Grand Gulf Nuclear Station

Semiannual Radioactive Effluent Release Report

1st & 2nd Quarter 1983

JE-17 (63)

8410010379 830630 PDR ADDCK 05000416 R PDR

Table of Contents

	Subject						
Α.	Introduction						
В.		luent and Waste Disposal Semiannual ort Supplemental Information					
	1.	Regulatory Limits					
		a. Fission and Activation Gases	. 2				
		b. Iodines and Particulates	. 2				
		c. Liquid Effluents	. 2				
	2.	Maximum Permissible Concentrations					
		a. Airborne	. 3				
		b. Liquid	. 3				
	3.	Average Energy	. 3				
	4.	Measurements and Approximations of Total Activity					
		a. Fission and Activation Gases	. 3				
		b. Particulates and Iodines	. 4				
		c. Continuous Release	. 4				
		d. Batch Releases	. 5				
		e. Liquid Effluents	. 5				
	5.	Batch Releases					
		a. Liquid	. 6				
		b. Gaseous	. 6				
	6.	Abnormal Releases					
		a. Liquid	. 6				
		h. Gaseous	. 6				

Table of Contents

(Continued)

Tables

Title	Table	Number
Gaseous Effluents - Summat'on of All Releases		1.6
Gaseous Effluents - Elevated Releases		1B
Gaseous Effluents - Ground Level Releases		1C
Liquid Effluents - Summation of All Releases		2A
Liquid Effluents - Continuous and Batch Modes		2B
Solid Waste and Irradiated Fuel Shipments		3
Joint Frequency Distribution		4A
Classification of Armospheric Stability		4B
Radioactive Liquid Waste Sampling and Analysis Program		5
Radioactive Gaseous Waste Sampling and Analysis Program		6

- INTRODUCTION -

This semi-annual radioactive release report for the period of January 1, to June 30, 1983 is submitted in accordance with Appendix A to Grand Gulf Nuclear Station (GGNS) License No. NPF-13. That portion of Appendix A that refers to the monitoring of radioactive effluents, sections 3/4-11, and 3/4-12 will hereafter be referred to as the Radiological Environmental Technical Specifications or R.E.T.S.

All liquid and airborne discharges to the environment were analyzed in accordance with the R.E.T.S. requirements. Also, all effluent releases were within the concentration and total release limits of the R.E.T.S.

There were several instances when plant operation personnel were unable to restore operable status to radioactive effluent monitoring instrumentation. As required by Grand Gulf Technical Specifications, section 3.3.7.11 and 3.3.7.12, an additional section (part B, section 11) exists to explain why these inoperabilities were not corrected within the time specified by Technical Specifications.

The calculations and terms utilized in this report are defined in the GGNS Offsite Dose Calculation Manual (ODCM).

Effluent and Waste Disposal Semiannual Report Supplementary Information

1. Regulatory Limits

a. Fission and Activation Gases

The release rate limit at any time of noble gases to areas at or beyond the site boundary shall be such that

D = average total body dose rate in the current year (mRem/yr)

=
$$\overline{X/Q}$$
 Σ $K_i \overline{Q}_i \leq 500$ mRem/yr.

D = average skin dose rate in the current year (mRem/yr)

=
$$\overline{X/Q}$$
 Σ (L_i + 1.1 M_i) $\overline{Q}_i \leq 3000$ mRem/yr.

where the terms are defined in the GGNS ODCM.

b. Iodines and Particulates

The release rate limit for the sampling period of all radioiodines, tritium and radioactive materials in particulate form with half lives greater than 8 days shall be such that

D = average organ dose rate in current year (mRem/yr)

=
$$W \Sigma P_i \overline{Q_i^*} \leq 1500 \text{ mRem/yr.}$$

where the terms are defined in the GGNS ODCM.

c. Liquid Effluents

The concentration of radioactive materials released in liquid effluents to unrestricted areas from all reactors at the site shall not exceed at any time the values specified in 10 CFR Part 20, Appendix B, Table II, Column 2. The concentration of dissolved or entrained noble gases, released in liquid effluents to unrestricted areas from all reactors at the site, shall be limited to 2 X 10 microcuries/ml total activity.

2. Maximum Permissible Concentrations

a. Airborne

The maximum permissible concentration of radioactive materials in gaseous effluents is limited by the dose rate restrictions of 10 CFR 20. In this case, the maximum permissible concentrations are actually determined by the dose factors in Table 2.1-1 of the ODCM.

b. Liquid

10 CFR Part 20, Appendix B, Table II, Column 2.*

*NOTE: The MPC chosen is the most conservative value of either the soluble or insoluble MPC for each isotope.

3. Average Energy

Not applicable for GGNS's R.E.T.S.

4. Measurements and Approximations of Total Activity

The following discussion details the methods used to measure and approximate total activity for the following:

- a) Fission and Activation Gases
- b) Iodines
- c) Particulates
- d) Liquid Effluents

Tables 5 and 6 give sampling frequencies and minimum detectable sensitivity requirements for the analysis of liquid and gaseous effluent streams.

Values in the attached tables given as zero do not mean that the nuclides were not present. A zero indicates that the nuclide was not present at levels greater than the sensitivity requirements shown on Tables 5 and 6. For some nuclides, lower detection limits than required may be readily achievable; when a nuclide is measured below its stated limits it is reported.

a. Fission and Activation Gases

The following noble gases are considered in evaluating gaseous airborne discharge:

1	-Ar-41	Kr-89 •	· Xe-135
	Kr-85m .	. Xe-131m	* Xe-137
	Kr-85 .	* Xe-133	* Xe-138
	Kr-87 .	• Xe-133m	
5	Kr-88 .	7 . Xe-135m	

Periodic grab samples from plant effluent streams are analyzed by a computerized pulse height analyzer system utilizing high resolution lithium drifted germanium detectors. (See Table 6 for sampling and analytical requirements.) Isotopic values thus obtained are used for dose release rate calculations as given in section la of this report. Only those nuclides that are detected are used in this computation. During the period between grab samples, the amount of radioactivity released is based on the effluent monitor readings. Monitors are assigned a calibration factor based upon the last isotopic analysis using the following relationship:

where

C, = isotopic calibration factor for isotope i.

i = concentration of isotope i in the grab sample,
in Ci/ml.

m = net monitor reading associated with the effluent stream. (Determine at time of grab sample.)

These calibration factors, along with the hourly effluent monitor values and flow rates, are input to the laboratory computer where the release rates for individual nuclides are calculated and stored. If no activity is detected in the grab sample, the calibration factor for Kr is input into the laboratory computer.

b. Particulate and Iodine

The radioiodines and radioactive materials in particulate forms to be considered are:

.6"	
2n-65 Cu ?	I-133
Cr-51 -	Cs-134
Mn-54	Cs-136
Fe-59	Cs-137
Co-58	Ba-140
Co-60	Ce-141
Sr-89	Other nuclides
Sr-90	with half-life
Zr-95	greater than
Sb-124	8 days.
I-131	

c. Continuous Releases

Continuous sampling is performed on the continuous release points. (i.e., Radwaste Vent, Containment Purge, FHA Vent, Turbine Building Vent.) Particulate material is collected by filtration. Iodines are collected by adsorption on a charcoal filter. Periodically these filters are removed and analyzed on the pulse height analyzer to identify and quantify radioactive materials collected on the

filters. Particulate filters are then analyzed for gross alpha, and Strontium 89 and 90, as required. Gross alpha determinations are made using a 2 pi gas flow proportional counter. Sr-89 and 90 values are obtained by chemical separation and subsequent analysis using 2-pi gas flow proportional counters. During major operational occurrences, the frequency of sampling is increased to satisfy the requirements of footnote "C" of Table 6, "Radioactive Gaseous Waste, Sampling and Analysis", (R.E.T.S. Table 4.11.2.1.2-1).

d. Batch Releases

The processing of batch type releases (from Containment Purge) is analogous to that for continuous releases.

e. Liquid Effluents

The radionuclides listed below are considered when evaluating liquid effluents:

H-3 Co-58 Co-60		Mo-99 Tc-99m I-131
Fe-55 Fe-59 Zn-65	1. v ?	I-132 I-133 I-135
Mn-54 Cr-51 Sr-89		Cs-134 Cs-137 Ba-140
Sr-99 Sr-90 Nb-95 Zr-95		La-140 Ce-141 Ce-144
ar j		06 144

Batch Releases - Representative pre-release grab samples are obtained and analyzed per Table 5. Isotopic analyses are performed using the computerized pulse height analysis system previously described. Aliquots of each pre-release sample proportional to the waste volume released, are composited in accordance with requirements in Table 5. Strontium Jeterminations are made by performing a chemical separation and counting the strontium thus separated using a 2 pi gas flow proportional counter. Gross beta-gamma and gross alpha determinations are made using 2 pi gas flow proportional counters. Tritium and Fe-55 concentrations are determined by using liquid scintillation techniques. Dissolved gases are determined employing grab sampling techniques and then counting on the pulse height analyzer system.

5. Batch Releases

a. Batch Releases - Liquid

Quarter 1, 1983

- 1. Number of batch releases: 83
- 2. Total time period for batch releases: 31684 minutes
- 3. Maximum time period for a batch release: 615 minutes
- 4. Average time period ros batch releases: 382 minutes
- 5. Minimum time period for a batch release: 0 minutes

Quarter 2, 1983

- 1. Number of batch releases: 52
- 2. Total time period for batch releases: 21997 minutes
- 3. Maximum time period for a batch release: 951 minutes
- 4. Average time period for batch releases: 423 minutes
- 5. Minimum time period for a batch release: 0 minutes

b. Batch Releases - Gaseous

- 1. Number of batch releases: None
- 2. Total time period for batch releases: 0 hours
- 3. Maximum time period for a batch release: 0 hours
- 4. Average time period for a batch release: 0 hours
- 5. Minimum time period for a batch release: 0 hours

6. Abnormal Release

a. Liquid

- 1. Number of releases: None
- 2. Total activity released: n/a

b. Gaseous

- 1. Number of releases: None
- 2. Total activity released: n/a

7. Estimate of Total Error

a. Liquids

The maximum errors associated with sampling, lab procedure and discharge volume are collectively estimated to be:

Fission and				
Activation Gases	Isotopic	H-3	Fe-55	Sr
29%	21%	26%	36%	29%

b. Gaseous

The maximum errors associated with sample flow, vent flow, sample collection, monitor calibration and laboratory procedure are collectively estimated to be: (Not including sample line loss)

Fission and			
Activation Gases	Iodine	Particulate	Trit \um
39%	43%	42%	31%

c. Counting Error

(1) Isotopic counting errors are computed by the equation:

Error = 1.96
$$\sqrt{C_B + C_S}$$

Where: $C_B = Background counts$

 C_S = Sample counts

The isotopic counting errors are estimated to be 60% due to the low sample activity.

(2) The gross counting errors associated with H-3, Sr-89, Sr-90, and Fe-55 are computed by the equation:

Error = 1.96
$$\sqrt{C_B + C_S}$$

Where: CB = Background counts

 C_S = Sample counts

The estimated error for gross counting is estimated to be 60% due to the low sample activity.

d. Solid Radwaste

N/A

8. Solid Waste

See Table 3

9. Radiological Impact On Man

a. Water Related Exposure Pathways

Total	Dose	(mrem)

	Quarter 1, 1983	Quarter 2, 1983
Whole Body	0.00E+00	0.00E+00
Bone	0.00E+00	0.00E+00
Liver	0.00E+00	0.00E+00
Thyroid	0.00E+00	C.00E+00
Kidney	0.00E+00	0.00E+00
Lung	0.00E+00	0.00E+00
GI-LLI	0.00E+00	0.00E+00

b. Gaseous Related Exposure Pathways

1st Quarter	2nd Quarter		
Total Body = 3.74E-2 mrem Skin = 2.29E-2 mrem	2.85E-2 mrem 1.74E-2 mrem		
Particulate, Iodine and Tritium			
1st Quarter	2nd Quarter		
Organ Dose = 0 mrem	0 mrem		

LLD Methodologies

If gaseous activity detected in the monthly isotopics is less than the LLDs, an efficiency for Kr-89 is assumed for the effluent monitors. The monitor net count rate is assumed to be zero whenever the monitor net count rate is less than two times the square root of the monitor background count rate.

10. Meteorological Data

See Table 4-A.

1st Quarter Continuous

2nd Quarter Continuous

11. Radioactive Effluent Monitoring Instrumentation Inoperability Reports

During this semi-annual period, there were ten events that entered into a limiting condition for operation (LCO) where the time period as specified in the action statements were exceeded. The following explanations are provided as required by T. S. 3.3.7.11.b and 3.3.7.12.b.

a. LCO EVENT 82-109

(1)	Date/Time		Affected	#days in	Closed Out	
	Entered LCO		Channel	LCO	Date/Time	
	9/2/82	1800	Liquid Radwaste Flow Inter-		Presently Open	

(2) Description:

On September 27, 1982, a temporary alteration to the liquid radwaste system was approved by the PSRC to allow an increased flow rate via the radwaste discharge pathway.

The reason for the temporary change is to allow for discharging large quantities of non-radioactive water in excess of the flow rates presently allowed by radwaste interlocks. This was to reduce the present radwaste inventory and allow discharging the water slightly contaminated with glycol. (See LCO event 82-109 in the 3rd and 4th quarter semi-annual report of 1982.

The channel affected by this temporary alteration is the flow of the discharge canal. The flows indicated by this channel are being estimated every four hours during actual releases as required by T.S. 3.3.7.11.

It is intended to leave this temporary alteration in place until immediately prior to nuclear heatup.

b. LCO EVENT 82-173

(1)	Date/Ti		Affected Channel	# days in LCO	Closed Out Date/Time
	11/9/83	1000	Containment Stack Flow	72 days 6 hrs.	1/19/83 1600

(2) Description

This LCO event was explained as item 11.d (LCO event 82-173) in the 3rd and 4th quarters semi-annual effluent waste release report 1982.

c. LCO EVENTS 83-66, 83-83, 83-89

#	Date/Time Entered	Affected #Days Channel	Closed Out Date/Time
66	1/14/83 1320	Radwaste Vent Flow	Currently Open
83	1/19/83 1700	Turbine Building Vent Flow	Currently Open
89	1/22/83 1000	Fuel Handling Area Vent Flow	Currently Open

The referenced LCO's were entered to replace electrical components in three of the Air Monitoring Corporation (AMC) panels. The changes were made to correct logic function problems in each of these panels. A vendor representative was dispatched to the site to resolve the problems addressed in Design Change Package (DCP) 82-292. While the panels were inoperative additional sample probes and tubing were installed to allow the instrument to cover the complete range of flow rates during normal operation.

MWO's 24955 and 34280 were issued to install the needed modifications. These were completed on 4/8/83 and 4/23/83 respectively.

As of June 30th the panels had not been returned to service.

d. LCO EVENTS 82-172, 372

#	Date/Time Entered	Affected Channel	#Days	Closed Out Date/Time
172	2/28/83	Containment Vent Flow		Open
372	4/20/85	Containment Vent Flow		0pen

On 2/28/83 this LCO was entered to perform a preoperational test to portions of the D17 Process Radiation Monitoring System during this same period, system modifications were implemented per DCP 83-4025 that would enhance the flow measuring range of the instrument.

The preoperational test was completed on 6/14/83 and the DCP was completed on 4/23/83. Following this work MWO 34534 was issued to remove flow divertors and replace with a spool piece. The change was a result of removing the GE Radiation Monitoring subsystem from the Eberline/AMC flow path. This work was completed on 5/12/83.

As of June 30th this panel had not been returned to service.

e. LCO EVENTS 83-323

#	Date/Time Entered	Affected Channel	#Days	Closed Out Date/Time
323	4/18/83	Radwaste Building Flow Channel		Open

This LCO was entered to perform a design change to the AMC panel which would make the output compatible to the Eberline SPING-4 data acquisition module (DCP-4025-2). MWO's 34200 and 36388 were issued to complete the task. Maintenance was also performed on the sample pump. The work on signal incompatibility was completed on 4/23/83.

As of June 30th the panel had not been returned to service.

f. LCO EVENTS 83-360

#	Date/Time Entered	Affected Channel	#Days	Closed Out Date/Time
360	5/5/83	Liquid Radwaste Effluent		6, en
		Monitor		

On 5/5/83 the Liquid Radwaste Effluent Monitor was declared out of service by the issuance of LCO 83-360. Because the length of the sampling line leading to the monitor was greater than the length of the line leading to the discharge valve, it was necessary to move the monitor to reduce the length of sample tubing leading to the monitor in order to assure proper response time before the effluent reaches the isolation valve.

The panel will be returned to service as soon as the relocation is complete.

g. LCO EVENTS 83-404

#	Date/Time Entered	Affected Channel	#Days	Closed Out Date/Time
404	6/8/83	Radwaste		Open
	1030	Building		
		Vent Noble		
		Gas Channel		

During the performance of a surveillance on this monitor it was noted that the noble gas detector did not respond properly to source calibration. The affected channel was promptly taken out of service and parts were ordered for replacement. During the interim grab samples will be taken at least once every 8 hours and analyzed for gross activity.

It should be noted that the 30 day condition of T.S. Table 3.3.7.12-1 (Action 121) had not been exceeded prior to the end of this semi-annual reporting period, however, the condition has exceeded the 30 days during preparation of this report. Additional information will be supplied in the 3rd and 4th quarter period.

EFFLUENT AND WASTE DISPOSAL SEMIANNUAL REPORT 1983

GASEOUS EFFLUENTS-SUMMATION OF ALL RELEASES

Grand Gulf Nuclear Power Plant UNIT 1				Est Totall Error Z 1
A. Fission & activation pases				
1 1. Total release 1 2. Average release rate for Period 1 3. % of Technical specification limit	uCi/sec	7.27E-01:	1.37E+001	
B. Indines				
1 1. Total iodine-131 1 2. Average release rate for period 1 3. % of Technical specification limit	UC1/sec	0.00E+001	0.00E+001	1.00E+021
C. Purticulates				
1 1. Particulates with half-lives>8 days 1 2. Average release rate for period 1 3. % of Technical specification limit 1 4. Gross alpha radioactivity	UCI/seci	0.00E+001 0.00E+001	0.00E+001	1.00E+02;
D. Tritium				
1 1. Total release 1 2. Average release rate for Period 1 3. % of Technical specification limit	uCi/sect	0.00E+00:	0.00E+001	1.00E+021

60 me/~ 7. 86 24×106 1. 32 x 10 C. X10 LE. 7.27 × 10-1 Mc/me

18.1 ×106

1. 18 ×10' C. ×10'

1. 37 × 10° NC/2 = 7. 88 ×106

Table 1B

Grand Gulf Nuclear Station Unit 1 Effluent and Waste Disposal Semiannual Report, 1983

Gaseous Effluents - Elevated Release

Not applicable - Grand Gulf's releases are considered ground level.

TABLE 10

Grand Gulf Nuclear Power Plant UNIT 1

EFFLUENT AND WASTE DISPOSAL SEMIANNUAL REPORT 1983

GASEOUS EFFLUENTS-GROUND-LEVEL RELEASE

					CONTINUO	US MODE	BATCH I	MCTITLE:
	Nuclides Released		Unit		Quarter		Quarter (Quarter
	MULTINES HETERSEG				4	2 1	1 1	2
	1. Fission sases							
					a sur suit	a localist solve a	A AMELINA	and the second
T.	Xe-133		C1	1	0.00E+001	0.00E+001		0.00E+00:
	Xe-131M		Ci	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001
15	Kr-88		Ci	H		0.00E+00:		
M	Xe-133M		C1	1,30	0.00E+001	0.00E+001	0.00E+001	0.00E+001
8	Xe-135		Ci	7		0.00E+001	0.00E+001	0.00E+00!
Œ.	Kr-85M			- 1			0.00E+001	0.00E+001
	Kr-87		01		0.00E+001	0.00E+001 0.00E+001	0.00E+001	0.00E+001
	Xe-138		Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+001
	Xe-137		CX			0.00E+00	0.00E+001	0.00E+001
	Kr-85	100	Ci		0.00E+001		0.00E+001	0.00E+001
1	Xe-135M		Oi		0.00E+001 1.32E+011	0.00E+001		0.00E+00:
IJ.	Kr-89		Ci.		Assessment of the Party of the	0.00E+001		0.00E+001
1	Ar-41		Ci.		0.00E+001		0.00E+001	0.00E+00!
	Kr-90		Ci		0.00E+00:	0.00E+001	0.00E+001	U. UUE TUU!
	Total for period		Ci	á	1.326+01	1.08E+011	0.00E+00;	0.00E+00;
	2. Iodines							
	1-131		Gi	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001
	I-133		Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+00!
1	1-132		Car	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001
	I=134		Ci	1	0.00E+00!	0.00E+00:	0.00E+001	0.00E+001
-1	I-135		Ci	11	0.00E+001	0.00E+00:	0.00E+001	0.00E+001
1				1				
1	Total for Period		Ci	1	0.0 =+001	0.00E+001	0.00E+001	0.00E+001
	3. Particulates							
			452		3.00E+001	0.006+001	C 0084001	0.005+001
	Sn-89		Ci					0.00E+001
	Sr-90		L1				0.00E+001	0.00E+001
	CE-141		0.1		0.00E+001	0.00E+001 0.00E+001	0.00E+001	0.00E+001
1	CR-51		Ct		0.00E+001	0.00E+001	0.00E+001	0.00E+001
	8A-140		Ux	1	0 J0E+001		0.00E+001	0.00E+001
	CS-134		Ci	4	0,00E+00:	0.00E+001	0.00E+001	0.00E+001
	CS-137		Ci		0.005+001		0.00E+001	0.00E+00;
	CE-144		Ci		0.00E+00:	0.00E+001	0.00E+001	0.00E+001
1	ZR-95		Ci		0.00E+001	0.00E+001		0.00E+001
1	NB-95		Ci.			0.005+001	0.00E+001	0.00E+001
13.	C0+58		Ci		0.00E+001	0.00E+001	0.006+00;	
	MN-54		Ci		0.00E+001	0.00E+001	0.00E+00:	0.00E+001
	FE-59		Ci		0.00E+00!	0.00E+001	0.00E+001	0.00E+001
	C0-60		- Ct		0.00E+001	0.00E+001	0.00E+00:	0.00E+001
1	LA-140		C1		0.00E+Q01	0.00E+00:	0.00E+001	0.00E+001.
N.	C-14		Ci.			0.00E+001	0.00E#00!	0.00E+001
1	2 - 2 - 32 · 3 · 3 · 3 · 4 · 4 · 4 · 4 · 4 · 4 · 4		Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+001
S.	FE-55		Ci	-1	0.00E+001	0.00E+001	0.00E+001	0.00E+001 0.00E+001
-	NI-63		Ci.	h	0.00E+00	0.00E+00:	0.00E+001	U. COLL TOO

	ZN-65		Ci	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001
	Y-91		Ci		0.00E+001	0.00E+001	0,00E+001	0.00E+00!
	RU-103		Ci	-1	0.00E+00!	0.00E+001	0.00E+001	0.00E+00:
	RU-106	70	Ci	3	0.00E+001	0.00E+00:	0.00E+001	0.00E+001
	AG-110M		Ci	4	0.000-001	0.00E+001	0.00E+001	0.00E+001
	CS-136		Ci	4.	0.00E+00!	0.00E+001	0.00E+001	0.00E+00;
	PR-143		Ci	4	0.00E+00:	0.00E+001	0.00E+001	0.00E+001
				1				
1 Tota	al for period		Ci.	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001

TABLE 2A

Grand Gulf Nuclear Station

EFFLUENT AND WASTE DISPOSAL SEMIANNUAL REPORT 1983

LIQUID EFFLUENTS-SUMMATION OF ALL RELEASES

	-					Est Total: Error %
A. Fission & activation products						
1 gases.alpha) 1 2. Average diluted concentration	10 mm	Ci uCi/m)		0.00E+001	0.00E+00; 0.00E+00;	1.00E+02:
B. Tritium						
1 1. Total release 1 2. Average diruted concentration 1 during period 1 3. Percent of applicable limit		uCi/ml		0.00E+00		1,00E+023
C. Dissolved and entrained mases						
1 1. Total release 1 2. Average diluted concentration 1 during period 1 3. Percent of applicable limit		uCi/ml	Ġ.	0,00E+00	0.00E+001	1.00E+021
D. Gross alpha radioactivity						
1 1. Total release		C ₁		0.00E+001	0.00E+00:	1.00E+021
TE. Volume of waste (Prior to dilution)		liters		1.09E+07;	1.03E+07;	1.00E+021
:F. Volume of dilution water used		iters		3.92E+081	8.57E+081	1.00E+021

TABLE 2B

Grand Gulf Nuclear Station

EFFLUENT AND WASTE DISPOSAL SEMIANNUAL REPORT 1983

LIQUID EFFLUENTS

					CONTINUE	US MODE	BATCH	MODE
	Nuclides Released		Unit	1	Quarter !	Quarter 1	Quarter 1	Quarter 1
				1	100	2 1	1 1	2 1
	strontium-89		Ci		0,00E+001	0.00E+00!	0.00E+001	0.00E+001
	strontium-90		Ca		0.00E+001	0.005+001	0.006+001	0.00E+001
	cesium-134	t is	Ci	- 3	0.00E+001	0.00E+00!	0.00E+001	0.00E+00:
	cesium-137	1	Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+001
	iodine-131		Ci.		0.00E+001	0.00E+001	0,00E+001	0.00E+00:
	cobalt-58		Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+001
	cobalt-60		CEL	1	0.00E+001	0.00E+001	0.00E+00:	0.00E+001
	iron-59		Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+00:
	210c-65		Ca	1	0.00E+001	0.00E+001	0.00E+001	0.000+001
	manganese-54		Ci		0.00E+001	0.00E+001	0,00E+001	0.00E+001
	chromium-51	1	Ci		0.00E+001	0.00E+001	0.00E+00:	0.00E+00:
	zirconium-niobium-95		Ci		0.00E+00:	0.00E+001	0.00E+001	0.00E+001
	molybdenum-99		Ci	1	0.00E+001	0.00E+001	0.00E+001	0.00E+001
	technetium-99m	М.	Ci		0.00E+001	0.00E+001	0.00E+001	0.00E+00:
	barium-lanthanum-140		Ci	Y	0.00E+00;	0.00E+001	0.00E+00;	0.00E+001
	cerium-141	1	Ci		0.00E+0(1)	0.00E+00:	0.00E+00;	0.00E+001
	Total for period (above)		C1	À	0.00E+00:	0.00E+00!	0.00E+001	0.00E+001
	xenon=133		Gi		0.008+001	0.005+001	0.00E+001	0.006+001
	xenon-135		Ci				0.00E+001	
100	A STATE OF THE PARTY OF THE PAR		100.00		Action and a series		The second secon	

TABLE 3

EFFLUENT AND WASTE DISPOSAL SEMIANNUAL REPORT (YEAR) SOLID WASTE AND IRRADIATED FUEL SHIPMENTS

A. SOLID WASTE SHIPPED OFFSITE FOR BURIAL OR DISPOSAL (Not irradiated fuel)*
None

B. IRRADIATED FULE SHIPMENTS (Disposition)*

None

*There were no shipments of solid waste or irradiated fuel to report for Grand Gulf during this period.

Doses Due To LRW Releases

Grand Gulf Nuclear Station

(otal Dose (mrem)

	Quarter 1, 1983	Quarter 2, 1983
Whole body	0.00E+00	0.00E+00
Bone	0.00E+00	0,00E+00
Liver	0.00E+00	0.U0E+00
Thyroid	0.00E+00	0.00E+00
Kidney	0.00E+00	0.00E+00
Luna	0.00E+00	0.00E+00
BI-LLI	0.00E+00	0,00E+00

GRAND GULF NUCLEAR STATION

Joint Frequency Distributions

for

January 1, 1983 through June 30, 1983

Joint Frequency Distribution 50 Meter Level

EXTREMELY UNSTABLE STABILITY CLASS A
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

% TOTAL	52.3	39.9	5.7	1.8	.3	.0	.0	100.0
CALM	.8							.8
NNW	2.6	4.4	.5	.0	.0	.0	.0	7.5
NW	5.4	1.3	.0	.0	.0	.0	.0	6.7
WNW	5.4	1.0	.3	.0	.0	.0	.0	6.7
NW	4.4	4.4	.5	.0	.3	.0	.0	9.5
O WSW	5.4	5.4	1.3	.3	.0	.0	.0	12.4
DISW	6.5	4.9	.0	.0	.0	.0	.0	13.4
N T SSW	3.3	3.3	.3	.3	.0	.0	.0	7.2
ICS	2.6	5.1	1.3	.0	.0	.0	.0	9.0
I ESE 1.0 R SE 2.3 V E SSE 1.8		2.3	.0	.0	.0	.0	.0	4.1
		1.0	.3	.0	.0	.0	.0	3.6
	1.0	2.3	.5	1.3	.0	.0	.0	5.1
DE	1.0	1.0	.0	.0	.0	.0	.0	2.1
ENE	1.3	.5	.0	.0	.0	.0	.0	1.8
NE	3.1	.3	.0	.0	.0	.0		3.3
NNE	.8	.0	.0	.0	.0	.0	.0	5.9
N	2.6	2.6	.8	.0	.0			
	0-2	2.6 2.6 .8 .0 .0 .0 .0 .8 .0 .0 .0 .0 .0 3.1 .3 .6 .0 .0 .0 .0 1.3 .5 .0 .0 .0 .0 .0	TOTAL					
							18	

1 HOUR OF BAD OR MISSING DATA OR 0.3 PERCENT FOR 389 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
50 Meter Level

MODERATELY UNSTABLE STABILITY CLASS B
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

% TOT	AL	50.3	39.6	8.9	1.2	.0	.0	.0	100.0
C	MIA	.6							.6
N	NW	4.7	5.9	1.2	.0	.0	.0	.0	11.8
N	W	10.0	.6	.0	.0	.0	.0	.0	10.6
	NW	5.9	4.1	.6	.0	.0	.0	.0	10.6
NW		3.5	1.2	.0	.0	.0	.0	.0	4.7
OW		2.9	2.9	.6	.0	.0	.0	.0	6.5
DIS		2.4	1.8	.6	.0	.0	.0	.0	4.7
N T S		2.4	1.8	1.8	1.2	.0	.0	.0	7.1
ICS		.6	2.4	.0	.0	.0	.0	.0	2.9
W E S		2.4	5.9	.0	.0	.0	.0	.0	8.3
R SI		1.8	4.1	.0	.0	.0	.0		5.9
IE	SE	1.2	1.8	.0	.0	.0	.0	.0	2.9
DE		1.8	2.9	1.2	.0	.0	.0	.0	5.9
E	NE	1.2	.0	.0	.0	.0	.0	.0	1.2
N	E	1.2	.6	.0	.0	.0	.0	.0	1.8
N	NNE	2.4	.6	.0	.0	.0	.0	.0 .0 .0 .0 .0 .0	11.2
N		5.3	2.9	2.9	.0	.0			
		0-2	3-5	6-8	9-11	12-14	15-17		TOTAL
								18	

3 HOURS OF BAD OR MISSING DATA OR 1.7 PERCENT FOR 172 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
50 Meter Level

SLIGHTLY UNSTABLE STABILITY CLASS C
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

			9.2					
CALM	1.1	0.3	.0	.0	.0	.0	.0	1.1
NNW	7.5	6.3	.6	.0	.0	.0	.0	14.4
NW	7.5	2.3	.0	.0	.0	.0	.0	9.8
WNW	2.3	.6	.6	.0	.0	.0	.0	3.4
N W	4.0	1.7	.0	.0	.0	.0	.0	5.7
O WSW	3.4	2.9	.0	.0	.0	.0	.0	6.3
O I SW	2.3	,0	.0	.0	.0	.0	.0	2.3
T SSW	2.3	1.7	2.9	.0	.0	.0	.0	6.9
CS	2.3		.6	.0	.0	.0	.0	4.0
R SE I E SSE	2.3	4.6	.0	.0	.0	.0	.0	6.9
	1.7	4.0	.0	.6	.0	.0	.0	6.3
I ESE	2.3	2.9	.6	.0	.6	.0	.0	5.7
DE	1.1	1.1	.6	.6	.0	.0	.0	3.4
ENE	2.3	1.1	.0	.0	.0	.0	.0	3.4
NE	1.7	3.4	.0	.0	.0	.0	.0	5.2
NNE	.6	4.6	1.7	.0	.0	.0	.0	8.0 6.9
N	4.0	2.3	1.7	.0	.0		AND UP	
	0-2	3-5	6-8	9-11	12-14	15-17		
							18	

1 HOUR OF BAD OR MISSING DATA OR 0.6 PERCENT FOR 175 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
50 Meter Level

NEUTRAL STABILITY CLASS D
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

			the same of the sa		The second secon			The second secon
CA	IM .E							.8
NN	W 4.2	3.4	.8	.0	.0	.0	.0	8.5
NW	2.9	1.8	.3	.0	.0	.0	.0	5.1
WN	W 3.4	2.1	1.2	.0	.1	.0	.0	6.9
NW	3.7		.9	.0	.0	.0	.0	5.8
O WS			1.0	.1	.0	.0	.0	5.2
DISW			1.1	.2	.0	.0	.0	4.8
N T SS			.8	.4	.0	.0	.1	5.1
ICS	1.6		.3	.1	.0	.0	.0	3.5
W E SSI			.1	.1	.0	.0	.0	3.9
R SE			.5	.1	.0	.0	.0	5.3
I ESI	E 3.1	2.8	.3	.0	.0	.0	.0	6.2
DE	1.9	1.8	.3	.2	.0	.0	.0	4.1
EN	E 2.6	3.3	.2	.0	.1	.1	.0	6.3
NE	3.3	4.6	.5	.0	.0	.0	.0	8.5
NNI	E 3.6	3.3	.3	.0	.0	.0	.0	7.2
N	3.9	7.6	1.3	.0	.0	.0	.0	12.9
	0-2	3-5	6-8	9-11	12-14	.0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .0 .	15-17	TOTAL
	0.2							

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 1165 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 50 Meter Level

SLIGHTLY STABLE STABILITY CLASS E

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

1.5 1.3 2.1	1.7	.1	.0	.0	.0	.0	3.8
	1.7	.1	.0	.0	.0	.0	2.1
1.5		.1	.0	.0	.0	.0	3.1
	1.0	.5	.0	.0	.0	.0	3.0
1.2	1.7	.0	.0	.0	.0	.0	2.9
1.4	3.0	.6	.0	.0	.0	.0	5.1
2.1	1 5.3	1.1 .2 .1	.2	.0	.0	.0	5.4
			.1 .0 .0	.0	.0	.0	7.6
2.1	6.7			.0	.0	.0	9.8
2.6	6.9	1.2		.0	.0	.0	10.8
3.2	5.6	.3	.1	.0	.0	.0	9.2
2.1	4.0	.2	.0	.0	.0	.1	6.3
2.1	1.4	.0	.0 .0 .1	.0	.0	.0	9.8 6.7 3.5
4.7	2.0			.0	.0		
6.6	3.2	.0		.0			
3.5	3.8	.2	.0	.0	.0	.0	7.5
0-2	3-5	6-8	9-11	12-14	15-17	AND UP	TOTAL

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 1258 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 50 Meter Level

MODERATELY STABLE STABILITY CLASS F
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	12-14 15-17 AND UP TCTA				
N	3.5	2.5	.0	.0	.0	.0	.0	6.1 5.3		
NNE	4.3	1.0	.0		.0					
NE	2.3	1.2	.0	.0	.0	.0	.0	3.5		
ENE	2.7	2.3	.0	.0	.0	.0	.0	5.1		
DE	5.3	6.3	.2	.0	.0	.0	.0	11.7		
I ESE	3.3	9.4	.2	.0	.0	.0	.0	12.9		
R SE	3.9	7.0	.0	.0	.0	.0	.0	10.9		
W E SSE		3.7	.2	.0	.0	.0	.0	8.0		
ICS			.2	.0	.0	.0	.0	6.8		
N T SSW	2.9	3.5	.0	.0	.0	.0	.0	6.4		
DISW	1.6	3.1	.0	.0	.0	.0	.0	4.7		
O WSW	3.5	.8	.0	.0	.0	.0	.0	4.3		
NW	2.9	.8	.0	.0	.0	.0	.0	3.7		
WNW	2.7	1.0	.2	.0	.0	.0	.0	3.9		
NW	1.9	.6	.0	.0	.0	.0	.0	2.5		
NNW	1.6	1.6	.0	.0	.0	.0	.0	3.1		
CALM	.8							.8		
% TOTAL	50.1	48.9	1.0	.0	.0	.0	.0	100.0		

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 511 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 50 Meter Level

EXTREMELY STABLE STABILITY CLASS G

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	8.2	1.5	.3	.0	.0	.0	.0	10.0
NNE	7.4	1.0	. 3	.0	.0		.0	8.7 7.2
NE	4.4	2.8	.0	.0	.0			
ENE 3.3 D E 3.8 I ESE 8.7 R SE 4.6 V E SSE 4.1		.0	.0	.0	.0	.0	4.9	
		.0	.0	5.9				
		2.3	.0	.0	.0	.0	.0	11.0
		4.1	.0	.0	.0	.0	.0	8.7
		3.1	.0 .0 .3		.0	.0	.0	7.2
ICS	3.1	1 5.4			.0	.0	.0	8.5
N T SSW				.0	.0	.0	.0	7.4
O I SW	2.6	.0	.3	.0	.0	.0	.0	2.8
O WSW	2.1	.3	.5	.0	.0	.0	.0	2.8
N W	2.1	.8	.0	.0	.0	.0	.0	2.8
WNW	2.1	.3	.0	.0	.0	.0	.0	2.3
NW	2.3	.3	.0	.0	.0	.0	.0	2.6
NNW	3.3	.5	.0	.0	.0	.0	.0	3.8
CALM	3.1							3.1
% TOTAL	68.6	29.6	1.8	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 389 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
10 Meter Level

EXTREMELY UNSTABLE STABILITY CLASS A
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	1.5	.0	.0	.0	.0	.0	.0	1.5
NNE	1.3	.0	.0	.0	.0	.0	.0	1.3
NE	1.5	.0	.0	.0	.0	.0	.0	1.5
ENE	1.8	.0	.0	.0	.0	.0	.0	1.8
DE	1.0	.0	.0	.0	.0	.0	.0	1.0
I ESE	2.1	.0	.0	.0	.0	.0	.0	2.1
R SE	4.4	1.8	.3	.0	.0	.0	.0	6.4
W E SSE	3.3	2.8	.0	.0	.0	.0	.0	6.2
ICS	4.4	3.1	.0	.0	.0	.0	.0	7.4
N T SSW	12.6	2.6	.0	.0	.0	.0	.0	15.2
DISW	15.9	2.6	.0	.0	.0	.0	.0	18.5
O WSW	7.4	.3	.0	.0	.0	.0	.0	7.7
N W	5.6	.0	.3	.0	.0	.0	.0	5.9
WNW	7.7	.3	.0	.0	.0	.0	.0	8.0
NW	6.2	1.0	.0	.0	.0	.0	.0	7.2
NNW	4.4	1.3	.0	.0	.0	.0	.0	5.6
CALM	2.6							2.6
% TOTAL	83.8	15.7	.5	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 389 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
10 Meter Level

MODERATELY UNSTABLE STABILITY CLASS B
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	2.3 .6 1.2	.6	.0	.0	.0	.0	.0	2.9
NNE		.0	.0	.0	.0	.0		.6 1.7
NE	1.2	.6	.0		.0	.0		
ENE	1.2	.0	.0	.0	.0	.0	.0	1.2
DE	1.7	.6	.0	.0	.0	.0	.0	2.3
I ESE	1.2	.0	.0	.0	.0	.0	.0	1.2
R SE W E SSE	4.1	1.2	.0 .0 1.2	.0	.0	.0	.6	5.8
		3.5			.0	.0	-0	9.3
ICS		6.4			.0	.0	.0	12.8
N T SSW	6.4	1.7	,0	.0	.0	.0	.0	8.1
DISW	7.5	1.2	.0	.0	.0	.0	.0	8.7
O WSW	4.6	.0	.0	.0	.0	.0	.0	4.6
NW	6.4	1.7	.0	.0	.0	.0	.6	8.7
WNW	9.3	.0	.0	.0	.0	.0	.0	9.3
NW	9.9	1.2	.0	.0	.0	.0	.0	11.0
NNW CALM	2.3	2.9	.0	.0	.0	.0	.0	9.3
% TOTAL	76.2	21.5	1.2	.0	.0	.0	1.2	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 172 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
10 Meter Level

SLIGHTLY UNSTABLE STABILITY CLASS C

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

N 4.6 NNE 1.1	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
	4.6	4.6 .6	.0	.0	.0	.0	.0	5.1
		1.7	.0	.0	.0	.0		2.8
NE	2.8	1.7	.0	.0	.0	.0	.0	4.6
ENE	2.3	.6	.0	.0	.0	.0	.0	2.8
DE	2.3	.0	.0	.0	.0	.0	.0	2.3
I ESE	3.4	.0	.0	.0	.0	.0	.0	3.4
R SE V E SSE	3.4	2.8	.0	.0	.0	.0	.0	6.3
	2.8	2.3	.0	.0	.0	.0	.0	5.1
ICS	7.4	2.8	.0		.0	.0	.0	10.3
N T SSW	5.1	1.7	.0	.0	.0	.0	.0	6.8
DISW	4.6	.0	.0	.0	.0	.0	.0	4.6
O WSW	5.7	.0	.0	.0	.0	.0	.0	5.7
N W	4.0	.6	.0	.0	.0	.0	.0	4.6
WNW	4.0	.6	.0	.0	.0	.0	.0	4.6
NW	10.3	2.8	.0	.0	.0	.0	.0	13.1
NNW	8.6	5.1	.0	.0	.0	.0	.0	13.7
CALM	4.0							4.0
% TOTAL	76.6	23.4	.0	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 175 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
10 Meter Level

NEUTRAL STABILITY CLASS D

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	7.9 4.6 5.7 4.7	1.5	.0	.0	.0	.0	.0	9.4
NNE	4.6	1.1	.0	.0	.0		.0	5.7
NE	5.7	.9	.0	.0	.0	.0	.0	6.6
ENE	4.7	.5	.0	.0	.0	.0	.0	5.2
DE	4.0	.0	.0	.0	.0	.0	.0	4.0
I ESE	4.4	.2	.0	.0	.0	.0	.0	4.5
R SE F E SSE	5.9	1.9	.0	.0	.1	.0	.0	7.9
	4.5	1.3	.4		.0	.0	.0	6.3
ICS	4.5	2.2			.0	.0	.0	6.9
N T SSW	3.4	.5	.0	.0	.1	.0	.0	4.0
DISW	2.9	.3	.0	.0	.0	.0	.0	3.2
O WSW	5.0	.2	.0	.0	.0	.0	.0	5.1
NW	3.9	.4	.1	.0	.0	.0	.0	4.4
WNW	4.5	.5	.0	.0	.0	.0	.0	5.0
NW	4.5	.9	.0	.0	.0	.0	.0	5.5
NNW	5.1	2.3	.2	.0	.0	.0	.0	7.6
CALM	8.4							8.4
% TOTAL	84.0	14.8	.9	.0	.2	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 1165 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 10 Meter Level

SLIGHTLY STABLE STABILITY CLASS E
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

N	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
	5.6	.0	.0	.0	.0	.0	.0	5.6
NNE	6.6	.1	.0	.0	.0	.0	.0	6.7
NE	5.6	.0	.1	.0	.0	.0	.0	5.7
FNE	5.9	.0	.0	.0	.0	.0	.0	5.9
DE	4.5	.1	.0	.0	.0	.0	.0	4.6
I ESE	6.1	.3	.0	.0	.0	.0	.0	6.4
R SE	9.1	.7	.0	.0	.0	.0	.0	9.8
W E SSE	8.6	3.0	.0	.0	.0	.0	.0	11.6
ICS	5.8	1.2	.0	.0	.0	.0	.0	7.0
N T SSW	4.4	.5	.0	.0	.0	.0	.0	5.0
DISW	2.4	.0	.0	.0	.0	.0	.0	2.4
O WSW	1.7	.0	.0	.0	.0	.0	.0	1.7
N W	2.1	.0	.0	.0	.0	.0	.0	2.1
WNW	2.8	.1	.0	.0	.0	.0	.0	2.9
NW	3.2	.0	.0	.0	.0	.0	.0	3.2
NNW	2.9	.1	.0	.0	.0	.0	.0	2.9 16.4
% TOTAL	93.6	6.3	.1	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 1258 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 10 Meter Level

MODERATELY STABLE STABILITY CLASS F

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	2.7	.0	.0	.0	.0	0.0	.0	2.7
NNE	3.7	.2	.0	.0	.0	.0	.0	3.9
NE	9.2	.0	.0	.0	.0	.0	.0	9.2
ENE	9.2	.0	.0	.0	.0	.0	.0	9.2
DE	5.9	.0	.0	.0	.0	.0	.0	5.9
I ESE	6.4	.0	.0	.0	.0	.0	.0	6.4
R SE	10.0	.0	.0	.0	.0	.0	.0	10.0
W E SSE	4.5	.2	.0	.0	.0	.0	.0	4.7
ICS	1.6	.4	.0	.0	.0	.0	.0	1.9
N T SSW	2.3	.0	.0	.0	.0	.0	.0	2.3
DISW	1.9	.0	.0	.0	.0	.0	.0	1.9
O WSW	1.0	.0	.0	.0	.0	.0	.0	1.0
NW	.6	.0	.0	.0	.0	.0	.0	.6
WNW	.4	.0	.0	.0	.0	.0	.0	.4
NW	1.2	.0	.0	.0	.0	.0	.0	1.2
NNW	1.9	.0	.0	.0	.0	.0	.0	1.9
CALM	36.6							36.6
* TOTAL	99.2	.8	.0	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.0 PERCENT FOR 511 HOURS

TABLE 4-A (cont'd) Joint Frequency Distribution 10 Meter Level

EXTREMELY STABLE

STABILITY CLASS G

PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	.8	.0	0 .0	.0	.0	.0	.0	.8
NNE	1.8	.3	.0	.0	.0	.0	.0	2.1
NE	5.1	.0	.0	.0	.0	.0	.0	5.1
ENE	7.2	.0	.0	.0	.0	.0	.0	7.2
DE	5.6	.3	.0	.0	.0	.0	.0	5.9
I ESE	10.3	.3	.0	.0	.0	.0	.0	10.5
R SE	6.2	.3	.0	.0	.0	.0	.0	6.4
W E SSE	.5	.0	.0	.0	.0	.0	.0	.5
ICS	.0	.0	.0	.0	.0	.0	.0	.0
N T SSW	1.0	.0	.0	.0	.0	.0	.0	1.0
DISW	1.3	.0	.0	.0	.0	.0	.0	1.3
O WSW	.3	.0	.0	.0	.0	.0	.0	.3
N W	.5	.0	.0	.0	.0	.0	.0	.5
WNW	.5	.0	.0	.0	.0	.0	.0	.5
NW	.3	.0	.0	.0	.0	.0	.0	.3
NNW	.8	.3	.0	.0	.0	.0	.0	1.0
CALM	56.5							56.5
% TOTAL	98.7	1.3	.0	.0	.0	.0	.0	100.0

O HOURS OF BAD OR MISSING DATA OR 0.2 PERCENT FOR 389 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
50 Meter Level

STABILITY CLASS A - G
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	4.1	4.1 4.3	.7 .0	.0	.0	.0	.0	9.1
NNE	4.5	2.4	.2	.0	.0	.0	.0	7.1
NE	3.5	2.6	.1	.0	.0	.0	.0	6.3
ENE	2.3	1.9	.0	.0	.0	.0	.0	4.4
DE	2.4	3.0	.3	.1	.0	.0	.0	5.8
I ESE	3.4	4.4	.3	.1	.0	.0	.0	8.2
R SE	2.8	4.5	.5	.1	.0	.0	.0	8.0
W E SSE	2.4	4.1	.4	.0	.0	.0	.0	6.9
cs	2.1	3.7	.3	.0	.0	.0	.0	6.2
N T SSW	2.5	2.6	.5	.3	.0	.0	.0	5.9
O I SW	2.4	2.4	.6	.0	.0	.0	.0	5.4
O WSW	2.6	1.8	.5	.0	.0	.0	.0	4.9
NW	2.8	1.4	.5	.0	.0	.0	.0	4.7
WNW	2.8	1.6	.5	.0	.0	.0	.0	4.9
NW	3.2	1.3	.1	.0	.0	.0	.0	4.7
NNW	3.4	2.6	.4	.0	.0	.0	.0	6.4
CALM	1.3							1.0
% TOTAL	48.5	44.6	6.0	.0	.0	.0	.0	100.0

293 HOURS OF BAD OR MISSING DATA OR 6.7 PERCENT FOR 4347 HOURS

TABLE 4-A (cont'd)
Joint Frequency Distribution
10 Meter Level

STABILITY CLASS A - G
PERIOD OF RECORD: 01/01/83 0000 Hours - 07/01/83 0000 Hours

WIND SPEED (m/sec)

	0-2	3-5	6-8	9-11	12-14	15-17	18 AND UP	TOTAL
N	4.9	4.9 .5	.0	.0	.0	.0	.0	5.4
NNE	4.2	.5	.0	.0	.0	.0	.0	4.7
NE	5.3	.4	.0	.0	.0	.0	.0	5.7
ENE	5.3	.2	.0	.0	.0	.0	.0	5.5
DE	4.1	.1	.0	.0	.0	.0	.0	4.2
I ESE	5.3	.2	.0	.0	.0	.0	.0	5.5
R SE	7.1	1.1	.0	.0	.0	.0	.0	8.3
W E SSE	5.3	1.8	.1	.0	.0	.0	.0	7.2
ICS	4.2	1.7	.1	.0	.0	.0	.0	6.1
N T SSW	4.4	.7	.0	.0	.0	.0	.0	5.2
DISW	4.0	.4	.0	.0	.0	.0	.0	4.4
O WSW	3.2	.1	.0	.0	.0	.0	.0	3.3
NW	2.8	.2	.0	.0	.0	.0	.0	3.1
WNW	3.5	.2	.0	.0	.0	.0	.0	3.8
NW	3.9	.5	.0	.0	.0	.0	.0	4.4
NNW	3.7	1.2	.0	.0	.0	.0	.0	5.0
CALM	18.4							18.0
% TOTAL	89.6	9.8	.4	.0	.0	.0	.0	100.0

288 HOURS OF BAD OR MISSING DATA OR 6.6 PERCENT FOR 4347 HOURS

TABLE 4-A (cont'd)

PERCENT BAD DATA REPORT

PERIOD OF RECORD 01/01/83 0000 Hours - 07/01/83 0000 Hours REPORT COVERS 4347 HOURS

PARAMETER	HOURS	PERCENT
50M Direction	20.0	0.46
50M Wind Speed	15.0	0.35
10M Direction	5.0	0.12
10M Wind Speed	16.0	0.37
Temperature	126.0	2.90
Dew Point	1595.0	36.00
Delta "T"	288.0	6.63
Precipitation	91.0	2.09

Table 4B

CLASSIFICATION OF ATMOSPHERIC STABILITY

Pasquill Categories	σθ ^a (degrees)	Temperature Change with Height (C/100m)
A	25.0	<-1.9
В	20.0	-1.9 to -1.7
C	15.0	-1.7 to -1.5
D	10.0	-1.5 to -0.5
E	5.0	-0.5 to 1.5
F	2.5	1.5 to 4.0
G	1.7	>4.0
	Categories A B C D E	A 25.0 B 20.0 C 15.0 D 10.0 E 5.0 F 2.5

a Standard deviation of horizontal wind direction fluctuation over a period of 15 minutes to 1 hour. The values shown are average for each stability classification.

RADIOACTIVE LIQUID WASTE SAMPLING AND ANALYSIS PROGRAM

Table 5

Liquid Release Type	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limit of Detection (LLD) (µCi/ml)
A. Batch Waste Release Tanks ^C	P Each Batch	P Each Batch	Principal Gamma Emitters ^d	5×10 ⁻⁷
			I-131	1x10 ⁻⁶
	P One Batch/M	М	Dissolved and Entrained Gases (Gamma emitters)	1×10 ⁻⁵
	P Each Batch	M Composite b	н-3	1×10 ⁻⁵
			Gross Alpha	1×10 ⁻⁷
	P Each Batch	Q Composite ^b	Sr-89, Sr-90	5×10 ⁻⁸
			Fe-55	1×10 ⁻⁶
B. SSW Basin (prior to blowdown)	Each Blowdown	Each Batch	Principal Gamma Emitters	5×10 ⁻⁷
			1-131	1×10 ⁻⁶

Note: Footnotes indicated are listed in GGNS Technical Specifications, Table 4.11.1.1-1

TABLE 6

RADIOACTIVE GASEOUS WASTE SAMPLING AND ANALYSIS PROGRAM

Ga: Ty	seous Release pe	Sampling Frequency	Minimum Analysis Frequency	Type of Activity Analysis	Lower Limit Of Detection (LLD) (uCi/ml) ^a
A. Containment Ventilation		Mb Grab Sample	Mp	Principal Gamma Emitters ^e	1x10 ⁻⁴
	Exhaust			H-3	1x10 ⁻⁶
В.	Turbine Building Ventilation	Mb Grab Sample	Mp	Principal Gamma Emitters ^e	1x10 ⁻⁴
	Exhaust			H-3	1x10 ⁻⁶
c.	Offgas Post Treatment Exhaust, when- ever there is	М	М	Principal Gamma	1x10 ⁻⁴
	flow	Grab Sample		Emitterse	
D.	(1) Radwaste Building Ventilation	Continuousd	Wc Charcoal	I-131	1×10 ⁻¹²
	Exhaust		Sample	I-133	1×10 ⁻¹⁰
	(2) Fuel Hand- ling Area Ventila- tion Exhaust	Continuousd	W ^C Particulate Sample	Principal Gamma Emitters ^e (I-131, Others)	1×10 ⁻¹¹
	(3) Containment Ventilation Exhaust	Continuousd	M Composite Particulate Sample	Gross Alpha	1×10 ⁻¹¹
	(4) Turbine Building Ventilation Exhaust	Continuousd	Q Composite Particulate Sample	Sr-89,Sr-90	1×10 ⁻¹¹
		Continuousf	Noble Gas Monitor	Noble Gases Gross Beta or Gamma	1x10 ⁻⁶

Note: Footnotes indicated are listed in GGNS Technical Specifications, Table 4.11.2.1.2-1

MISSISSIPPI POWER & LIGHT COMPAINT

Helping Build Mississippi

P. D. BOX 1640, JACKSON, MISSISSIPPI 39205 Docket F.

August 26, 1983

LARLINE

SCOTT

NUCLEAR PRODUCTION DEPARTMENT

U. S. Nuclear Regulatory Commission 101 Marietta Street, N. W., Suite 2900 Atlanta, Georgia 30303

Attention: Mr. J. P. O'Reilly, Regional Administrator

Dear Mr. O'Reilly:

SUBJECT: Grand Gulf Nuclear Station

Unit 1

Docket No. 50-416/ License No. NPF-13 File: 0292/15319

Semiannual Radioactive Effluent

Release Report AECM-83/0513

Enclosed is Mississippi Power & Light Company's Semiannual Radioactive Effluent Release Report for Grand Gulf Nuclear Station for the period January 1, 1983 to June 30, 1983.

Questions concerning this report should be referred to Dr. L. R. McKay at (601) 969-2432.

Yours truly,

L. F. Dale

Manager of Nuclear Services

GOS/LRM: ay

Enclosure

cc: Mr. J. B. Richard (w/o)

Mr. R. B. McGehee (w/o)

Mr. T. B. Conner (w/o)

Mr. G. B. Taylor (w/o)

Mr. Richard C. DeYoung, Director (w/a) U. S. Nuclear Regulatory Commission Washington, D. C. 20555

Document Control Desk (w/a) U. S. Nuclear Regulatory Commission Washington, D. C. 20555