NRC Form 396 (9-83)	CENSEE EVEN	NT REP	ORT	(LER)		CLEAR REGULA PPROVED OMB N XPIRES 8/31/85	TORY COMMISSION 10. 3150-0104
FACILITY NAME (1)					DOCKET NUMBER	and the second sec	PAGE (3)
EDWIN I. HATCH, UNIT I					0 5 0 0	° ³ ²	1 1 OF 0 2
ESF System Actuation Due to H	IGH AMBIENT	TEMP	ERATI	URE			
					ER FACILITIES INVOLVED (8)		
MONTH DAY YEAR YEAR SEQUENTIAL REVEION NUMBER NUMBER	MONTH DAY YEAR FACILIT		FACILITY NA	MES	0 15 0 0 0 0 1		
q 3 2 q 8 4 8 4 q 1 0 - 0 0	0 9 1 9	8 4				0 15 10 1	010111
OPERATING THIS REPORT IS SUBMITTED PURSUANT	1	NTS OF 10 (FR §: /(of the following) (11	1) 73,71(b)	
20.402(b) POWER 20.406(a)(1)(i)	20.405(c) 50.36(c)(1)		-	50.73(a)(2)(iv) 50.73(a)(2)(v)		73.71(e)	
(10) 9 4 20.408(a)(1)(ii)	50.36(c)(2)			50.73(a)(2)(vii)			Specify in Abstract in Text, NRC Form
20.408(a)(1)(iii)	50.73(a)(2)(i)			50.73(a) (2) (viii)		366A)	
20.405(a)(1)(v) 20.408(a)(1)(v)	60.73(a)(2)(ii) 60.73(a)(2)(iii)			50.73(a)(2)(vili) 50.73(a)(2)(x)	(8)	6-36	
	LICENSEE CONTACT I	FOR THIS L	ER (12)				
NAME					AREA CODE	TELEPHONE NU	MBER
T. L. Elton, Acting Superintende	nt of Regul	atory	Com	liance		3.6.7 -	17 18 1 51 1
COMPLETE ONE LINE FOI			-		Concerning the second second		1. 10 101-
CAUSE SYSTEM COMPONENT MANUFAC. REPORTABLE TURER TO NPROS		CAUSE	SYSTEM	COMPONENT	MANUFAC TURER	REPORTABLE TO NPROS	
			1	111	1.1.1		
					1		1
SUPPLEMENTAL REPORT	T EXPECTED (14)	1			+++++	MONT	H DAY YEAR
YES (If yes, complete EXPECTED SUBMISSION DATE)	× NO				EXPECTE SUBMISSI DATE (1)	ON	
ABSTRACT (Limit to 1400 upacet is approximately fifteen single upace two On 8/20/84, at approximately 090 Reactor Water Clean-up (RWCU) in ambient RWCU temperature trip Isolation Valve (PCIS), its isol. Feature (ESF). In both events the high ambient to setpoint and the PCIS valve G31-F	07 CDT and aboard isol signal. S ation const temperature	ation Since titute in th	valv this s an	ve (G31-) s valve actuati	7001) clos is a Pr on of an	sed due imary C Enginee	to a high ontainment red Safety
8409280172 840919 PDR ADDCK 05000321 S PDR							IE22

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LICENSEE EVENT REPORT (LER) TEXT CONTINUATION

U.S. NUCLEAR REGULATORY COMMISSION APPROVED OMB NO. 3150-0104

EXPIRES: 8/31/85

ACILITY NAME (1)	DOCKET NUMBER (2)	LER NUMBER (6)	PAGE (3)	
		YEAR SEQUENTIAL REVISION NUMBER NUMBER		
EDWIN I. HATCH, UNIT I	0 15 10 10 10 1 3 2 1	1 8 4 _ 0 1 0 _ 0 0	0 1 2 OF 0 12	

On 8/20/84 and 8/24/84 when these events took place, the unit was in steady-state operation at approximately 2270 MWT (approximately 94% power).

On 8/20/84, at approximately 0907 CDT and on 8/22/84, at approximately 2136 CDT, the Reactor Water Clean-up (RWCU) inboard isolation valve (G31-F001) closed due to a high ambient RWCU temperature trip signal. Since this valve is a Primary Containment Isolation Valve (PCIS), its isolation constitutes an actuation of an Engineered Safety Feature (ESF). Thus, the event is reportable as per 10CFR 50.73(a)(2)(iv).

In both events the high ambient temperature in the RWCU room was reduced below the trip setpoint and G31-F001 was returned to service.

RC Form 366A

Georgia Power Company Post Office Box 439 Baxley, Georgia 31513 Telephone 912 367-7781 912 537-9444

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Edwin I. Hatch Nuclear Plant



September 19, 1984 GM-84-825

PLANT E. I. HATCH Licensee Event Report Docket No. 50-321

United States Nuclear Regulatory Commission Document Control Desk Washington, D. C. 20555

Attached is Licensee Event Report No. 50-321/1984-010. This report is required by 10CFR 50.73(a)(2)(iv).

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6 H. C. Nix General Manager

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HCN/TLE/vlz

xc: R. J. Kelly R. E. Conway J. T. Beckham, Jr. P. D. Rice K. M. Gillespie Superintendent of Regulatory Compliance R. D. Baker Control Room Document Control