NRC Form						LIC	LICENSEE EVENT REPORT (LER)						U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMS NO. 3150-0104 EXPIRES: 8/31/86					
	NAME (1)		-									DOCKET NUMBER	and the same of			al 7 si		
Virgil C. Summer Nuclear Stat							ion					0 5 0 0	101	3 9 5	1 OF	011		
Ste		nei	at	tor V	Vide Range	Indica	tion											
EVENT DATE (6) LER NUMBER (6)					6)	REPORT DATE (7)				OTHER FACILITIES INVOLVED (8)								
MO:.TH	DAY	YEA		YEAR	SEQUENTIAL NUMBER	REVISION	MONTH	DAY	YEAR	FACILITY NAMES			DOCKET NUMBER(S)			-11		
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0 8	2 0	8	4	8 4	0 3 7	- g o	0 9	1 9	8 4				0 15	1010	101	11		
	RATING		Ì	THIS RE	PORT IS SUBMITTE	D PURSUANT 1	O THE R	EQUINEM	ENTS OF 10	CFR 8: 10	Check one or more	e of the following) (11)					
POWER LEVEL (10) 0 1 9 0			0	20 20 20	20.405(a)(1)(i) 20.405(a)(1)(ii) 20.405(a)(1)(iii) 20.405(a)(1)(iii) 20.405(a)(1)(iv) 20.405(a)(1)(iv)			20.405(c) 50.36(e)(1) 50.36(e)(2) 50.73(e)(2)(i) 60.73(e)(2)(ii) 50.73(e)(2)(iii)			80.73(a)(2)(iv) 80.73(a)(2)(vi) 80.73(a)(2)(vii)(A) 80.73(a)(2)(viii)(B) 80.73(a)(2)(viii)(B)			73.71(b) 73.71(c) 73.71(c) OTHER (Specify in Abstract below and in Text, NRC Form 366.A) VOLUNTARY REPORT				
							ICENSEE	CONTAC	T FOR THIS	LER (12)								
A.	R. Ko	on,	1	Assoc	ciate Mana	ger, Rec	gulat	ory (Compli	ance		8 0 3	T	151-		1019		
					COMPLETE	ONE LINE FOR	EACH CO	OMPONEN	T FAILURE	DESCRIBE	D IN THIS REPO	ORT (13)						
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113		1																
					SUPPLEME	NTAL REPORT	EXPECT	ED (14)				EXPECT	rED	MONTH	DAY	YEAR		
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While validating new Emergency Operating Procedures on the training simulator, a discrepancy was observed between the Steam Generator Wide Range and Narrow Range level indications at 100% Steam Generator level. The level discrepancy, which also exists with the plant, was determined to be caused by the "cold" calibration of the Wide Range level transmitter.

Technical Specification Tables 3.3-10 (Item 7) and 3.3-9 (Item 5) each require that one (1) Steam Generator Wide Range level channel per Steam Generator be operable in Modes 1, 2, and 3. These channels are presently "cold" calibrated in accordance with Final Safety Analysis Report Table 7.5-2.

Information has been made available to the operators in the Control Room for correlating "cold" calibrated indications to the corresponding "hot plant" levels. The Licensee will continue to evaluate this condition to determine if any additional action is required.

8409280570 840919 PDR ADOCK 05000395 S PDR

SOUTH CAROLINA ELECTRIC & GAS COMPANY

POST OFFICE 764

COLUMBIA, SOUTH CAROLINA 29218

O. W. DIXON, JR.
VICE PRESIDENT
NUCLEAR OPERATIONS

September 19, 1984

U.S. Nuclear Regulatory Commission Document Control Desk Washington, DC 20555

SUBJECT: Virgil C. Summer Nuclear Station

Docket No. 50/395

Operating License No. NPF-12

LER 84-037

Dear Sir:

Please find attached Licensee Event Report #84-037 (Voluntary Report) for the Virgil C. Summer Nuclear Station.

Should there be any questions, please call us at your convenience.

very truly yours,

RJB:OWD/lcd Attachment

cc: V. C. Summer

T. C. Nichols, Jr./O. W. Dixon, Jr.

E. H. Crews, Jr.

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