

VERMONT YANKEE NUCLEAR POWER STATION MONTHLY STATISTICAL REPORT 84-08 FOR THE MONTH OF AUGUST, 1984

8409270746 840831 PDR ADDCK 05000271 R PDR

IE-24

OPERATING DATA REPORT

Docket	No.	50	-27	71	
Date	8	3409	10		
Complet					
Telepho	one	(80	12)	25	7-7711

OPERATING STATUS

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1. 2. 3. 4. 5. 6. 7. 8.	Unit Name. Vermont Yankee Reporting Period, August Licensed Thermal Power (MWt), 1593 Nameplate Rating (Gross MWe), 540 Design Electrical Rating (Net MWe), 514(Maximum Dependable Capacity (Gross MWe) Maximum Dependable Capacity (Net MWe), If changes occur in capacity ratings (T report, give reasons, N/A	3 through 7) since last			
9. 10.	Power level to which restricted, if any Reasons for restrictions, if any.	(Net MWe). N/A	N/A		
12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23.	Hours in Reporting Period Number of Hours Reactor was Critical Reactor Reserve Shutdown Hours Hours Generator On-Line Unit Reserve Shutdown Hours Gross Thermal Energy Generated (MWH) Gross Electrical Energy Generated (MWH) Net Electrical Energy Generated (MWH) Unit Service Factor Unit Availability Factor Unit Capacity Factor (using MDC Net) Unit Capacity Factor (using DER Net) Unit Forced Outage Rate Shutdowns scheduled over next 6 months N/A	152,946.00 63.42 63.42 40.79 39.99 15.53	2177861.00 2081736.00 73.89 73.89 70.55 69.17 5.20	Cumulative 84,164.81 0.00 81,818.59 0.00 118626988.00 39470939.00 37446752.00 78.13 78.13 70.95 69.57 7.26 of Each),	

26. Units in Test Status (prior to commercial operation), Initial Criticality Initial Electricity Commercial Operation

MSR.F1

AVERAGE DAILY UNIT POWER LEVEL

			Docket No. 50-271 Unit Vermont Yankee Date 840910 Completed by F.J. Burger Telephone (802) 257-7711
Month	AUGUST		
DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	0	17	327
2	0	18	356
3	0	19	351
4	0	20	366
5	0	21	
6	0	22	383
7	0	23	380
8	21	24	
9	63	25	383
10	0	26	379
11	0	27	382
12	148	28	379
13	285	29	377
14	90	30	377
15	5	31	
16	172		

INSTRUCTIONS,

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

Docket	No.		50.	-271	
Unit	Verm	ont	Ya	nkee	
Date			840	0910	
Complet	ted b	yF.	J.	Burg	er
Telepho	one (802)	2	57-77	11

UNIT SHUTDOWNS AND POWER REDUCTIONS

REPORT MONTH AUGUST

No.	Date	1 Type	Duration (hours)	2 Reason	3 Method of Shutting Down Reactor	License Event Report #	4 System Code	5 Component Code	Cause and Corrective Action to Prevent Recurrence
84-12 (cont)	840801	S	185.42	С	1	N/A	N/A	N/A	Refueling outage continued
84-13	840809	F	55.63	A	1	N/A	CD	ELECON	Loss of MSIV position indication caused by failure of recently installed connectors. Connectors were replaced.
84-14	840814	F	31.13	A	1	N/A	НC	HT EXCH	High reactor coolant conductivity caused by main condenser tube leakage. Failed tubes were plugged.
-Force S-Sched		B-N C-F D-F E-L F-/ G-(Equipment F Maintenance Refueling Regulatory Operator Tr Administrat Operational Other (Exp)	e or Test Restrict caining a tive Error (ion Ind License Exam	nination	3-Aut		

Docket No. 50-271 Unit Vermont Yankee Date 840910 Completed by F.J. Burger Telephone (802) 257-7711	CORRECTIVE ACTION	
	MALFUNCTION	RESULT
		CAUSE
SAFETY-RELATED MAINTENANCE	LER OR UUTAGE	NUMBER
	NATURE OF	MAINTENANCE
	EQUIPMENT	None

Docket		50-2			
Unit	Vermi	ont	ank	ee	
Date	8409	10			-
Complet	ed b	y F	J. E	urge	r
Telepho	ne (802)	257	-771	1

REPORT MONTH AUGUST

SUMMARY OF OPERATING EXPERIENCES

Highlights

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Vermont Yankee operated at 45.0 % of rated thermal power for the month. Gross electrical generation was <u>165,593</u> MWH_e or <u>41.2 %</u> of design electrical capacity.

Operating Summary

The following is a chronological description of plant operations including other pertinent items of interest for the month.

At the beginning of the reporting period, the plant was shut down for refueling.

840806 At 0320 hrs, commenced a reactor startup.

840806 At 0510 hrs, the reactor was critical.

840808 At 0252 hrs, the generator was phased to the grid.

840808 At 1010 hrs, the generator was removed from the grid for overspeed testing and balancing.

840808 At 1658 hrs, the generator was phased to the grid.

840808 At 1733 hrs, the generator was removed from the grid for balancing.

840809 At 0118 hrs, the generator was phased to the grid.

840809 At 2216 hrs, the generator was removed from the grid and the reactor shut down because the inboard main steam isolation valve indication was inoperable.

840811 At 1525 hrs, a reactor startup was initiated.

840811 At 1635 hrs, the reactor was critical.

840812 At 0554 hrs, the generator was phased to the grid.

840813 At 1730 hrs, power was reduced because of the high conductivity of the reactor coolant.

840814 At 1232 hrs, the generator was removed from the grid.

840815 At 1940 hrs, the generator was phased to the grid and a power ascension started.

At the end of the reporting period, the plant was maintaining 80% power because of the loss of a main condensate pump.



VERMONT YANKEE NUCLEAR POWER CORPORATION

P. O. BOX 157 GOVERNOR HUNT ROAD VERNON, VERMONT 05354

VYV 84-444

September 11, 1984

U. S. Nuclear Regulatory Commission Director, Office of Management Information and Program Control Washington, D.C. 20555

Dear Sir:

Submitted herewith is the Monthly Statistical Report for the Vermont Yankee Nuclear Power Station for the month of August, 1984.

Very truly yours,

VERMONT YANKEE NUCLEAR POWER CORPORATION

Warren P./Murphy

Vice President and Manager of Operations

WPM/FJB/jb/MSR1.1

IE-24