier

1 vessels by code requirements. In other words, there's
2 a possibility, and in fact, we have some information
3 that leads to a conclusion that there may be a quarter-
4 inch notch on the outside of the vessel in this area.

5 And what you're saying is, have you ever seen it in
6 another vessel. Is that what you're asking?

7 MR. LIAW: More or less.

8 MR. HAZELTON: If he's looked at a known quarter-
9 inch calibration notch and said, "By golly, that
10 quarter-inch is two inches deep."

11 MR. ADAMONIS: In the calibration plot, but not in
12 a vessel.

13 MR. HAZELTON: Okay. We were asking in a vessel.
14 You haven't run across that situation?

15 MR. ADAMONIS: No.

16 MR. HAZELTON: Or when you did*see it, you didn't
17 try to determine whether it was really quarter-inch or
18 not?

19 MR. ADAMONIS: I don't believe I've ever detected a
20 quarter-inch deep notch in the outside of a vessel.

21 MR. HAZELTON: All right.

22 MR. LIAW: Or maybe...

23 MR. ADAMONIS: Hopefully that type of ...

24 MR. LIAW: Let me ask our friend from Southwest.
25 Have you people ever seen this sort of thing?

1 MR. FLACH: There are not notches in that area of
2 the vessel. There are notches in calibration plots,
3 but not in vessels.

4 MR. LIAW: Okay.

5 MR. CLAYTON: There have been a couple of different
6 methods of attempting to put some location, UT location
7 reflectors on vessels.

8 But these have been a build-up on the outside of
9 the vessel. Combustion does that typically with paths
10 that are two-inches or so that are added on to the
11 vessel.

12 And I think some of the early Westinghouse vessels
13 have an L-shaped weld at certain locations to try to
14 locate ultrasonic.

15 But I don't believe I have ever seen a vessel that
16 had purposefully had encroachment notches or reflectors
17 into the surface for that purpose.

18 MR. LIAW: That was part of my earlier question. I
19 thought that was a common practice in the calibration
20 process.

21 MR. HUMM: In the calibration process.

22 MR. LEFEVRE: We feel that the premise seems to be
23 based on perhaps an assumption that there are some
24 vessels out there that have four-inch deep notches.

25 MR. HAZELTON: He asked the question and he

1 interpreted his question as yes, that's a common
2 practice.

3 MR. LIAW: Because through discussion, I heard,
4 somebody was saying that somebody's vessel had a four-
5 inch notch intentionally on the vessel, for calibration.
6 That's something special.

7 MR. ADAMONIS: I can address that. There is an
8 internal trip report which indicates that that might
9 have been the case.

10 But in looking at photographs of the vessel in this
11 area, we can see no evidence of a buttress type notch
12 that was described in the trip report.

13 In fact, we have two trip reports, one dated on a
14 trip May 2nd and 3rd, 1966, one dated for a trip May
15 10, 1966, to look at ultrasonic examinations of various
16 parts of the vessel.

17 One indicates that there was in fact an OD notch in
18 the lower shell. The second trip report indicates there
19 was a notch put in a calibration.

20 But we do have photographs of that particular
21 portion of the vessel, and see no evidence of a
22 buttress type notch.

23 MR. HAZELTON: Describe what you mean by
24 buttress type notch.

25 MR. ADAMONIS: Well, typically when it's described

1 as one straight side at an angle.

2 MR. HAZELTON: All right. Isometric.

3 MR. GROSCUP: This is Gary Groscup. One final
4 caveat to that. Combustion Chatanooga has no record of
5 this vessel being notched.

6 There is nothing in their records that would say
7 that it was. And in trying to come to grips with this,
8 they absolutely have established that this vessel had
9 calibration block.

10 They have said that their practice procedures at
11 that time where vessels had a calibration block, they
12 did not have a calibration notch.

13 MR. HUMM: In regard to the calibration standard,
14 was that calibration standard discussed?

15 MR. ADAMONIS: The one we are using?

16 MR. HUMM: Correct.

17 MR. ADAMONIS: For this examination that we're
18 talking results from?

19 MR. HUMM: Yes.

20 MR. ADAMONIS: No.

21 MR. FLACH: How similar is it, Don, as far as the
22 cladding? Is it the same cladding process? How thick
23 is it? Is it pedigreed material?

24 MR. ADAMONIS: We've duplicated the automatic
25 cladding process to the extent that we can. The feed

1 widths are not as wide, but the materials are the same,
2 the fluxes were the same.

3 We just don't have the width on the beam. We made
4 45 degree sheer measurements in the clad and unclad
5 side of the blocks prior to using them in the
6 examination.

7 We found differences on the order of 16, 17 dB.

8 MR. HUMM: That would encompass some inspection.
9 Is it more tentative or less?

10 MR. ADAMONIS: My experience is that variations in
11 the range 10 to 14 dB are typical.

12 MR. HUMM: It varies along the block. I mean, in
13 the sense that you did not use the basic calibration
14 block to do the inspection.

15 MR. ADAMONIS: Yes. Essentially, well, our
16 measurements that the numbers that I've just cited are
17 based on establishing distance amplitude curves on the
18 side built holes in the block, first from the clad
19 side, then from the unclad side.

20 MR. HUMM: What I'm saying is that there is a
21 variation within the block that's not...that you took
22 the calibration from within the calibration scale.

23 MR. ADAMONIS: That's true. That's true.

24 MR. HUMM: Do you have any feeling as to the
25 attenuation differences between basic calibration block

1 in the areas other than where the calibration is?

2 MR. ADAMONIS: No, I don't.

3 MR. FLACH: Don, did you have the block in the side
4 there where you could calibrate there, or did you use
5 some type of transfer intermediate type mechanism?

6 MR. ADAMONIS: The intermediate mechanism was a set
7 of cylindrical reflectors, an array of cylindrical
8 reflectors.

9 MR. HUMM: The calibration reflector, was it
10 Westinghouse or the plant's?

11 MR. ADAMONIS: It was at our Walls Mills service...

12 MR. HUMM: So during the process of the inspection,
13 you didn't go back and...

14 MR. ADAMONIS: No. During this investigation, we
15 were concurrently doing work at the site and at our
16 Walls Mills service center to support that.

17 MR. JOHNSTON: This is Bill Johnston. Was there
18 any requirement that there be a block provided at the
19 time the vessel was delivered and it didn't have some
20 kind of a notch put onto it?

21 MR. ADAMONIS: I don't believe there was. We're
22 talking about a vessel that was shipped to site in
23 1968. Again...

24 MR. JOHNSTON: So the code wouldn't require any
25 such...

1 MR. CHENG: There is no code? What?

2 (Laughter.)

3 MR. CHENG: '70 or '71.

4 MR. DURR: Jack Durr. Have you reviewed the
5 fabrication radiographs? Are they still alive in the
6 weld?

7 MR. ADAMONIS: The fabrication radiographs have
8 been reviewed. I have not reviewed them myself. Would
9 somebody...Gus Wasilenko, would you like to address the
10 results of those reviews?

11 MR. WASILENKO: We have reviewed the radiographs.
12 We had approximately six people to review them. Some
13 of them have the level of wide experience.

14 The conclusions are that you would not expect to
15 see anything in the reviewing screening graph normally
16 until 1968, at the first pass.

17 However, if you look carefully and you point your
18 finger at something, I believe there is a slight
19 density gradient in that particular area of the
20 radiograph.

21 MR. DURR: What is the quality of these radiographs
22 after 20 years?

23 MR. WASILENKO: I personally don't know how to
24 judge the quality, but I can look at them and can see
25 the (inaudible) see the density variations, you can see

1 indications where the previous reader sheets indicate
2 indications.

3 The reader sheet on this particular radiograph show
4 no indications (inaudible). So with that, I think that
5 you can certainly draw conclusions, but I don't know
6 how they compare to their original quality.

7 MR. KURCK: Dave Kurck. If I could just interject.
8 This is Dave Kurck of Westinghouse. The quality of
9 film of 18-year-old film is kind of subjective.

10 I think that the present quality is probably less
11 than desirable to make an accurate interpretation of
12 the area of interest.

13 There is a minor density change, which is
14 noticeable.

15 MR. FLACH: Is that gradual, or what?

16 MR. KURCK: It's sort of gradual and sort of
17 elongated, however, it's very difficult to discern at
18 this time.

19 MR. FLACH: Did you do any other types of
20 evaluation other than pitch-catch? In other words,
21 very high sensitivity, looking for (inaudible) or
22 anything like that?

23 MR. ADAMONIS: Yes.

24 (Laughter.)

25 MR. ADAMONIS: We went into, after the passes

1 through with the 45 degree pitch-catch, we went into a
2 delta type mode with either angle beam transducer
3 transmitting straight beam receiving in a delta
4 configuration optimized for at or near the outside
5 surface.

6 We made calculations in the delta mode as to where
7 some reflector right at the back surface would show up
8 in terms of transit time.

9 We came up, our calculations predicted 137
10 microseconds. That is for a reflector at the techniques
11 we're considering here to be 8.903.

12 When we looked, scanned across in the delta mode,
13 we could define indications and these indications
14 appeared in the ranges of 131 to 133 microseconds as we
15 made various passes across.

16 That's the type of information we were able to
17 gather, together with the delta, the only evidence of
18 a delta type signal in that region.

19 We would consider that to be something on the order
20 of maximum three microseconds where we would anticipate
21 a back surface type reflection.

22 MR. FLACH: If it were a tip, how deep would it be?

23 MR. ADAMONIS: We made that calculation, and I had
24 that on my next slide, between three-tenths of an inch.

25 We confirm that in both directions and again, this

1 is the mode that we used to define it, where we're
2 looking at one reflector, we made scans on various
3 passes on both sides, and the only place where we could
4 identify a reflector was along this 16 degree, 15 and a
5 half degree vessel axis.

6 MR. FLACH: And that corresponded well with the
7 location of the angle beam?

8 MR. ADAMONIS: You saw the angle beams and they
9 were slightly...

10 MR. FLACH: It fits right in there.

11 MR. ADAMONIS: That's right. On either side.

12 MR. FLACH: On the calibration block, what was its
13 thickness compared to the missile wall?

14 MR. ADAMONIS: Nine inches, flat.

15 MR. FLACH: Side drill holes and notch?

16 MR. ADAMONIS: That's correct.

17 MR. HUMM: And what is the thickness of the area
18 here?

19 MR. ADAMONIS: 8.903, from calculations.

20 MR. CLAYTON: Bill Clayton again. Did you
21 characterize the notch in the calibration block when
22 you dealt with this?

23 MR. ADAMONIS: No.

24 MR. FLACH: You did compensate for the difference
25 between calibrating on a flat surface and the curved

1 surfaces of the vessel in looking at your pitch-catch?
2 Or did you...

3 MR. ADAMONIS: To compensate the incident angles?

4 MR. FLACH: Yes.

5 MR. ADAMONIS: Yes. Curvature is taken into
6 consideration.

7 MR. HUMM: When you did the original scanning, was
8 there any gating of the OD surface?

9 MR. ADAMONIS: Yes, the gate runs out to five-
10 eighths response to three-quarter key hole.

11 MR. FLACH: What were the general environmental
12 conditions as far as RFI and noise? Did you have
13 pretty nice, clean signals to work with? Did you have
14 any disturbances?

15 MR. ADAMONIS: On the delta?

16 MR. FLACH: On the original angle scan.

17 MR. ADAMONIS: No, on the original angle beam
18 scans, we didn't have any significant amount of noise.
19 The signal to noise ratio was good, extremely good.

20 MR. FLACH: Your basic scanning level of
21 sensitivity was what, 60 on back?

22 MR. ADAMONIS: We used the calibration sensitivity.

23 MR. FLACH: And came down from there for
24 (inaudible).

25 MR. ADAMONIS: Right. And we were alarming at a

1 40% DAC amplitude in this.

2 MR. HAZELTON: One question I have, your transducer
3 array is on a plate. Do your calculations depend very
4 highly on accurate angularity, in fact?

5 You have to know precisely how it's oriented.

6 MR. ADAMONIS: Uh-huh.

7 MR. HAZELTON: If you tilted a little bit, you'd
8 get lots of different results. And for example, I
9 don't know the sensitivity of that, but can you address
10 that?

11 How sure are you you having the thing pointed in
12 the direction it's supposed to be pointed in?

13 MR. ADAMONIS: On the typical array plate that I
14 showed earlier, there are three transducers that are
15 used for monitoring perpendicularity in water pass.

16 Several other checks are made also. This straight
17 beam transducer in the center of the plate, these two
18 outer lower transducers, which I've identified as water
19 pass.

20 During the sequence of scanning and setting up some
21 of the angle beam reflections off the plate are also
22 checked and modified such that we can be sure that we
23 do have the plate perpendicular.

24 The array that was used for the delta and the 45
25 degree pitch-catch also had...I'll have to ask Dave

1 Kurck...I think it was three, and other three
2 transducers.

3 If I looked at the top view of the plate, it's
4 shaped, I can see withd these being test units, this
5 being the center transducer TR20, another transducer in
6 this location, and two more transducers, and these
7 would all be for monitoring water pass.

8 These would all be used for water pass
9 perpendicularity. There is another 45 degree...

10 MR. HAZELTON: You say monitoring. Are you telling
11 me that any point in time you can take a look at those
12 and say, "Whoops, here, one degree off of where you
13 ought to be." So you do a switch a little bit to the
14 correct position?

15 MR. ADAMONIS: That's correct. Especially during
16 this investigation.

17 MR. HAZELTON: All right.

18 MR. ADAMONIS: Particularly careful, realizing that
19 that could have impact on the results.

20 MR. HAZELTON: Okay. So my question is getting
21 back, how accurate do you think you are regarding
22 directions?

23 If you're talking about an angle of 20 degrees, are
24 you with 15 to 25, or are within 19 to 21, or...

25 MR. ADAMONIS: I would say that the angle is

1 probably within a half a degree, to a degree.

2 MR. FOX: Don, I would like to interject something
3 at this point. I would like to...this is John Fox from
4 Combustion Engineering.

5 On the part of my evaluation that included that
6 information, I'd like to recall part of the previous
7 conversation in which you discuss the method of
8 evaluating the indication initially, in which you
9 stated that you analyzed the indication from the
10 transducers that were lined in the axis of the
11 vessel, rotated the plate simply 180 degrees, and
12 reevaluated with the transducer.

13 That essentially, there was some angulation,
14 essentially the plate would be tipped this way.
15 Essentially they got the same results the second time
16 around after they clipped the same transducers but now
17 were in exactly the opposite direction.

18 So the answer to that would be if there was some
19 off-axis in plate, with no adjustment being done, then
20 that axis should force the data to move over to the
21 other side.

22 That didn't happen, so that assumes in the initial
23 evaluation as the correctness of the plate at least in
24 that plane.

25 MR. ADAMONIS: You feel comfortable maybe on the

1 order of one to two microseconds.

2 MR. FOX: And the other...

3 MR. ADAMONIS: And that represents less than a
4 tenth of an inch.

5 MR. FOX: The other is, as he said, in this
6 evaluation, that using the so-called pitch-catch
7 technique or the through transmission where one 45 is
8 looking at the other, we essentially replicated that
9 indication in both directions at a simultaneous
10 position. This meant that those were fairly well
11 aligned.

12 MR. ADAMONIS: That's another point that I didn't
13 mention. The transducers that we set up to do this
14 investigation were the ones where the 45s that were
15 calibrated, and they were performed using the same
16 channels and calibration settings as the original
17 investigation.

18 MR. FOX: If we're looking at what could possibly
19 cause things to move around in the reactor vessel, the
20 anomaly that we should consider is the clad itself and
21 the materials as being the bad actor if we're going to
22 move anything around.

23 MR. HUMM: Would that be the eccentricity in the
24 vessel itself? I assume that plate is played to within
25 a degree, half a degree, when you calibrate.

1 But the best circular at this location, how do
2 you...are you compensating for the concentricity of the
3 vessel at each scan?

4 As you eject from it, are you doing something from
5 just the plate so that it is perpendicular to the
6 surface?

7 MR. ADAMONIS: No, we do that at various points
8 during the scan prior to starting the scan. If there
9 is any change in that axis position of our array plate,
10 it will show up on the print out or on the computer
11 read out from that particular axis.

12 MR. HUMM: So when you start the inspection, you're
13 ploying around in taking some kind of average value for
14 the concentricity of this vessel at certain seams?

15 MR. ADAMONIS: Uh-huh, prior to initiating a scan,
16 and then after every...at every how many steps, Dave
17 Kurck? Five steps or ten steps there's an automatic
18 prompt.

19 MR. KURCK: I don't know the answer to your
20 question, Don.

21 MR. ADAMONIS: There is a prompt after a given
22 number of steps to stop and make a verification.

23 MR. HUMM: How much did it vary in this seam,
24 circumferential? How much were you changing the angle
25 plate?

1 MR. O'FAVOR: Vernon O'Favor. I think addressing
2 your concern, you're looking at areas in here that are
3 rather small.

4 We are establishing perpendicularity right at that
5 area, like a complicity aspect, that area is
6 perpendicular and the area we are in...

7 MR. HUMM: I mean after you went through an
8 evaluation, you went through, scanned this
9 circumferential seam, and you were making adjustments
10 for your angles.

11 Warren asked a question about plates. Initially
12 since we were one degree, that's one degree. I'm
13 asking as you go around this circumferential scheme,
14 you must have been adjusting the plate angle since
15 doing the tests.

16 I just wondered how much... *

17 MR. ADAMONIS: I don't have the answer to that
18 question.

19 MR. KURCK: We have adjusted our routines so that
20 we now only scan 90 degree segments on certain welds
21 for that reason, primarily.

22 MR. HUMM: Thank you.

23 MR. JOHNSTON: Johnston. I have a couple of
24 questions but of a more general nature, since I'm not
25 an expert in this.

1 You're still talking about examining the
2 circumferential weld. I'm still mystified, since this
3 thing is located on the longitudinal weld, when you're
4 going to tell us that you examined that weld on either
5 side of the indication and whether you saw something on
6 a vertical scan.

7 Have you done that?

8 MR. ADAMONIS: I thought I said we also detected it
9 during our scan of the longitudinal weld seam.

10 MR. JOHNSTON: Okay. I didn't hear that.

11 MR. ADAMONIS: A reflector was also detected
12 during scans of this area during our longitudinal seam.

13 MR. JOHNSTON: "Now there is subsequent discussion
14 that confused me a little bit in that in part, I'm
15 hearing you say yes, by golly, that was an indication,
16 for sure.

17 We've got 16 different ways we concluded there is
18 an indication there.

19 MR. ADAMONIS: There is an indication.

20 MR. JOHNSTON: And now the next thing I guess we're
21 trying to...I think what you're saying is now it's not
22 an indication; it's some magnification artifact or
23 something.

24 I'm confused about what it is, where we're going.

25 MR. ADAMONIS: I think it's a significant

1 magnification of the area, based on the results from
2 the...sorry.

3 MR. FLACH: Don, let me ask you one question before
4 we get into that. How consistent was the response of
5 this notch as you went over it and over it and over it?

6 Could you pick a location that it gave you this
7 very consistent response and came up with almost
8 exactly the same answer? It's a little "iffy"
9 sometimes.

10 MR. ADAMONIS: Are you speaking of the notch or are
11 you speaking of the reflector in the vessel?

12 MR. FLACH: Reflector.

13 MR. ADAMONIS: We looked at it twice during scan
14 routine and several times during subsequent
15 investigation with conventional array plate and the
16 characteristics were the same.

17 MR. FLACH: So every time you ran over it, you were
18 getting just about the same answer?

19 MR. ADAMONIS: The indications were there, correct.

20 MR. JACKSON: How many other kinds of indications
21 did you detect during your investigation examination at
22 this time that you required some kind of evaluation?

23 MR. ADAMONIS: Dave Kurck, would you like to
24 address that one?

25 MR. KURCK: Yes, Dave Kurck, Westinghouse. We had

1 a total of 49 indications that were reported for
2 pursuit.

3 Of the 49, all were assessed according to the
4 appropriate table of the code and one indication was
5 assessed as being in excess of the item B35 in our
6 table.

7 And this is the indication under investigation.
8 All the rest of the indications which consist of
9 about...I don't have the exact number, probably 20
10 straight beam indications.

11 And other 45 and 60 degree indications that were
12 mid-wall and even using rod data, size (inaudible). So
13 basically we only had one indication which you see.

14 MR. JACKSON: Did you have any that were similar to
15 these?

16 MR. KURCK: No, not that we had to assess.

17 MR. JACKSON: I'm not talking about singular ones
18 to evaluate. Did you have any that were similar in
19 location, OD?

20 MR. KURCK: We did have some OD geometry. I don't
21 know that we saw a great deal of geometry scanning
22 certain material (inaudible).

23 MR. JACKSON: What you're essentially telling me,
24 then, is that there is only one area on this vessel
25 that has an anomaly that will produce an ultrasonic

1 effect.

2 MR. ADAMONIS: Only one area in the area that we
3 did the examinations where we covered the welds.

4 MR. JACKSON: All areas that you examined.

5 MR. ADAMONIS: Right.

6 MR. KURCK: It's fairer to say that we only have
7 one area when, assessing all the data from all the
8 recordable indications for procedure, we only have one
9 area which gives raw three wall dimension in excess of
10 what is in the code. And therefore, it requires
11 further assessment.

12 MR. JACKSON: But essentially what I'm getting so
13 far to date is that there is some grinder blinder in
14 the OD of the vessel that is producing this ultrasonic
15 reflector that we're currently evaluating.

16 I find that a little hard to believe that there is
17 only one spot on the outside of that vessel that has
18 any grinding done to it.

19 MR. FOX: John Fox from Combustion Engineering. I
20 think we're in the format trying to say that we aren't
21 finished with the presentation from the standpoint that
22 we have just started our evaluation mode.

23 The fact that there is...I think the fact of the
24 matter is that this is the only indication of this
25 magnitude in the reactor vessel as the OD surfaced that

1 was in the shell force, to answer your question.

2 But I didn't analyze that data, so I'm reiterating
3 what he stated.

4 I think we're trying to assume that we made a
5 conclusion that this is an OD grind out, and that
6 conclusions has not been reached yet.

7 All we've stated is that we have found an
8 indication and we set upon some evaluation to
9 disposition that indication.

10 We have not yet arrived there. Okay?

11 MR. VARGA: Let's look at this logically.

12 MR. FLACH: Ma I ask that question more
13 specifically, then? Are there other indications of the
14 same nature and location but of a code-acceptable size
15 elsewhere in the vessel?

16 MR. KURCK: Not to my knowledge, that were
17 determined valid.

18 MR. HUMM: Could you discuss what valid and non-
19 valid indications are? You talk about 49 indications.
20 Those are valid indications.

21 Is that correct?

22 MR. KURCK: Correct.

23 MR. HUMM: Could you maybe describe to the people's
24 benefit as to how you determined what a valid and non-
25 valid indication is?

1 MR. KURCK: Well, the determination of whether an
2 indication is valid or non-valid is up to the examiner,
3 the ultrasonic level to an operator who is conducting
4 the examination along with a computer operator.

5 When a reflector is noted, that is an indicated
6 area, and exceeds the alarm level. The tool is
7 basically stopped and the examiner proceeds to
8 investigate in determining whether the reflector has a
9 valid source.

10 Valid and non-valid reflectors are being
11 redirectioned, geometry, and all valid reflectors are
12 reflectors that are within a gated area, that meets the
13 alarm level for that channel, and are assessed as being
14 valid in character.

15 MR. HUMM: So you use them sort of amplitude based
16 criteria while operator interpretation, before a
17 certain number of valid indications, and they make a
18 decision on the vessel.

19 MR. KURCK: Correct.

20 MR. ADAMONIS: Martin, the instrumentation captures
21 any indication which exceeds predetermined alarm level.
22 In this case, it was 40% DAC and 20% DAC, and therefore
23 were taped.

24 At that point, having found an alarmable condition,
25 the tool stopped and that area is investigated by the

1 computer operator who is moving the tool, and the
2 examiner.

3 There are many...in doing an ultrasonic examination
4 of a reactor vessel, there are many indications that
5 occur which are what I'll call non-valid or non-
6 "potential flaw sources."

7 Those include beam redirection. Those include stud
8 holes, if you're doing examinations of the plans to
9 show weld and leave the gates (inaudible) as you
10 approach up near the plank to show welds.

11 So the operators are making those kinds of
12 assessments, interpretations, as the examinations go
13 on.

14 Those indications which don't have a logical source
15 are interpreted as valid until further...

16 MR. HUMM: Do you have...I can't believe
17 (inaudible)

18 MR. ADAMONIS: There was some beam redirection
19 noted when scanning in the axial direction, and I think
20 that may have accounted for a significant number of
21 indications.

22 I can't give you exact numbers.

23 MR. HUMM: Okay. Do you have any feeling as to how
24 many there were? I mean, they were noted on the data
25 sheet, right?

1 MR. ADAMONIS: Yes.

2 MR. HUMM: As non-valid indications.

3 MR. ADAMONIS: Yes.

4 MR. HUMM: And I just am interested in how many
5 there were.

6 MR. KURCK: Magnitude of non-valid indications?

7 MR. HUMM: Yes.

8 MR. KURCK: Ratio of valid to non-valid in this
9 particular examination is at least ten to one.

10 MR. CLAYTON: You say that the indications or
11 determinations of validity of the indications is based
12 upon aptitude criteria in conjunction with the
13 examiner's evaluation, on the spot evaluation of that
14 indication as that examination is being conducted.

15 MR. ADAMONIS: He's looking for things like does
16 the angle movement indication travel.

17 MR. CLAYTON: Subsequent to that, is there an
18 independent review by either that examiner or somebody
19 else, another qualified person, of all of that data
20 to make sure that they're satisfied with his on the
21 spot evaluation?

22 MR. ADAMONIS: There is a level three review
23 conducted by the individual level three on the site.

24 MR. CLAYTON: And that's of the entire data package
25 such at...

1 MR. ADAMONIS: He's reviewing the data as they
2 complete any given routine.

3 MR. HAZELTON: So if he decided that it might have
4 been valid, he could do some investigation on it? He
5 could reverse that decision?

6 MR. ADAMONIS: Right.

7 MR. HAZELTON: Okay.

8 MR. ADAMONIS: As a result of our investigation on
9 the notches, considering the possibility that in fact
10 the calibration blocks could result in an amplitude and
11 calibration sensitivity, some 4 to 6 dB higher than the
12 types of sensitivities we would see had we drilled this
13 same side-drilled holes, in the reactor vessel, notch
14 results, delta results, we conclude that the reflector
15 size is nowhere near the size predicted by the original
16 investigations, nor near the 1.2 inch dimension as
17 predicted by the DAC sizing methods.

18 Our delta results indicate, telling us that the
19 reflector is at or very near the vessel OD surface, and
20 the delta results would predict a through-wall
21 dimension of three-tenths of an inch.

22 At this point, Mr. Fox can discuss his independent
23 assessment of this data, and then we can go into some
24 more discussion.

25 Thank you.

1 MR. FOX: We begin Phase II. I'll be quick. Phase
2 II is an evaluation of subsequent evaluations. In
3 other words, an independent evaluation as to the
4 correctness of the conclusions that were drawn out of
5 subsequent tests.

6 To reiterate my previous concerns, I think these
7 previous concerns have been re-expressed in all of the
8 conversation that I've heard.

9 Now what I am expecting is for each one of these
10 concerns to be addressed and put to bed, logically put
11 to bed.

12 Let me rediscuss the Phase II program. Phase II is
13 evaluation of dispositional data. The first was a mock
14 up of certain types of OD geometric signals to see what
15 the beam profile, what the behavior of the beam profile
16 pattern was if it was an OD type of signal.

17 The reason for this, I must reiterate, at 60
18 degrees showed a separate...I called it a separate
19 indication.

20 In order to link those two or to call those two one
21 and the same, I have to be able to explain why the
22 other three angles behave as OD surface and this one
23 does not.

24 Okay? So mock up of an OD configuration to see how
25 the 60 degree behaves on a buttress and a square notch

1 was necessary, and from the standpoint that it was
2 rumored that photographic evidence existed of a grind
3 out.

4 Okay. So what happens when a grind out type of
5 configuration with the normal two to one paper on that
6 grind out existed?

7 Is that a potential that this indication could have
8 been that? And if so, were the other indications
9 potentially the same?

10 So the next step after the mock up of the geometric
11 reflectors was to put additional tests or additional
12 systems, inspection systems, inside the reactor vessel
13 and get quantitative information about those reflectors
14 in order that I could draw an independent conclusion.

15 Evaluation of the proposed tests, I was called
16 rather late one evening and it was stated that they
17 were getting ready to go inside the reactor vessel with
18 another test.

19 Well, the testing on the mock up occurred the night
20 before. I was appraised of the results on the morning
21 of 8/9 of that mock up testing, and the evening of 8/9,
22 they were getting ready to go back into the reactor
23 vessel with additional testing.

24 So I was ask to draw a conclusion as to whether
25 that testing was going to answer my questions or not.

1 I think contacted Westinghouse, had a subsequent
2 conversation about the types of testing that was going
3 to be performed to justify or to put to bed my concerns
4 that my question would not be answered.

5 If my questions weren't answered, then as a utility
6 representative, we would have to do additional testing
7 until those questions were answered.

8 So at the conclusion of that conversation, I called
9 Con Ed and told them that I was satisfied with the
10 types of tests that would be performed.

11 And since I had had the information at that time of
12 what the mock up OD testing looked like, I felt very
13 comfortable in the information that I was presented to
14 date and we'll discuss that.

15 Then the third was once all this testing was
16 performed again, we had a get-together and conversation
17 with Con Ed and whether I could reach an independent
18 conclusion as to what that reflector was, okay, whether
19 or not I believed that they were complete with their
20 examination, okay, and therefore to go forward.

21 Everybody understand the sequence of events here.
22 This is very important. Okay. The evening, yesterday
23 morning, which would be the 10th, we had another phone
24 conversation in which we discussed the results of the
25 examination.

1 I believe it was that morning. Things are starting
2 to go together here in more ways than one. The
3 evaluation, the first conclusion I was able to draw was
4 some comfort in that the evaluation of the OD 2% notch
5 with the 60 degree gives the same beam profile as the
6 indication of the reactor vessel.

7 That's a very important point. It gave the same
8 size through-wall dimension, approximately the same
9 through-wall dimension, even though it had lower
10 sensitivity than the reflector in the vessel.

11 Okay? So what it told me was that yes, it behaved
12 like a corner reflector or an OD surface, and it
13 essentially was independent of amplitude and was
14 dependent on the beam.

15 Okay? Therefore, I can start feeling comfortable
16 about merging these indications and calling them one.
17 Okay?

18 And that's an important factor. Do we have
19 multiple OD indications here, or do we have one OD
20 indication?

21 And moreover, how do I explain the type of
22 amplitude that occurred on the 60 degree? In fact,
23 the amplitude from the 60 degree in the reactor vessel
24 could be reproduced with a back side attack of the 60
25 degree angle on the calibration standard.

1 In other words, a 30 degree taper on an OD type of
2 reflector gives a back wall to the 60 degree and
3 yielded equivalent amplitude.

4 Okay? The front side, which behaves in the corner
5 track fashion, gave the type of responses to size, the
6 through-wall size.

7 Okay? These are starting to make sense. This can
8 now start being treated as an OD type of reflector,
9 bound by the OD.

10 It doesn't have to be. It does not have to be at
11 the OD. It has to be near enough to the OD so that the
12 OD becomes a boundary condition.

13 Yes?

14 MR. FLACH: How long is the (inaudible)

15 MR. FOX: 1.5 inches, so it's longer than the beam.
16 Or no, I'm sorry. At this point in time, we can say
17 that it's approximately equal to the beam or a little
18 bit smaller than the beam.

19 We're starting to say that that beam is
20 approximately 2.5, two inches to 2.5 for an OD type of
21 bound.

22 So it's not behaving like a side drill hole
23 anymore. A through-wall dimension of that notch was 2%
24 and the amplitudes gotten off of it was equivalent to,
25 nearly equivalent to the 21 dB that we got on the

1 reactor vessel. Now let's regress a bit. One of
2 the things that we should remember is that this
3 calibration was performed on a flat calibration
4 standard.

5 Now we're in a curved vessel. Even though we
6 corrected for the 45 and 60 degree angle as we enter
7 the vessel, what happens to the angle as it attacks
8 the OD surface?

9 It changes. It becomes 51 degrees and 39
10 degrees. It gets down into the amplitude criteria
11 that gets away from the 60 degree dip and the corner
12 reflector curve.

13 Okay? It gets away from that. It goes back up
14 to the 100% point similar to a 45 degree attack at
15 the OD surface.

16 So we're starting to make sense out of this
17 corner reflector curvage. So now I can start
18 treating this as a potential corner reflector.

19 If I didn't do that, then the indication could
20 very easily have been 1.2 inches in depth from the
21 OD surface and being small or large, but not
22 behaving like a side drill hole or something like a
23 planar reflector at that point.

24 Conclusion number two. This was one of
25 the things that bothered me the most, was the

1 position information as recorded of the multiple
2 indications.

3 Therefore, I had to conclude that I had multiple
4 indications in the reactor vessel.

5 Once we used the delta technique, I got two types
6 of techniques being put into the reactor vessel
7 simultaneously.

8 One is the delta which is a 45 to 0 shot, from both
9 sides, simultaneously. We got exactly the same results
10 from both sides.

11 And nowhere else did we get any information of that
12 nature. Okay?

13 So essentially what we're saying now is the rest of
14 it is effectively clean, and we're getting essentially
15 the delta technique type of shot off of one indication.

16 Pulse echo, the original detection phase, pulse
17 echo. Same spot in the reactor vessel from both sides.
18 Okay?

19 This system was designed so that Westinghouse could
20 either treat this as a delta technique, a through-
21 transmission technique, and pardon my use of the
22 terminology, but through-transmission in the sense of
23 as pitch-catch shooting at the same spot. So, if you
24 will, it's its own pitch-catch.

25 Okay? So the zone pitch-catch then showed me also

1 that I got no loss when I traversed in this
2 orientation.

3 I got no loss of information, and therefore, there
4 wasn't anything large enough to shadow, and we'll get
5 into that later.

6 So my conclusions, I can now start believing that I
7 have a single indication. I have put to bed my
8 original concern of multiple indications.

9 Now we can treat it as a single indication, because
10 all the information starts being coincidental.

11 Now let's regress a moment. How can I say that?
12 I've got a 60 degree transducer that puts this
13 reflector out in space here, and the rest of it is
14 coming out over here.

15 What can cause that? Well, Wayne Flack and Bill
16 Clayton pointed out an anomaly in ultrasonic inspection
17 that's caused by the clad.

18 That's call beam redirection. If you do hit
19 essentially the same clad surface with the same
20 transducer or different transducers, then it's a very
21 good likelihood that that sound beam could move around
22 on you.

23 The other thing that can happen is as shown in the
24 calibration, the sound beam is not a nominal 60
25 degrees; it is 56 degrees.

1 So there is some treatment of that sound beam.
2 Okay? So as we start moving these apart, or lowering
3 the angle, they start meeting at a common point for the
4 original detection phase, which was one of the points
5 made earlier.

6 Conclusion number three. The delta shows a maximum
7 depth to be .3 inches. The original detection phase
8 transducers were an inch and a half in diameter and
9 were used in the entire beam.

10 The nice part about a delta technique is that first
11 it has been documented in literature over the years and
12 the other is that it is not susceptible to the same
13 problem.

14 In the delta arrangement, you have an insonifying
15 transducer, which in this case was a 45 degree. The
16 furtherest extent of the reflector will refract and
17 send the sound to the surface and the closest arriving
18 signal will be received by the 0 degree.

19 Therefore, I no longer have the treatment of the
20 entire beam causing some obscuring of the flaw sizing.

21 So now I feel that we can start talking about a
22 true size, or zeroing in on the true size of the
23 indication and as was reported earlier, when I
24 performed my calculations, the worst case analysis
25 showed this to be .3 inches in depth, that is, the

1 furthest extent of the indication from the OD surface
2 was .3 inches. Okay?

3 That still doesn't mean it has to be surface
4 connected. It could be much smaller than .3 inches,
5 but the point is that the furthest extent that the
6 delta showed it was .3 inches.

7 The 45 to 45 showed no loss of signal, was
8 corroborated by that. It said that there was nothing
9 that was obscuring that reflection going on, okay?

10 Which starts to tell you that you are dealing with
11 a very small indication, very near the OD surface,
12 because it's starting to behave like a (inaudible)
13 because of the high sensitivity that's coming back from
14 the 60 degree.

15 Now this is essentially the package that we're
16 talking about in the ultrasonic exam on this
17 indication.

18 This is the package. The conclusion of this
19 package is that we have an indication. We have not
20 tried to call that an indication of OD geometry
21 reflector, or an indication of defect, or an indication
22 of an anomaly.

23 What we've said is we have a reflector, and that
24 reflector behaves as I've described here.

25 The important fact of that is that what we have

1 is additional evidence that would be related by Con Ed
2 later, that says that there's been some surface
3 treatment in that area.

4 We also have a radiograph which says that there is
5 "potentially" (in quotations) something in that area.
6 So with those two combined with the ultrasonic
7 information, we should consider that package.

8 Okay? At that point in time, is there any
9 questions on what we've done?

10 MR. CHENG: Yes, I have a question. The .3 inch
11 deep, just how was this used to graph the (inaudible)

12 MR. ADAMONIS: Can you answer that, Don? Is that a
13 calibration block or is it an expected...the
14 calibration block was used to arrive at the original
15 thickness of the wall, of 8.902 inches.

16 And the treatment is that we were dealing with a
17 velocity of .127 microseconds per inch, versus the 0
18 degree, 2.29 microseconds per inch, which is
19 essentially the calibrated velocities on various
20 calibration notches and assumes some nominal.

21 Then that's what that comes up with. Okay?

22 MR. CHENG: You used the (inaudible)?

23 MR. ADAMONIS: Yes, and I must restate that that's
24 the maximum. That's the worst case analysis, okay?
25 That's assuming that most of the information isn't here

1 and very small, and that velocity is made up with the
2 longitudinal component.

3 MR. FLACH: Did you do the delta scan over the
4 notch in the calibration block and observe any drop in
5 transmission at 45?

6 MR. ADAMONIS: The delta scan arrangement and the
7 calibration of the delta scan was performed by
8 Westinghouse.

9 They essentially gave me the information that was
10 performed on that and I treated only the information
11 that resulted from the original calibration.

12 MR. FLACH: I suppose Don or somebody could answer
13 that?

14 MR. ADAMONIS: Pardon?

15 MR. FLACH: I asked whether ...if the delta scan is
16 formed on the calibration block with a notch in it.

17 MR. ADAMONIS: No.

18 MR. FLACH: So you don't know if the machine notch
19 caused any reduction in heat penetration or not?

20 MR. ADAMONIS: No, we based all these numbers on
21 theoretical calculations and on the documentation.

22 MR. CLAYTON: Bill Clayton. Don, you actually
23 built this mock up and you did some testing with this
24 mock up.

25 Is that correct? A block with some sort of a

1 reflector with a 30 degree, or with various shapes?

2 MR. ADAMONIS: Yes. Varying 45.

3 MR. CLAYTON: Did you do a significant amount of
4 correlation work, say, between the delta head and
5 between your normal scanning techniques on that
6 reflector that you settled on as what you felt was
7 similar to the type of reflection you were getting in
8 the vessel?

9 Have you documented correlation between all of your
10 standing techniques on that reflector and on the vessel
11 reflector and drawn your conclusions because of the
12 similarities on all these different types of
13 techniques?

14 MR. ADAMONIS: In terms of the measurement of the
15 notch sizes to 14 dB drop points, and considering that
16 the reflector we're addressing here in the vessel would
17 make a 21 dB drop points initially, yes.

18 MR. CLAYTON: Did you get similar results using
19 similar results on all responses from the delta head on
20 the vessel and on this notch?

21 MR. ADAMONIS: The delta wasn't used on the
22 calibration.

23 MR. CLAYTON: I'm talking about the mock up.

24 MR. ADAMONIS: No, it wasn't used on the mock up.

25 MR. CLAYTON: Okay.

1 MR. ADAMONIS: The mock up was used to develop
2 information compared directly to the sizing information
3 from the Section XI examination technique.

4 MR. CLAYTON: Once you had determined the type of
5 reflector you felt that you were dealing with that you
6 had in this mock up, did you compare results of the 0
7 degree or straightening scan over the area that
8 supposedly contained a similar type of reflector in the
9 vessel and the mock up and correlated that information?

10 MR. ADAMONIS: The straight beam results with both
11 two and a quarter and 5 MHz in this area were
12 inconclusive.

13 We were looking for two things. We were looking
14 for a shift in back wall. We were looking for
15 indications near the back wall or some perturbation in
16 the back wall.

17 We didn't see anything of that nature.

18 MR. CLAYTON: As in the vessel.

19 MR. ADAMONIS: Correct.

20 MR. CLAYTON: Did you perform a similar scan with
21 that 0 degree set up on the mock up?

22 MR. ADAMONIS: No.

23 MR. CLAYTON: The notch in the mock up?

24 MR. ADAMONIS: No.

25 MR. CLAYTON: Okay. I have one other question, and

1 I'll let you all move on.

2 MR. ADAMONIS: Yes, this particular plate was only
3 used in the vessel.

4 MR. CLAYTON: What type of fluctuation in perceived
5 amplitude with the pitch-catch 45 technique did you
6 find in scanning the vessel, say, in a good portion of
7 this?

8 As you scan, you're going to see a significant
9 fluctuation.

10 MR. ADAMONIS: If we'd set a nominal at 50% screen
11 height, we would see normal variation in the range 15
12 to 20, up to 80 and 90.

13 MR. CLAYTON: As low as, say, 15% and as high as 80
14 or 90%?

15 MR. ADAMONIS: Correct.

16 MR. VOLLMER: I have a couple of questions before
17 we break. I appreciate your role as the evaluator in
18 this thing.

19 I heard you say that you received phone calls and
20 information. Did you look at any of the physical data,
21 the physical evidence of this process?

22 Can you say a little bit about what you did in this
23 regard?

24 MR. FOX: The original evaluation as performed, I
25 related, that I reviewed the A-stand presentational

1 information that was on the cathode ray tube.

2 The rest of the evaluation performed in the reactor
3 vessel was essentially relayed by telephone, telecon
4 through Con Ed, to myself, essentially a conference
5 call in which they related the results of the
6 examination.

7 So all of my information was related on verbal
8 information and at that point in time, it was a
9 conclusion based on notebook, and the formal
10 documentation has not been reviewed.

11 MR. VOLLMER: I may have missed this when I was out
12 at my phone call. Has Westinghouse come to the same
13 conclusion that was presented by Combustion in terms of
14 what the maximum depth with the reflector origin is
15 likely to be?

16 MR. ADAMONIS: Yes, I believe I said in my
17 concluding statements that we're looking at a
18 reflector, a small associated with being very close to
19 or at the outside surface.

20 And the delta information would indicate a depth .3
21 of an inch in the worst case.

22 MR. VOLLMER: You are concluding ...you
23 independently confirm their conclusion.

24 MR. FOX: Yes.

25 MR. CHENG: The way I listen to this mock up, you

1 have a quarter-inch notch and then you conclude, use a
2 60 degree, you can modify it through the same degree of
3 (inaudible).

4 Okay. Suppose the notch is one-inch deep rather
5 than a quarter-inch. Do you think you might see the
6 same magnificant to that degree?

7 MR. FOX: You might see magnification, but not the
8 same magnification as...

9 MR. CHENG: But essentially some will, is that
10 right?

11 MR. FOX: And the only answer I can give to that is
12 purely speculative, since we didn't do that. I would
13 assume that you're going to get some magnification, but
14 the magnification will decrease up to the point where
15 the indication becomes the size of a sound beam and
16 starts behaving like pure reflector.

17 So essentially the magnification should essentially
18 decrease. The smaller, the more magnification.

19 MR. CHENG: And somewhere it will saturate, no
20 matter how deep the (inaudible)?

21 MR. FOX: Again, that's purely speculative.

22 MR. CHENG: Do we have any other theoretical basis?
23 You know, are you against that case, if I'm asking
24 right?

25 MR. FOX: In other words, what you're asking is

1 point in which we start equalling that information?

2 MR. CHENG: I am asking suppose now you tell me
3 that the quarter-inch deep notch is the same
4 magnification.

5 MR. FOX: Yes.

6 MR. CHENG: Okay. Suppose I have maybe instead of
7 a quarter-inch, I have a one-inch deep notch.

8 MR. FOX: Yes.

9 MR. CHENG: Is that one-inch deep notch might give
10 me approximately the same magnification, or maybe half
11 inch?

12 MR. FOX: No, it's not linear. It's...

13 MR. CHENG: I'm not saying it's linear, but
14 somewhere I am asking...

15 MR. FOX: I couldn't answer that. Someone who has
16 done that...

17 MR. JOHNSTON: Somewhere I thought you said that
18 you'd get the same amplitude whether it was an inch and
19 a half or a quarter of an inch.

20 MR. FOX: No. What I said was...

21 MR. JOHNSTON: Same indication.

22 MR. FOX: What I said was that if you size an
23 indication smaller than the sound beam in a normal size
24 for hold test, you will essentially reproduce a sound
25 beam.

1 Essentially you've done the same here, regardless
2 of the size of that indication up to the size of the
3 sound beam.

4 You're still going to size it somewhat around the
5 same size as it has, but we don't know how that behaves
6 in a corner reflector.

7 So essentially...

8 MR. JOHNSTON: Then if when you did the 0 degree,
9 which is straight on and nothing but the time of flight
10 down and back, if I heard correctly, you said the
11 results were inconclusive.

12 You say you cannot distinguish what, a third of an
13 inch or something or other in a straight time of flight
14 and back?

15 Or did I not hear you correctly? This is a beam
16 you can look right down on this thing, presumably, and
17 come right straight back without any angles to talk
18 about.

19 Is the beam spread confusing you a bit?

20 MR. ADAMONIS: Well, the back wall indications
21 certainly has some width, so if we're talking about
22 something very close to a close proximity and the
23 backward reflection doesn't hold a constant tape
24 process.

25 It's something very close.

1 (Simultaneous conversation.)

2 MR. JOHNSTON: I guess what I ... I don't
3 understand your answer yet. This is how you inspect
4 your turbines.

5 It should be right straight down and right straight
6 back and you get accuracies that I think are just
7 general for exams.

8 I'm trying to figure out why you can't...why it
9 doesn't work out here.

10 VERNON: (inaudible)

11 MR. JOHNSTON: So you're saying the reason is
12 interference of the clad interface with the...

13 VERNON: It could well be that. The fact is that
14 we normally do that examination (inaudible) and we
15 still could not determine (inaudible). It could be
16 embedded.

17 MR. JOHNSTON: You're saying that if you made
18 repeated measurements, you were getting a variety of
19 answers that spread over a certain distance that was
20 greater than three-tenths of an inch, something like
21 that?

22 Is that what you were actually seeing when you made
23 the same...looked at your screen?

24 MR. KURCK: In evaluating the (inaudible)

25 MR. HUMM: Would you expect to see the size of the

1 transducer you were using while you were shooting it?

2 MR. ADAMONIS: Use one-half by one. (inaudible)

3 MR. HUMM: I just wanted to establish that I assume
4 you would expect to be able to see black or whatever
5 this is with the spread inclination.

6 You couldn't have detected it.

7 MR. ADAMONIS: I have seen some 532 material with
8 heat cracks in it at a high sensitivity indicate the
9 responses for the tips and cracks.

10 But on the other hand, I've seen a steam generator
11 weld, volumetric flaws near the inside surface, sized
12 to Section XI methods, and oversized by factors of ten
13 or more.

14 And those reflectors also were not physical with
15 the straight beam, but behaved such that you could
16 detect them both scanning directions, both scanning
17 directions normal to the reflecting plane of the
18 reflector, at 45 and 60 degrees.

19 MR. VARGA: I have a suggestion. You have, as I
20 understood, that there is concluding remarks by Con Ed
21 having to do with the history or what appears to be on
22 the vessel, to correlate what we see here with some
23 previous indication or occurrence.

24 How long will that take?

25 MR. ADAMONIS: Very brief.

1 MR. VARGA: I'd like to conclude that before we
2 break. Then my suggestion is that the staff caucus in
3 terms of assembling a series of questions that we may
4 like to ask in somewhat ordered way without giving
5 anyone short trip.

6 But let's do that after your discussion, the
7 concluding discussion, and then we'll take a small
8 break.

9 MR. GROSCUP: This is .. we were able to uncover
10 some photographs taken at the time the vessel was being
11 installed.

12 We would not say that what these photos indicate is
13 what we are seeing. Rather, we are saying this is a
14 possibility.

15 I think our conclusion is more that we have
16 identified an indication at or near the surface which
17 is structurally insignificant and we are not pointing
18 to either what I would show in this photo, which I will
19 leave with you, photos, or what may have been there
20 when the original X-rays were shot.

21 But they are two possible, possible scenarios in
22 the exact location where we are identifying this
23 indication.

24 These are just two photographs of the vessel at the
25 time it was being lifted. We have been able to

1 absolutely identify that a ... you won't be able to see
2 much more than a right mark.

3 This is discoloration there, is where we are
4 getting the indication. We have been able to locate
5 the axis of the vessel because of other shots that we
6 had coming in this way.

7 And the array at the bottom of the vessel was not
8 symmetrical. So we have been able to fix the axis of
9 the vessel.

10 You can also see from this where the
11 circumferential weld is, so there are two photos, just
12 different shots, both of which show a discoloration at
13 the spot where we are getting this indication.

14 We are not concluding that that's the source of the
15 indication, but as a possibility for that.

16 So we'll leave this with you. .

17 MR. VARGA: Let me ask one question. When you
18 mention .3 as a maximum, could that be smaller than
19 that?

20 MR. GROSCUP: Yes.

21 MR. VARGA: You're not saying it is .3, but the
22 maximum that it could be is .3. But it could be much
23 less than that?

24 MR. GROSCUP: Yes.

25 MR. VARGA: Okay. Let's take a break.

1 AUDIENCE MEMBER: What's the date of these
2 photographs?

3 MR. GROSCUP: '68.

4 (Whereupon, a short break was taken.)

5 MR. VARGA: Okay. We are back on the record. So
6 if everyone will take their seats, I guess we have some
7 comments Dick is going to sum up.

8 MR. VOLLMER: On the basis of what we heard this
9 afternoon, I will characterize the staff's view, that
10 it would appear without saying we completely agree or
11 disagree with what we've heard, that there are some
12 fairly good arguments that you've presented with the
13 supplemental information and measurements that you've
14 made after the first finding was found, that the
15 reflector would not be a threat to the vessel, would
16 fall under code allowables.

17 However, we do feel that there are some
18 confirmatory measurements which we feel would be
19 necessary to make, and which we will detail by letter
20 to you early next week.

21 These measurements would be on the calibration
22 block and not require at this point in time any as we
23 see them now.

24 And if they're successful in their resolution, it
25 would not require any further in-vessel measurements.

1 For example, we feel that putting a code allowable
2 notch in your calibration block and going over with the
3 techniques that you used, the latter says your
4 measurement, just to see that this would give
5 measurements more significant than what you've found,
6 would be a solid piece of evidence which you have.

7 Secondly, we would like you to consider, and again,
8 all of these items will be specified as best we can in
9 a letter.

10 Maybe we'll need an additional meeting to nail down
11 the specifics, but we think we should look into
12 enhancement of the radiograph that you do have, to see
13 if this would give us any further evidence of value.

14 Thirdly, we think you should go back, since you
15 can, to look at fabrication records, to see if these
16 point to anything in this particular area.

17 Fourthly, we think, if you haven't already, that
18 some sort of a fracture mechanics evaluation should be
19 made to show the acceptability of the vessel under the
20 worst interpretation of the measurements that have been
21 made.

22 I think those are the four major items that we
23 would like to describe to you in a letter for further
24 information.

25 In the interim, we feel it would be acceptable, of

1 course, at your own risk, to reload the internal
2 support.

3 And we would want to have this information to allow
4 us to write a staff report prior to the time that you
5 want to go back into power operation.

6 I guess that's mid-September, so time is fairly
7 short.

8 In addition, I think since CE was sort of your
9 independent evaluator, I think I would like to see CE
10 write a report to you as an independent evaluator and
11 have you send that to the Commission, and give to us
12 their independent views of what they've seen.

13 I think that will keep them set aside as an
14 evaluator in this case.

15 And lastly, I guess, depending on what results of
16 all these other evaluations and staff findings and if
17 we feel that there is something that we still have
18 nagging doubts about, characterizing the reflector and
19 so on, we'd have to certainly consider possible actions
20 in the future, perhaps an inspection before the next
21 ten-year cycle, something like that.

22 I don't want to characterize those now, but I think
23 those would not be completely out of the question,
24 unless we're ready to put this thing to bed.

25 MR. GROSCUP: Dick, just a couple of points for

1 further clarification. We have had Combustion
2 into an intensive record search in Chatanooga.

3 We didn't bring it up because it didn't reveal
4 anything. And we will continue to pursue that. Now
5 that record search included our sending a man down
6 there so that we could get a hands-on feel for what was
7 going on.

8 So that has been pursued, and if there is any
9 additional information, until they run it to a
10 conclusion, they just can't do anymore, that will be
11 continued.

12 MR. VOLLMER: Well, presumably we could record
13 that in our response.

14 MR. GROSCUP: Sure.

15 MR. VOLLMER: I assumed you were looking in a lot
16 of different areas.

17 MR. GROSCUP: Yes.

18 MR. VOLLMER: And if they're negative, fine. But I
19 think for the record we want to know that those looks
20 were negative.

21 MR. GROSCUP: And additionally, at the end of the
22 detection phase, when we were developing our course of
23 action to technically resolve what we had, one of the
24 contingency items that we launched was a fracture
25 mechanics exercise both with Westinghouse and

1 Combustion and they have completed an overview type
2 evaluation already, both.

3 And both are in the advanced stages of concluding
4 the detailed specific fracture mechanics.

5 That we launched early on, because we didn't know
6 what we had, and that will be a part of the record.

7 MR. VOLLMER: We sort of figured you had those
8 under way.

9 MR. GROSCUP: Again, that was done at a time as a
10 contingency, because we didn't know what we had. That
11 will be part of the record.

12 MR. VOLLMER: Are there any other additions or
13 subtractions or clarifications? We may wish for
14 additional detailed questions and have some
15 conversation up there, which I suppose should be on the
16 record.

17 MR. VARGA: If it's for clarification, I'm not sure
18 they necessarily have to be, but if it's new questions
19 that we have to address, I think it would be better to
20 be on the record.

21 MR. VOLLMER: So even though as hot as it is,
22 perhaps we'd be available for a little bit after these
23 remarks to discuss specific items.

24 MR. CHENG: I have a question (inaudible) based on
25 the Section XI requirement. (inaudible)

1 MR. VOLLMER: We can address it down there. Repeat
2 your question.

3 MR. CHENG: What number is (inaudible). Therefore,
4 my regulation.

5 MR. ADAMONIS: 2.03.

6 MR. CHENG: By regulation, though, that's
7 eventually augmented inspection rather than regular
8 inspection? (inaudible). No? Is the answer no?

9 MR. VOLLMER: Let's not guess. Your question was,
10 since you have to report a flaw to the code inspection
11 of two inches of so, does this mean that the
12 inspection, the frequency of inspection needs to be
13 augmented by the code rules.

14 MR. CHENG: Right.

15 MR. ADAMONIS: Not if one would demonstrate that in
16 fact that size was exaggerated by the nature of the
17 technique that was applied.

18 I think there is plenty of information available
19 that would indicate that these techniques are...

20 MR. HAZELTON: The question is, does the code
21 legally permit you to do that?

22 MR. VOLLMER: Well, we can all wrestle with that
23 one.

24 MR. HUMM: Do you have an agreement to authorize
25 inspection as far as assessment and (inaudible)

1 MR. WASILENKO: Can I respond to that? We had an
2 authorized inspector on-site. I'll have to address
3 that question to him, rather. I can't answer that
4 myself.

5 MR. O'TOOLE: If there is nothing else, I'd like to
6 say that on behalf of Con Edison and associates,
7 Westinghouse and Combustion, this has been a very
8 satisfactory meeting, needless to say, but your
9 response has been excellent.

10 We had some pretty good guys helping us. I
11 appreciate their help, but I think your fellows and the
12 response you got was prompt and thorough.

13 I think this shows that NRC is capable of doing
14 this kind of thing, and I think it's very encouraging.

15 MR. VOLLMER: Thank you.

16 MR. VARGA: That's all I have.. I appreciate you
17 all coming. Unless there's something else, we might as
18 well call this day to a close.

19 (Whereupon, the meeting ended at 4:25 p.m.)
20
21
22
23
24
25

I. INDICATION SUMMARY

- LOWER SHELL LONGITUDINAL WELD - 345°.
- 3-INCHES BELOW INTERMEDIATE-TO-LOWER SHELL CIRCUMFERENTIAL WELD.
- 45° AND 60° DETECTORS IN BOTH CIRCUMFERENTIAL DIRECTIONS.

REACTOR VESSEL

Flange Ligaments
1 thru 54 (Ref. 1-1100A)

Diameter: 190.6875"
Circumference: 598.76'

#1 Flange
A508-64 Carbon Steel

Nozzle to Vessel
Welds 20 thru 27
(Ref. 1-1100A)

Upper Shell
10.906" T Min.
SA302 Gr. B Carbon
Steel

Nozzle to Safe end Welds 28
thru 35 (Ref. 1-1100B)

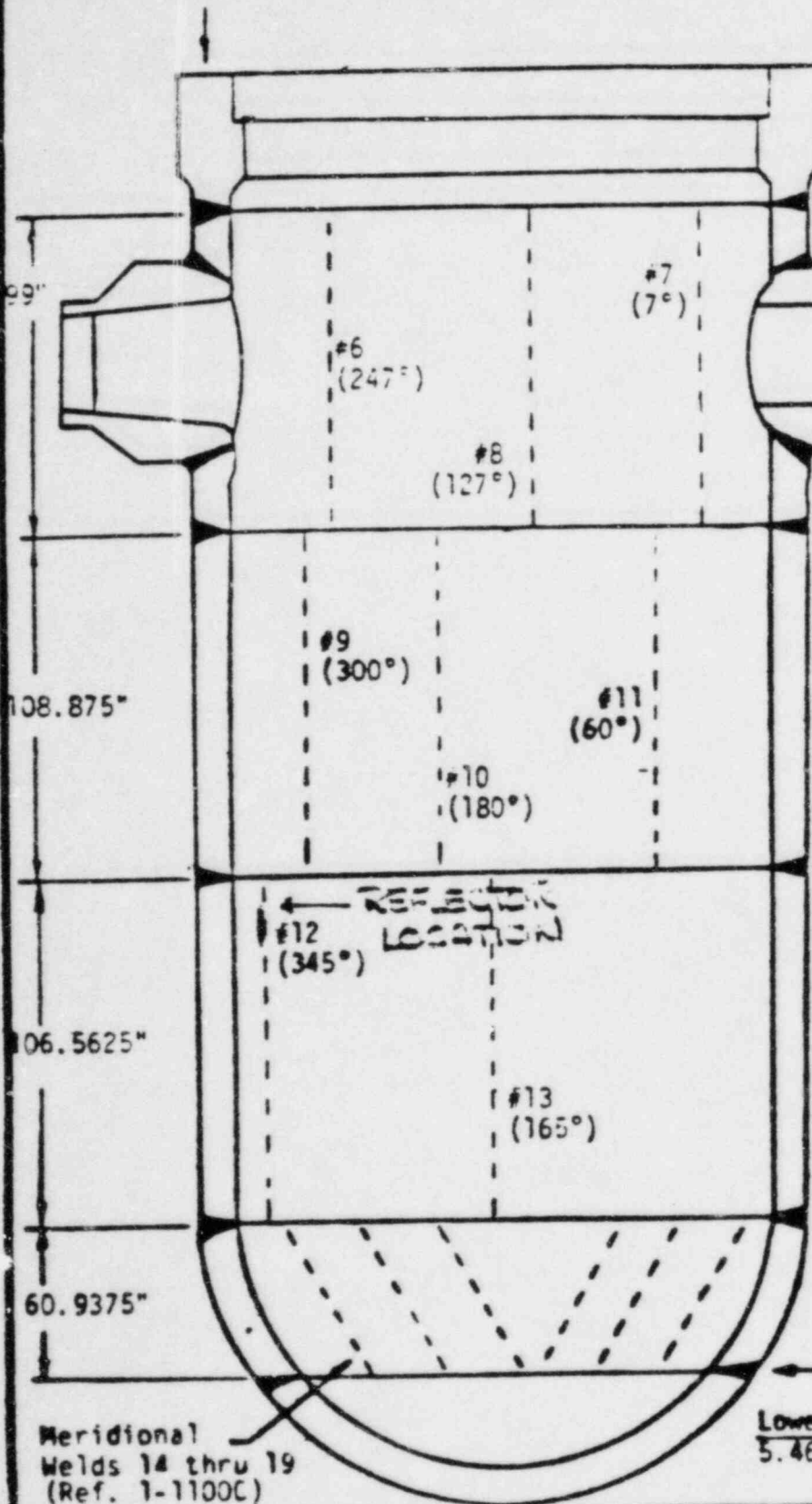
#2
Middle Shell
8.844" T Min.
SA302 Gr. B Carbon Steel

#3
Lower Shell
8.844" T Min.
SA302 Gr. B Carbon Steel

#4
Lower Head
5.469" T Min. SA302 Gr. B
Carbon Steel

#5
Lower Head Disc Peel Segment
5.469" T Min. SA302 Gr. B
Carbon Steel

Meridional
Welds 14 thru 19
(Ref. 1-1100C)



#6
(247°)

#7
(7°)

#8
(127°)

#9
(300°)

#11
(60°)

#10
(180°)

#12
(345°)

#13
(165°)

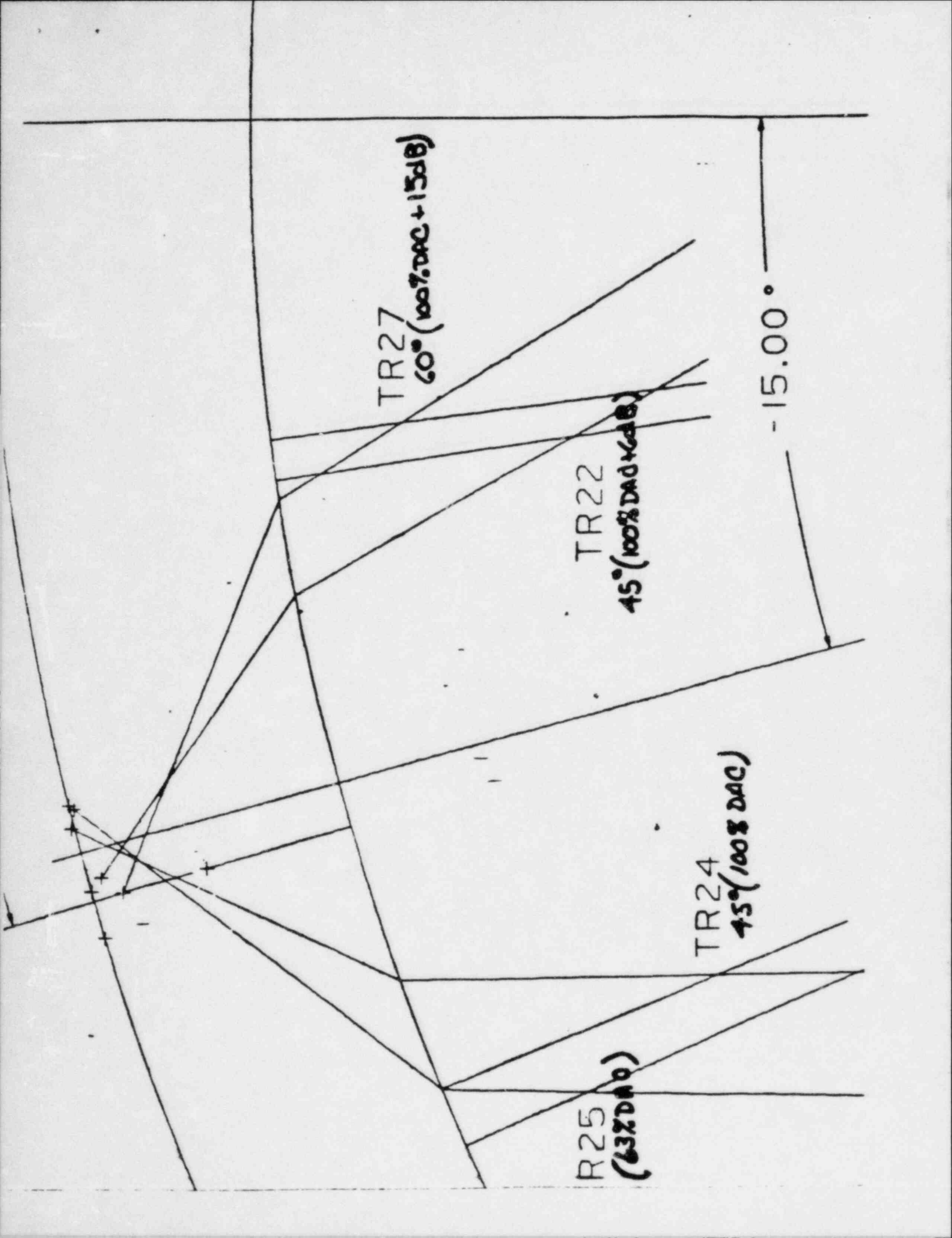
REFLECTOR
LOCATION

99"

108.875"

106.5625"

60.9375"

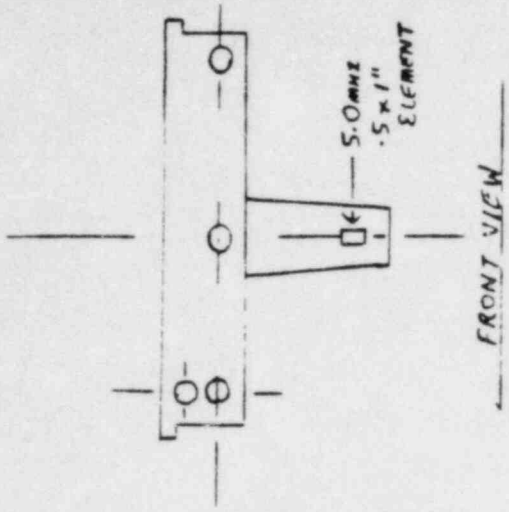
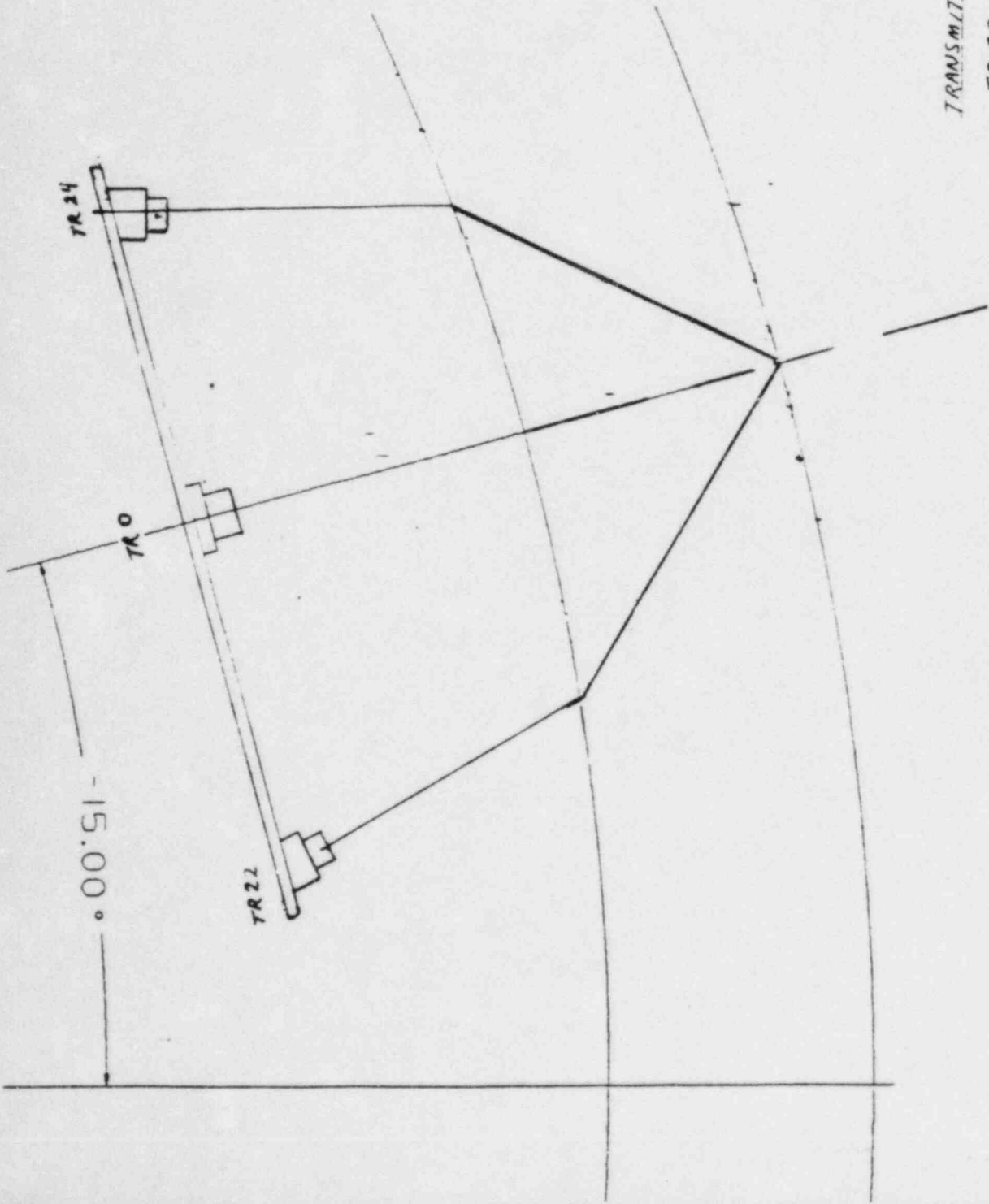


II. REFLECTOR UT ESTIMATED DIMENSIONS

- ASME II / R.G. 1.150 - 50% DAC CRITERIA.
 - $2a = 2.03''$ SURFACE
 - $l = 1.96''$
 - EFFECTIVELY SIZED TO 21dB DROP POINTS.
- BEAM SPREAD DETERMINATION IN VERTICAL PLANE (2.4° HALF ANGLE)
 - $2a = 1.2''$ LOWER EXTREME .25" FROM OD SURFACE.
 - $l = 1.96''$

INVESTIGATION

- I.
- ESTABLISH EFFECT OF BEAM SPREAD ON NOTCH SIZING.
 - AT CALIBRATION THE 2% NOTCH IN THE IPP 9" CALIBRATION BLOCK (0.180" DEEP).
 - 1.68" APPARENT DEPTH AT 14dB DROP POINTS
 - NOTCHES OF 30° & 45° CONFIGURATION - SIMILAR RESULTS
- II.
- DEVELOPED TRANSDUCER ARRAY
 - 45° PITCH-CATCH
 - DELTA TECHNIQUE
 - HIGH FREQUENCY (5.0 MHz) STRAIGHT BEAM



TRANSMIT	RECEIVE	TRANSIT TIME
TR 22	TR 24	180 uSec (BACKWALL)
TR 24	TR 22	180 uSec (BACKWALL) (PRODICTED 189 u)
TR 22	TR 0	131-133.6 uSec (PRODUCTION 132.8)
TR 24	TR 0	131-131.6 uSec

CONCLUSIONS

- REFLECTOR SIZE IS NOT 2.03" - 2a OR 1.2" - 2a AS PREDICTED BY 50% DAC SIZING METHODS.
- DELTA TECHNIQUE INDICATES THE REFLECTOR IS AT OR VERY NEAR THE VESSEL OD SURFACE
- DELTA TECHNIQUE WOULD INDICATE A DEPTH OF 0.3" AS A WORST CASE.

Independent Evaluation
of

India. Point Unit 2 RPV Exam.

Phase I - Review of Section XI Exam.
Data at Vessel Elevation. 236"
and at 345"

Phase II - Evaluation of Further
Testing for Disposition of
Indication.

Results of Phase I - Review of Exam Results

- Indication has to be considered as surface connected planar.
- Indications found in the region have to be treated as multiple indications until further proven to be at same vessel location.
- By using Non Code and Reg. Guide techniques the lower limits of bounding the 60° Information resulted in conclusion the Indication is smaller than the Beam Size.
- Further Testing is Required

Phase II - Evaluation of Disposition

- Mockup of OD Geometric reflectors
- Evaluation of proposed testing.
- Independent conclusions based on results of testing.

Conclusion # 1

- Evaluation of OD 2% Notch with 60° gives same beam profile as the indication in the RPV
- Amplitudes from 60° in RPV can be reproduced from air back side of a .25" Butress Notch sloped at 30°

Conclusion # 2

- Delta (45° to 0°) from both sides of the reflector gives the same vessel position
- Pulse echo 45° from both sides of reflector gives same vessel position

∴ Single Indication

Conclusion #3

- Delta shows mat. depth to be .3 inches
- 45° to 45° shows no loss of signal \therefore Indication is too small to cause shadowing