

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Callaway Plant Unit 1	DOCKET NUMBER (2) 0 5 0 0 0 4 8 3	PAGE (3) 1 OF 0 3
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TITLE (4)
Technical Specification Violation

EVENT DATE (5)			LER NUMBER (6)			REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)		
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES		DOCKET NUMBER(S)
0 8	1 6	8 4	8 4	0 3 3	0 0 0	9 1	9 8	4			0 5 0 0 0

OPERATING MODE (9) 4	THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR § (Check one or more of the following) (11)									
POWER LEVEL (10) 0 0 0	20.402(b)		20.405(c)		50.73(a)(2)(iv)		73.71(b)			
	20.405(a)(1)(i)		50.36(c)(1)		50.73(a)(2)(v)		73.71(c)			
	20.405(a)(1)(ii)		50.36(c)(2)		50.73(a)(2)(vii)		OTHER (Specify in Abstract below and in Text, NRC Form 366A)			
	20.405(a)(1)(iii)	X	50.73(a)(2)(i)		50.73(a)(2)(viii)(A)					
	20.405(a)(1)(iv)		50.73(a)(2)(ii)		50.73(a)(2)(viii)(B)					
20.405(a)(1)(v)		50.73(a)(2)(iii)		50.73(a)(2)(ix)						

LICENSEE CONTACT FOR THIS LER (12)

NAME Michael E. Taylor - Superintendent, Operations	TELEPHONE NUMBER
	AREA CODE: 3 1 4 6 7 6 - 1 8 2 0 7

COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)

CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS	CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPROS

SUPPLEMENTAL REPORT EXPECTED (14)

<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)	<input checked="" type="checkbox"/> NO	EXPECTED SUBMISSION DATE (15)	MONTH	DAY	YEAR

ABSTRACT (Limit to 1400 spaces - i.e., approximately fifteen single space typewritten lines) (16)

This report contains two related events.

Callaway Plant Technical Specifications section 4.6.3.1 requires, in part, containment isolation valves be demonstrated OPERABLE prior to returning the valve to service after maintenance, ... by performance of a cycling test, and verification of isolation time. Contrary to this requirement, on 8/16/84 and 8/24/84, packing was adjusted on containment isolation valves without performing retest within the time constraints of the Technical Specifications action statements. Cause of these events has been attributed to personnel failing to realize an action statement had been entered. Corrective action included the immediate retest of the two valves. Both valves met their required stroke times and were declared OPERABLE. Other corrective actions include personnel training and procedural revisions.

This event posed no threat to the public health or safety.

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PDR ADOCK 05000483
S PDR

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

FACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)			PAGE (3)		
		YEAR	SEQUENTIAL NUMBER	REVISION NUMBER			
Callaway Plant Unit 1	0 5 0 0 0 4 8 3	8 4	- 0 3 3	- 0 0	0 2	OF 0 3	

TEXT (If more space is required, use additional NRC Form 365A's) (17)

The plant was in Mode 4, 0% power, performing initial startup testing.

On 8/16/84 and again on 8/24/84, Work Requests (WRs) were performed that required adjustment and/or replacement of packing on containment isolation valves BB-HV-8351C and EM-HV-8823, respectively. Technical Specification Surveillance Requirement 4.6.3.1 requires, in part, "The containment isolation valves specified in Table 3.6-1 shall be demonstrated OPERABLE prior to returning the valve to service after maintenance ... by performance of a cycling test and verification of isolation time." The Limiting Condition for Operation (L.C.O.) action statement 3.6.3 requires restoration within 4-hours or penetration isolation within 4-hours or be in Cold Shutdown within 30-hours. Operations Department personnel failure to recognize the applicability of the Technical Specifications to these valves was the contributing factor to their failure to make the appropriate Equipment Out of Service Log (E.O.S.L.) entries and immediately perform retesting in compliance with the action statement. BB-HV-8351C was identified as needing retest to meet Technical Specifications and retested satisfactorily on 8/22/84. Callaway Incident Report 84-0680 was generated on 8/22/84 but was not routed for Operations personnel review prior to the authorization of work on EM-HV-8823. The need to retest EM-HV-8823 was identified on 8/25/84 and its retest was also completed satisfactorily. Callaway Incident Report 84-0696 was generated and copies forwarded to Operations personnel (Shift Supervisor/Operating Supervisor) for review. Action completed 8/30/84. Additional corrective action includes the following:

- (1) The Plant Manager and/or Assistant Plant Managers have held a series of meetings with plant staff and support personnel. The purpose of these meetings was to enhance the communication of management's philosophy to all levels of the work force, highlight the recent Callaway events, and stress the necessity for improving individual performance, group performance, and communication. Action completed 9/7/84.
- (2) A division of responsibility has been accomplished in the Control Room to allow the Shift Supervisor more time to review the necessary paperwork and control activities. APA-ZZ-00010, "Conduct of Operations, Operations," and ODP-ZZ-00001, "Operations Department Code of Conduct," are being revised to clarify these responsibilities. Procedure revisions to be accomplished by 9/30/84.
- (3) ODP-ZZ-00003, "Shift Relief and Turnover," has been revised to include a review of Incident Reports during shift turnover. Procedure revision completed 9/14/84.

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		8 4	0 3 3	0 0	0 3	OF	0 3

TEXT (If more space is required, use additional NRC Form 385A's) (17)

(4) As an additional aid to the Shift Supervisor, PDP-ZZ-00003, "Work Request Processing," has been revised to require the responsible planner to initiate an E.O.S.L. sheet for safety related tasks. The E.O.S.L. shall indicate if the work will cause or the event has already caused entry into an L.C.O. action statement. The E.O.S.L. sheet will be a part of the work package submitted to the Control Room to be worked. A procedure revision has been initiated and training for Planning and Scheduling personnel on Technical Specifications has commenced and will be completed by 9/20/84.

Due to plant operating conditions and the fact that both valves satisfactorily passed the retest, this event had no effect on the public health or safety, or on power operations.

Previous occurrences: none

UNION ELECTRIC COMPANY
CALLAWAY PLANT

MAILING ADDRESS:
P. O. BOX 620
FULTON, MO. 65251

September 19, 1984

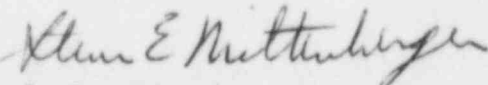
U. S. Nuclear Regulatory Commission
Document Control Desk
Washington, DC 20555

ULNRC-931

DOCKET NUMBER 50-483
CALLAWAY PLANT UNIT 1
FACILITY OPERATING LICENSE NPF-25
LICENSEE EVENT REPORT 84-033-00
TECHNICAL SPECIFICATION VIOLATION

Gentlemen:

The enclosed Licensee Event Report is submitted pursuant to 10 CFR 50.73(a)(2)(1) concerning retesting of Containment Isolation valves.


S. E. Miltenberger
Manager, Callaway Plant

WRR/drs
Enclosure

cc: Distribution attached

IE22
4.

cc distribution for ULNRC-931

Mr. James G. Keppler
Regional Administrator
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Region III
799 Roosevelt Road
Glen Ellyn, IL 60137

American Nuclear Insurers
c/o Dottie Sherman, Library
The Exchange Suite 245
270 Farmington Aveune
Farmington, CT 06032

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, GA 30339

NRC Resident Inspector
Missouri Public Service Commission
D. F. Schnell
J. F. McLaughlin
J. E. Davis (Z40LER)
D. W. Capone
F. D. Field
R. L. Powers
A. C. Passwater/D. E. Shafer/D. J. Walker
G. A. Hughes
W. R. Robinson (QA Record)
M. E. Taylor
A. P. Neuhalphen
R. A. McAleenan
L. K. Robertson (470)(NSRB)
Merlin Williams, Wolf Creek
SEM Chrono
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N. Date