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On August 28, 1984, at 0105, the Reactor Water Cleanup system isolated on high differential flow. The system was restarted, and again isolated.

Investigation of the system revealed two manual valves that were out of position, providing a drain path for water to radwaste.

After these values were closed, the system was satisfactorily restarted at 0200. A mechanical checklist was performed on all system values which were not located in the drywell.

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I. EVENT DESCRIPTION

On August 28, 1984, at 0105, the Reactor Water Cleanup system (RWCU, CE) isolated on high differential flow (JM). The "A" filter had just been backwashed and precoated. After the isolation, the system was restarted. A second isolation, again due to differential flow, occurred at 0108. Investigation of the area revealed valve 1G33-Z001-53A to be open, and valve 1G33-Z001-33A cracked off its seat. Both valves were then closed, and the system was satisfactorily restarted at 0200.

II. CAUSE

Inspection of the RWCU area after the isolation found two manual values out of position. Value 1G33-Z001-53A, the "A" filter chemical cleaning drain step, was found full open. This value is only operated when the filter is chemically cleaned. As this type of cleaning has not yet been performed at the site, there has been no reason to change the value's position, and it should have been closed. The value was verified closed during the performance of the last mechanical checklist, in 1983. The isolation which occurred was caused by two values in series being mispositioned. The fact that 1G33-Z001-53A was out of position would by itself have no effect on system operation. Manual value 1G37-Z001-33A, the "A" filter drain manual stop, was found cracked open. This value was opened during the "A" filter backwash and precoat. Due to recent system difficulties, excessive closing force has been used in trying to prevent leakage past the values, and damage to the stopping pins has occurred. The Equipment Attendants (Non-Licensed Operators) have been instructed to use caution when closing these values, and, as a result, the 1G33-Z001-33A was probably not fully closed after the precoat of "A" filter.

The "A" filter had been precoated an was in Hold Mode, resulting in reactor pressure upstream of the 1G33-Z001-33A valve. The 1G33-Z001-53A valve isolates a cross tie between the line downstream of 1G33-Z001-33A, and the chemical cleaning drain line to radwaste. With both valves open, a flowpath down the drain is established. This flow will not be seen by the system logic, eventually resulting in a differential flow isolation.

III. FROBABLE CONSEQUENCES OF THE EVENT

The system isolated according to design. No actual leaks were found. Safe plant conditions were maintained at all times.

IV. CORRECTIVE ACTIONS

After the second isolation, the area was inspected and the two incorrectly positioned valves were placed in the position directed by the mechanical checklist.

LOP-RT-01M, Unit 1 RWCU mechanical checklist, has been performed to verify that all valves are properly aligned. Only those valves located in the drywell were not re-verified.

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V. PREVIOUS OCCURRENCES

LER 373/84-046.

VI. NAME AND TELEPHONE NUMBER OF PREPARER

JoAnn Shields, 815/357-6761, extension 330.



Commonwealth Edison LaSalle County Nuclear Station Rural Route #1, Box 220 Marseilles, Illinois 61341 Telephone 815/357-6761

September 19, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, D.C. 20555

Dear Sir:

Reportable Occurrence Report #84-050-00, Docket #050-373 is being submitted to your office in accordance with 10 CFR 50.73.

Dudwil

G./J. Diederich Superintendent LaSalle County Station

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Enclosure

xc: NRC, Regional Director INPO - Records Center File/NRC

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