LICENSEE EVENT REPORT (LER)												U.S. NUCLEAR REQULATORY COMMISSION APPROVED OMS NO. 3180-0104 EXPIRES: 8/31/86			
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U.S. NUCLEAR REGULATORY COMMISSION LICENSEE EVENT REPORT (LER) TEXT CONTINUATION APPROVED OMB NO 3150-0104 EXPIRES 8/31/85 FACILITY NAME (1) DOCKET NUMBER (2) LER NUMBER IS PAGE (3) SEQUENTIAL LaSalle County Station Unit 2 2 OF 0 12 0 |5 |0 |0 |0 | 3 | 7 |4 814 0161

TEXT (If more space is required, use additional NRC Form 366A's) (17)

EVENT DESCRIPTION

On August 27, 1984, at 2212 with Unit 2 in Cold Shutdown, the B RHR pump (BO) was started in the Shutdown Cooling Mode. There was a Division II Hi Suction Flow trip which closed the Division II RHR Shutdown Cooling Pump Suction Inboard Isolation valve, 2E12-F009. The valve closure caused the B RHR pump to trip.

CAUSE

The cause of the event was due to a Division II Isolation signal generated from a Division II Hi Suction Flow signal. This closed the RHR Shutdown Cooling Suction Inboard Isolation valve, 2E12-F009, which consequently tripped the "B" RHR pump. The high suction flow trip was apparently caused by a momentary spike on the start of the RHR pump.

II. PROBABLE CONSEQUENCES OF THE EVENT

The "B" RHR loop was inspected with no indication of leakage. The high suction flow probably gave a momentary spike on the pump start. The B RHR pump was restarted with no reoccurrence.

CORRECTIVE ACTION

No corrective action was required outside of B RHR loop inspection for potential leakage.

PREVIOUS EVENTS

None.

NAME AND TELEPHONE NUMBER OF PREPARER

Paul S. Watford, 815/357-6761, extension 323.

September 21, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-062-00, Docket #050-374 is being submitted to your office in accordance with 10CFR 50.73.

G. J. Diederich Superintendent LaSalle County Station

GJD/MLD/kg

Enclosure

XC: NRC, Regional Director INPO - Records Center File/NRC

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