

3

12-1-83

MEMORANDUM FOR: William D. Travers
 Technical Assistant
 Office of the Executive Director
 for Operations

FROM: Jim C. Petersen
 Senior Licensee Relations Analyst
 Office of State Programs

SUBJECT: SUGGESTED INSERT TO RESPONSE LETTER TO
 CONGRESSMAN JIM WEAVER

Substitute second sentence of second paragraph:

For reasons identified in the following paragraphs it is expected that WNP-2 operating costs and eventual decommissioning costs will be fully covered by ratepayer revenues. In addition, in a recent letter dated August 2, 1983, - - - [pickup existing third sentence here.]

Suggest reinstating third paragraph as follows:

The NRC staff completed a financial review for an operating license for WNP-2 in March 1982, which was published in the staff's Safety Evaluation Report. A copy of that evaluation is enclosed. The staff concluded (in accordance with 10 CFR 50.33(f) that WPPSS had demonstrated reasonable assurance that it could obtain the funds necessary to cover estimated

operating costs and decommissioning costs of the plant. We did not update this formal review because, on March 31, 1982, the Federal Register published a Commission rule change eliminating its financial qualification reviews of electric utilities constructing and operating nuclear power plants (47 FR 13750).

Suggest the following new fourth paragraph:

Bill: The first sentence might imply that we are doing the same for all utility licenses in financial difficulty. We are not.
~~[In light of WPPSS' financial difficulties the staff has kept abreast of~~

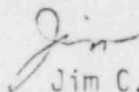
~~financial arrangements for WNP-2.]~~ There are three levels of assurance that WNP-2 operating costs and eventual decommissioning costs will be fully funded. As noted above, the first level of assurance is provided by the revenues that will be collected from ratepayers who use electricity generated by the plant. The second level of assurance is evidenced by contracts between WPPSS, the utility participants, and BPA which provide that each participating utility will pay its share of all WNP-2 costs regardless of whether or not WNP-2 is completed, operable or operating. The third level of funding assurance is provided by BPA's obligation, through such contracts, to make up any deficiencies in WNP-2 project costs not provided by the participating utilities.

The overall WNP-2 operating budget was approved in spring 1983 by WPPSS, BPA and the participating utilities. In accordance with the approved budget, WPPSS has established and made an initial deposit into an interest-bearing sinking fund that is to provide for eventual decommissioning expenses. The decommissioning fund is provided from the participating utilities' revenues.

Suggest the following new fifth paragraph:

With respect to costs that might arise from an accident after the plant goes into operation, WPPSS has expressed its intention to buy property insurance on WNP-2 of at least \$568 million, the current minimum total coverage required under NRC regulations (10 CFR 50.54(w)). WPPSS is also looking into legal and constitutional questions pertaining to its ability to purchase additional property insurance on the unit, above the minimum required. ↗

↖ In case of liability arising from injury to a member of the public, WPPSS would be covered by provisions of the Price-Anderson Act.



Jim C. Petersen
Senior Licensee Relations Analyst
Office of State Programs

Concur:

~~Petersen~~ / Wood / Nash / Saltzman



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

The Honorable Jim Weaver, Chairman
Subcommittee on Mining, Forest Management
and Bonneville Power Administration
Committee on Interior and Insular Affairs
United States House of Representatives
Washington, D. C. 20515

Dear Mr. Chairman:

This is in response to your letter to Chairman Palladino, dated October 11, 1983, in which you asked the status of the review of the current financial situation of the Washington Public Power Supply System (WPPSS) on licensing of WPPSS Nuclear Project No. 2 (WNP-2).

Although press accounts may have indicated that there is currently a further NRC review of the impact of WPPSS financial problems on the licensing of WNP-2, such is not the case. In so far as we know, there is no reason to expect that the WPPSS financial problems associated with its other nuclear projects will have an impact on WNP-2. In fact, in a recent letter dated August 2, 1983, Mr. Peter T. Johnson, Administrator, Bonneville Power Administration, reaffirmed to Mr. Don Mazur, Managing Director, WPPSS that BPA would pay for the cost to complete construction of WNP-2 from BPA revenues. A copy of the letter from WPPSS to NRC on this subject is enclosed.

I trust the above information is responsive to your request. I would be pleased to provide any additional information relating to this matter which you may find necessary.

Sincerely,

William J. Dircks
Executive Director for Operations

Enclosure:
Letter (Sorensen to Schwencer)
dated August 15, 1983

12-6-83

2

Told Bill this looks ok.
Please put us on com message.

Jim Peterson
A R Rights

Please give
me a call.
Bill Travers

27556

The Honorable Jim Weaver, Chairman
Subcommittee on Mining, Forest Management
and Bonneville Power Administration
Committee on Interior and Insular Affairs
United State House of Representatives
Washington, D.C. 20515

Dear Mr. Chairman:

This is in response to your letter to Chairman Palladino dated October 11, 1983, in which you asked the status of the review of the current financial situation of the Washington Public Power Supply System (WPPSS) on licensing of WPPSS Nuclear Project No. 2 (WNP-2).

Although press accounts may have indicated that there is currently a formal NRC review of the impact of WPPSS financial problems on the licensing of WNP-2, such is not the case. However, for reasons identified in the following paragraphs, we expect that the WPPSS financial difficulties will not have a significant negative impact on WNP-2.

The NRC staff, in March 1982, completed and published a financial review of WNP-2 as part of the NRC Safety Evaluation Report for an operating license. The staff concluded that WPPSS had demonstrated reasonable assurance that it could obtain the funds necessary to cover both operating and decommissioning costs of the plant. Essentially, there are three levels of assurance that WNP-2 operating and eventual decommissioning costs will be fully funded.

The first level of assurance is provided by the revenues that will be collected from ratepayers who use electricity generated by the plant. The

8312230154 8PP

second level of assurance is evidenced by contracts between WPPSS, the utility participants, and Bonneville Power Administration which provide that each participating utility will pay its share of all WNP-2 costs regardless of whether or not WNP-2 is completed, operable or operating. The third level of funding assurance is provided by BPA's obligation, through *these* contracts, to make up any deficiencies in WNP-2 project costs not provided by the participating utilities.

Although we have not updated our formal 1982 financial review, the staff has, in light of WPPSS' serious financial problems, kept abreast of financial arrangements for WNP-2. [Note: On March 31, 1982, the Commission published a rule change which eliminated ^{a previously required, NRC} financial qualification review of electric utilities wishing to construct and operate nuclear power plants.] The funding assurances for operation and decommissioning identified in 1982 remain in place. Additionally, in a recent letter dated August 2, 1983, Mr. Peter T. Johnson, Administrator, Bonneville Power Administration, reaffirmed to Mr. Don Mazur, Managing Director, WPPSS, that BPA would pay for the cost to complete construction of WNP-2 from BPA revenues. The overall WNP-2 operating budget was approved in the spring of 1983 by WPPSS, BPA and the participating utilities.

With respect to costs which might result from an accident after the plant goes into operation, WPPSS has expressed its intention to buy property insurance on WNP-2 of at least \$568 million, the current minimum total coverage required under NRC regulations (10CFR 50.54(w)).

WPPSS is also looking into legal and constitutional questions pertaining to its ability to purchase additional property insurance on the unit above the minimum required. Lastly, ^{in case of} liability arising from injury to a member of the public, WPPSS would be covered by provisions of the Price-Anderson Act.

I trust the above information is responsive to your request.

Sincerely,

William J. Dircks
Executive Director
for Operations

ROUTING AND TRANSMITTAL SLIP

Date 12/13-83

TO: (Name, office symbol, room number, building, Agency/Post)	Initials	Date
1. <i>Dard</i>		
2. <i>Jay</i>		
3.		
4.		

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

*Wagne - Travers reading of our input into this letter was what prompted EDO to ask further questions on WPPSS *Dard**

Please return

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)
Jimm

Room No.—Bldg.
Phone No.

5041-102

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206



UNITED STATES
NUCLEAR REGULATORY COMMISSION
WASHINGTON, D. C. 20555

①

DEC 7 1983

The Honorable Jim Weaver, Chairman
Subcommittee on Mining, Forest Management
and Bonneville Power Administration
Committee on Interior and Insular Affairs
United State House of Representatives
Washington, D.C. 20515

Dear Mr. Chairman:

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Although press accounts may have indicated that there is currently a formal NRC review of the impact of WPPSS financial problems on the licensing of WNP-2, such is not the case. However, for reasons identified in the following paragraphs, we expect that the WPPSS financial difficulties will not have a significant negative impact on WNP-2.

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83L2230151 6pp.

Director, WPPSS, that BPA would pay for the cost to complete construction of WNP-2 from BPA revenues. The overall WNP-2 operating budget was approved in the spring of 1983 by WPPSS, BPA and the participating utilities.

With respect to costs which might result from an accident after the plant goes into operation, WPPSS has expressed its intention to buy property insurance on WNP-2 of at least \$568 million, the current minimum total coverage required under NRC regulations (10CFR 50.54(w)). WPPSS is also looking into legal and constitutional questions pertaining to its ability to purchase additional property insurance on the unit above the minimum required. Lastly, in case of liability arising from injury to a member of the public, WPPSS would be covered by provisions of the Price-Anderson Act.

I trust the above information is responsive to your request.

Sincerely,

(Signed) William J. Dircks

William J. Dircks
Executive Director
for Operations

Distribution
See attached list

Retyped in ODED0. See previous concurrences*

DL:LB#2/PM *	DL:LB#2/BC *	DL:AD/L *	DL:DIR *	NRR *	NRR*
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11/16/83	11/16/83	11/16/83	11/16/83	11/16/83	11/16/83

OFFICE	DEDED0	OSP	DEDED0	ED0		
SURNAME	WTravers/sms	W.Kerr	JWRoe	WJDircks		
DATE	12/6/83	12/5/83	12/...../83	12/7/83		

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DATED: _____

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Grace
Snyder
OCA

UNITED STATES OF AMERICA
NUCLEAR REGULATORY COMMISSION

BEFORE THE ATOMIC SAFETY AND LICENSING BOARD

In the Matter of)
WASHINGTON PUBLIC POWER SUPPLY SYSTEM) Docket No. 50-460 CPA
(WPPSS Nuclear Project No. 1))

AFFIDAVIT OF THOMAS J. KENYON
IN SUPPORT OF SUMMARY DISPOSITION OF
COALITION FOR SAFE POWER AMENDED CONTENTION 2

1. I Thomas J. Kenyon, being duly sworn do depose and state: I am employed by the U.S. Nuclear Regulatory Commission in the Office of Nuclear Reactor Regulation, Division of Licensing, Licensing Branch No. 4. My professional qualifications are attached. I am the Project Manager currently assigned to the Washington Public Power Supply System (WPPSS or permittee) Nuclear Project No. 1 (WNP-1). I certify that I have personal knowledge of the matters set forth herein with respect to the extension of the construction completion date of the WNP-1 project, and that the statements made are true and correct to the best of my knowledge.

2. As admitted by the Licensing Board in its Memorandum and Order, dated March 25, 1983, the Coalition for Safe Power (CFSP) Amended Contention #2 states:

Petitioner contends that the Permittee's decision in April 1982 to "defer" construction for two to five years, and subsequent cessation of construction at WNP-1, was dilatory. Such action was without "good cause" as required by 10 CFR 50.55(b). Moreover, the modified request for extension of completion date to 1991 does not constitute a "reasonable period of time" provided for in 10 CFR 50.55(b).

83-2056372 27 TP

Jim -

Draft affidavit,
for your review &
comments if any.

Wally

3. Pursuant to 10 CFR 50.55(b), permittee requested an amendment to the WPPSS Nuclear Project No. 1. (WNP-1) Construction Permit No. CPPR-134. First, by ~~a~~ letter dated July 21, 1981 permittee requested an extension of the latest construction completion date, of January 1, 1982, to June 1, 1986. Subsequently, by letter dated January 11, 1983 (Attachment A), permittee requested that its pending amendment request of July 21, 1981 be modified to request that the earliest construction completion date be modified to June 1, 1988, and the latest construction completion date be modified to June 1, 1991. Permittee cited the following factors as cause for the construction completion delay:

1. Changes in the scope of the project including increases in the amount of material and engineering required as a result of regulatory actions, in particular those subsequent to the TMI-2 accident;
2. construction delays and lower than estimated productivity, which resulted in delays in installation of material and equipment and delays in completion of the systems necessitating rescheduling of preoperational testing;
3. strikes by portions of the construction work force;
4. changes in plant design;
5. delays in delivery of equipment and materials; and
6. recommendations of the BPA [Bonneville Power Administration] and WPPSS that the construction on WNP-1 be delayed for an additional period of two to five years (beyond June 1, 1986) due to load/response balance changes and economic factors identified in the BPA's report, "Analysis of Resource Alternatives" dated April 19, 1982.

4. The staff evaluated these six factors as set forth in permittee's requests for extension (see Safety Evaluation Report, dated June 16, 1983 (Attachment B)), and concluded that the first five factors above were beyond the control of the permittee, and constitute good cause under 10 CFR § 50.55(b) for the delay in completion of construction.

Accordingly, the staff found that the July 21, 1981 requested extension of the construction completion date until June 1, 1986 was reasonable.

5. The sixth factor above, which was cited in support of permittee's January 11, 1983 request for an additional extension of the latest construction completion date to June 1, 1991, was also examined. The staff evaluated this factor and agreed with permittee that BPA support is essential to financing of WNP-1. The staff further found that the circumstances cited in factor six were beyond the control of permittee, that the additional delay was reasonable and constitutes "good cause" for the additional delay in completion of construction of WNP-1.

6. Therefore, the staff found that the requested extension period was reasonable and good cause existed for issuance of an order extending the latest completion date until June 1, 1991. The staff also found that the proposed action did not involve a significant hazards consideration, and that there was reasonable assurance that the health and safety of the public and the quality of the environment would not be endangered by extension of the construction completion date. Accordingly, on June 16, 1983, the Nuclear Regulatory Commission issued an order extending the construction completion date of Construction Permit No. CPPR-134 to June 1, 1991.

Thomas J. Kenyon
Project Manager

SUBSCRIBED and sworn to before
me this day of , 1983.

Notary Public
My commission expires:

1 letter in another case. It would be helpful if you would
2 supply the Board with a copy of that letter.

3 MR. KNOTTS: And we will supply our response if
4 it has not already been supplied.

5 CHAIRMAN HEAD: I don't recall seeing that. We
6 would like to have that September 12 letter. The material
7 you submitted Mr. Knotts was that in addition -- you indicated
8 you supplied a package of some volume. That was additional
9 material in response to the amendment, the September 4
10 Amendment, is that correct?

11 MR. KNOTTS: Yes. It was in terms of the sequence
12 of papers. As I understand it, it was in response to a
13 brief set of Staff question's which were based upon the
14 September 4 Amendment. From the transmittal letter it would
15 be apparent which direction the Applicant is presently pro-
16 ceeding upon.

17 CHAIRMAN HEAD: Then we can get the bare letter of
18 9-12 and your response?

19 MR. KNOTTS: And our response which is about 8
20 days later, or less.

21 CHAIRMAN HEAD: Mr. Knotts, the next item I have is
22 the financial qualifications on the situation. Maybe that
23 would be more appropriately addressed by the Staff.

24 MR. KNOTTS: The Staff has issued a supplement
25 to the safety evaluation, as I understand it, which has its

1 financial qualifications material in it. We have -- Is it Sup-
2 plement 2, Mr. Ketchen?

3 MR. KETCHEN: It is Supplement 2.

4 CHAIRMAN HEAD: When was it issued, Mr. Ketchen?

5 MR. KETCHEN: August, 1975, Supplement Number
6 2. Did you not receive a copy?

7 CHAIRMAN HEAD: August of 1975?

8 MR. KETCHEN: 1975, I mean. August 8 it was is-
9 sued.

10 MR. KNOTTS: It is my understanding the Staff
11 did not propose to have any further or separate financial
12 testimony as such, other than having a witness sponsor
13 that portion of the safety evaluation.

14 MR. KETCHEN: That is correct. We would sponsor
15 this testimony and have a witness available for both ques-
16 tions. ← Why

17 CHAIRMAN HEAD: I had a note here in connection
18 with our conference call of September 15. The note said
19 there was a Supplement 3 but that apparently is not cor-
20 rect. Is that right?

21 MR. KETCHEN: I think that was a misstatement. I
22 think that was Supplement 2.

23 CHAIRMAN HEAD: And you will have testimony with
24 the updating of financial matters by October 15? - For two
months only

25 MR. KETCHEN: We don't anticipate any additional

1 testimony with respect to financial qualifications.

2 MR. KNOTTS: It is the Applicant, in accordance
3 with the practice that is often but not universally followed
4 in these proceedings, the Applicant will have brief testi-
5 mony.

6 MR. KETCHEN: I might add, that the supplement is
7 updated -- an update of our data as of June of this year.
8 WE don't anticipate any changes in the interim.

9 CHAIRMAN HEAD: Will your witness be in a posi-
10 tion to discuss the matter currently, that is as of the date
11 we might get to hearing in connection with the questions
12 that the Board might have on financial qualification? I
13 will ask both counsel that.

14 Mr. Knotts?

15 MR. KNOTTS: Our witness will be able to discuss
16 the situation currently. I am trying to remember when the
17 annual report comes out. Well, we would have given the
18 Staff whatever current financial statements we have.
19 I don't think the annual report will be -- I just don't
20 remember, but the fiscal year, I think, is such that the
21 annual report won't be out by then. It will probably be out
22 early in '76, if I remember the way it works out.

23 CHAIRMAN HEAD: What we have in mind, Mr. Knotts,
24 the Board would be interested in things like current bond
25 ratings, what current financial plan there is, for fin-

1. ancing of both projects, and if there is anything that has
 2. influenced that by way of interest rate, changes in the market,
 3. that might involve the financial plan, between that written
 4. testimony we have, the Staff's case as of last June and
 5. your case apparently will be as of October 15. We will
 6. want to know what the current situation is and we will
 7. expect your witness to be in a position to discuss that also,
 8. Mr. Ketchen.

9. MR. KETCHEN: We will be.

*Why
 we don't provide
 witness in
 unrelated
 case.*

10. MR. KNOTTS: Mr. Chairman, we have another item
 11. that may not be on your list from the conference call, if
 12. I can interject that.

13. CHAIRMAN HEAD: All right.

14. MR. KNOTTS: We have received the NPDES permit
 15. final effective, NPDES permit, and it takes the form of an
 6. attachment to the TPPSIC site agreement. We can mail
 7. that out at an appropriate time.

8. We also have one copy with us, if there is a
 9. member.

10. I am sorry. I understand now we have enough to
 11. give each of you one today, then we can send it out
 12. officially.

13. CHAIRMAN HEAD: I think we would very much like
 14. to have one, in that we would be interested in -- Does that
 15. cover the mixing zones? That was our concern, in

Washington Public Power Supply System

Hamford Project #1

	4/31/71	70	69	68	11/24/66 to 4/31/67 9/70	Cumulative 2/21/71
Gross Plant Cost	82,502,024	82,425,770	82,505,988	82,288,712	79,774,078	
Deprec Reserve	2,253,552	1,945,727	1,267,592	1,987,200	1,521,871	
Net Plant	16,195,652	17,678,772	13,026,867	13,431,600	16,692,066	
Annual Depn. Exp.	3,799,013	3,777,877	3,773,723	3,723,128	2,013,927	
Depr. Rate	.023	.034	.024	.033	.025	
Life	29.7	29.6	29.7	30.2	39.6	
Bonds Retired						
Cash, Overfund, etc.	72,019,000	78,145,000	83,029,000	87,675,100	118,699,000	48,999,000
Bonds Retired	5,135,000	9,275,000	4,655,000	4,375,000	37,100,000	23,359,000
Net Income	0	0	0	0	0	
Total Assets	94,207,326	76,871,779	98,725,356	103,252,641	122,485,052	

BALANCE SHEET

Washington Public Power Supply System

Dollars in Millions

32

~~Calendar~~ Year Ended December 31
 8/31/71 8/31/70
 Hartford 1

6/30/71 6/30/70
 Pacific West 2

Total utility plant				12.2	12.1
Reserve for depreciation				1.8	1.5
Net utility plant				10.4	10.6
Bonds Fund Investments & Funds				.7	.7
Current Assets				.3	.3
Reserve Fund Other Assets				.2	.2
Total Assets				13.6	13.3
Current liabilities					
Other Liabilities					
Subtotal Liabilities				.4	.4
Long term debt				13.2	13.2
Preferred Stock					
Common Stock					
Retained Earnings					
Capitalization					
Liabilities and Capital				13.6	13.6

INCOME STATEMENT

Total Operating Revenue				5	5
Depreciation				2	2
Other Operating Expenses				2	2
Total Operating Expenses				4	4
Operating Inc.					
Int. Chgd. Const.					
Other				1	0
Total Other Inc.				5	5
-Income Before Int. Chgs.					
Int. on long-term debt				5	5
Other					
Total Inc. Ded.					
Net income for Yr.				0	0
Dividends on Prfd.					
Net Inc. Avail. Common					
Common Dividend					
Retained in Business					
Add: Depreciation					
Deferred Income Tax					
Internally Generated Funds					

1. Supply System has also retained R. W. Peck & Associates as consulting engineers to review economic feasibility and financial aspects of the Project
- * 2. The Net Billing Agreements and Exchange Agreements referred to above provide the basic security for the financing of the Project
3. Blyth Eastman Dillon & Co., 14 Wall Street, N.Y. is Financial Consultants to render advice as to financing methods, timing, bond market conditions and other matters to the most effective means of revenue bond financing the cost of construction
4. Retained Wood, King, Dawson, Love & Sabatini Attorneys, 48 Wall Street, New York, N.Y. as Bond Counsel to review contracts, bond resolution and proposed financing and assist the Supply System in arranging financing
5. WPPSS Financial Consultants have advised SS that revenue bonds should be readily marketable & should be rated god (Sublet D)

5. Historical Bond Ratings on page 13 of application

6. Exhibit D. Blythe Eastman Dillon & Co. Report

~~210 571 245~~

29

Project Participants - WNP 184

% Participation

① Portland General Electric Company	6.494%
② Pacific Power & Light Co.	6.494%
③ Montana Power Co.	6.494%
④ Puget Sound Power & Light Co.	6.494%
⑤ Washington Water Power Co.	6.494%
	6.494%

Introduction

1. The WPPSS
2. Participants & Companies.
3. Bonneville Power Administration
4. Past History

Financial Data

1. Project Financing
2. Net Billing Agreement
3. Revenue Bonds

* 1. Adjustments

Tom Coy - WNP 144 (CP) conversation 12/19/74

SER will be published at least 30 days prior to the LWA hearings, thus relieving us of having to have a witness at the hearing. ~~_____~~

Check with lawyers to see how soon we might have a final decision from board on having to have a witness at the environmental hearing.

12/19/74 ↓
Skorholt - we will await Board's decision before we do any work incl. sending questions to applicant. May even fight Board's decision if negative. Decision for now is to delay sending questions to applicant in time for SER supplement. - ~~the~~ 2 weeks before June 9

12/19/74
Bill Paton - Head in charge of ASLB - letter is going to him today requesting postponement of consideration of financial qualifications to safety hearing. Don't know when his decision (order) will be issued.

LWA hearing starts approx. April 6.

Tom Coy - is going ~~to~~ to chg. financial schedule in BBI to last SER - trying to flush a decision out of his orgmt.

WNP-144 CP

X 7886

Telecon with Tom Cox, LPM

12/16/74

June 9 - Input to SER Supplement due, but
at Dec. 5 - Pre-hearing conference: Staff's financial testimony
Chris Daniel Head ^{is} in time for LWA hearing -
April 1 - Bill Pater, OFC, responded affirmatively saying
^{see} P. 45 of transcript of Dec. 5 pre-hearing conference

12/16/74 - DDS is taking this up with Siambuso.
Followup with Tom Cox when the issue is
resolved. Questions need to go to applicant when
the appropriate time frame is determined.

MEMO ROUTE SLIP

Form AEC-23 (Rev. May 14, 1947) AECM 0240

See me about this.
Note and return.

For concurrence.
For signature.

For action.
For information.

26

TO (Name and unit)		INITIALS	REMARKS
Don		DP	I will watch for the Board's decision in this matter and pass it on to you. Keep our fingers crossed!
		DATE	
		1-24	
TO (Name and unit)		INITIALS	REMARKS
Arnie			
		DATE	
TO (Name and unit)		INITIALS	REMARKS
Mary - file under Wash. Nuclear 1944			
		DATE	
FROM (Name and unit)		REMARKS	
Jim			
PHONE NO.	DATE		
	1/24/75		

USE OTHER SIDE FOR ADDITIONAL REMARKS